

ORIGINAL

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058
 Name: American Warrior, Inc.
 Address: PO Box 399 10'S & 50' E
 City/State/Zip: Garden City, KS 67846
 Purchaser: NCRA
 Operator Contact Person: Scott Corsair
 Phone: (785) 398-2270
 Contractor: Name: Petromark Drilling, LLC
 License: 33323
 Wellsite Geologist: Scott Corsair
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>4/23/2006</u>	<u>5/1/2006</u>	<u>6/8/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

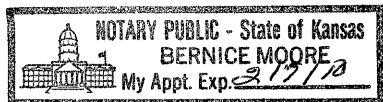
API No. 15 - 135-24385-00-00
 County: Ness
 of NE SW Sec. 19 Twp. 19 S. R. 21 East West
1970 feet from S N (circle one) Line of Section
2030 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Wittman Well #: 8
 Field Name: Schaben
 Producing Formation: Mississippian
 Elevation: Ground: 2252' Kelly Bushing: 2258'
 Total Depth: 4389.5 Plug Back Total Depth: NA
 Amount of Surface Pipe Set and Cemented at 224 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 2451 Feet
 If Alternate II completion, cement circulated from 2451'
 feet depth to surface w/ 350 sx cmt.
ACT IF WHM 9-18-06
 Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 47,000 ppm Fluid volume 775 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite:
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Petroleum Engineer Date: 7/12/2006
 Subscribed and sworn to before me this 12th day of July,
 19 2006.
 Notary Public: Bernice Moore
 Date Commission Expires: 2/7/10

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



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Operator Name: American Warrior, Inc. Lease Name: Wittman Well #: 8
 Sec. 19 Twp. 19 S. R. 21 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1490	+782
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Chase	2377	-105
List All E. Logs Run:		Heebner	3748	-1476
Dual Induction, Neutron/Density		Lansing	3795	-1523
		Ft. Scott	4288	-2016
		Cherokee	4306	-2034
		Mississippian	4381	-2109
		TD	4398.5	-2126.5

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	224'	common	165	2% gel, 3% CC
Production	7 7/8"	5 1/2"	15.5	4386'	EA-2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2451'-surf.	SMD	350	

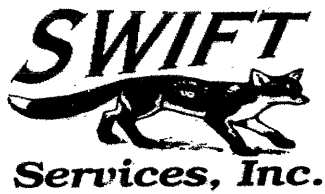
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size 2 3/8"	Set At 4380'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 6/8/2006	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 25	Gas Mcf	Water Bbls. 5	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval 4386-4389.5'



CHARGE TO: AWI

ADDRESS

CITY, STATE, ZIP CODE

TICKET
9915

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>AWI</u>	WELL/PROJECT NO. <u>8</u>	LEASE <u>William</u>	COUNTY/PARISH <u>Nes</u>	STATE <u>KS</u>	CITY	DATE <u>04 23 06</u>	OWNER
2. <u>Mrs</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>P. L. Smock #1</u>	SHIPPED VIA <u>CS</u>	DELIVERED TO <u>4160 S. 1st Dr</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>W. 2nd</u>	JOB PURPOSE <u>8/2 surface</u>	WELL PERMIT NO. <u>19 BS-24975-0000</u>	WELL LOCATION <u>S7, T11, R31W</u>		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<u>575</u>		<u>1</u>			MILEAGE <u>Ming</u>	<u>33</u>	<u>mi</u>			<u>4.00</u>	<u>132.00</u>
<u>576</u>		<u>1</u>			<u>ump Service</u>	<u>1</u>	<u>hrs</u>	<u>200</u>	<u>hr</u>	<u>6.50</u>	<u>6.50</u>
<u>580</u>		<u>1</u>			<u>M.S. 1st. Dr</u>	<u>3</u>	<u>hrs</u>			<u>150.00</u>	<u>450.00</u>
<u>410</u>		<u>1</u>			<u>Trip</u>	<u>1</u>	<u>cc</u>	<u>872</u>	<u>in</u>	<u>100.00</u>	<u>100.00</u>
<u>25</u>		<u>2</u>			<u>Handed Cast</u>	<u>165</u>	<u>SA</u>			<u>9.60</u>	<u>1584.00</u>
<u>77</u>		<u>2</u>			<u>Coke on CHW</u>	<u>5</u>	<u>SA</u>			<u>36.00</u>	<u>180.00</u>
<u>78</u>		<u>2</u>			<u>Gal</u>	<u>3</u>	<u>SA</u>			<u>1.00</u>	<u>3.00</u>
<u>50</u>		<u>2</u>			<u>Service Cast</u>	<u>165</u>	<u>SA</u>			<u>1.10</u>	<u>181.50</u>
<u>50</u>		<u>2</u>			<u>Disposal</u>	<u>2022</u>	<u>Ton</u>			<u>1.00</u>	<u>2022.00</u>

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Ken Rook

DATE SIGNED 04/23/06 TIME SIGNED 1400

A.M.
 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY		AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					<u>3110</u>
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					TAX
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					TOTAL
ARE YOU SATISFIED WITH OUR SERVICE?					
<input type="checkbox"/> YES <input type="checkbox"/> NO					
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: Dandy APPROVAL

Thank You!



CHARGE TO:
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 # 10205

PAGE 1 OF 2

SERVICE LOCATIONS
 1. WESS COY, KS
 WELL/PROJECT NO. # 8
 LEASE WATTMAN
 COUNTY/PARISH WESS
 STATE KS
 CITY
 DATE 5-1-06
 OWNER SAME

2. TICKET TYPE
 SERVICE
 SALES
 CONTRACTOR PERFORMER DRILLING
 RIG NAME/NO.
 SHIPPED VIA CT
 DELIVERED TO LOUISIANA
 ORDER NO.

3. WELL TYPE OIL
 WELL CATEGORY DEVELOPMENT
 JOB PURPOSE 5 1/2" HORIZONTAL
 WELL PERMIT NO.
 WELL LOCATION BARGE # 4 1/2, E 2170

4. REFERRAL LOCATION
 INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	20				4.00	80.00
578		1			PUMP SERVICE	1		4387	FT	1250.00	1250.00
221		1			LEAD KCL	2				26.00	52.00
281		1			MUD FLUSH	300				.75	225.00
402		1			CENTRALIZES	9		5 1/2"		60.00	540.00
403		1			CONCRETE BASKETS	2				230.00	460.00
404		1			PORT COLLAR TOP-JT # 49	1		2451	FT	2000.00	2000.00
406		1			UPPER DOWN PUG Baffle	1				210.00	210.00
407		1			INSERT FLOAT SINE W/AUTO FILL	1				250.00	250.00
419		1			ROTATING HEAD RENTAL	1				250.00	250.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED 5-1-06
 TIME SIGNED 0500
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	5467.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	2485.09
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR
 WANE WASON
 APPROVAL

Thank You!



PO Box 466
 Ness City, KS 67560
 Off: 785-798-2300

TICKET CONTINUATION

TICKET
 No. 10205

CUSTOMER AMSBOLD WOODRIDGE ZAC	WELL WESTON # 3	DATE 5-1-06	PAGE 2	OF 2
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PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UNIT		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF			QTY	UM	QTY	UM			
225		1				STANDARD CONCRETE	FA 2	150	SYB			1470.00	
276		1				FLOCEL		38	UBS			47.50	
283		1				SALT		750	UBS			150.00	
284		1				GNSSAL		7	SYB	700	UBS	20.00	210.00
285		1				CFR 1		71	UBS			4.00	284.00
290		1				DNR-1		1	GAL			33.00	33.00
581		1				SERVICE CHARGE							
583		1											

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SERVICE CHARGE					CUBIC FEET	150		1.10	165.00
MILEAGE CHARGE	TOTAL WEIGHT 15659	LOADED MILES 20			TON MILES	156.59		1.00	156.59

CONTINUATION TOTAL
 2485.09

JOB LOG

SWIFT Services, Inc.

DATE 5-1-06 PAGE NO. 1

CUSTOMER AMERICAN WOODCO INC. WELL NO. # 8 LEASE WITTMAN JOB TYPE 5 1/2" LONGSTAINING TICKET NO. 10205

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0500							ON LOCATION
	0645							START 5 1/2" CASING 22 WELL
								TD - 4387 SET = 4386
								TP - 4392 5 1/2" / FT 15.5
								GT - 40.12
								CORRECTIONS - 1, 3, 4, 5, 48, 50, 51, 52, 73
								OFF BITS - 6, 49
								PORT COLLAR = 2451 TOP JT = 419
	0705							DEEP BALL - CIRCULATE ROTATE
	0825	6	12		✓		450	PUMP 500 GAL MUD FLUSH
	0827	6	20		✓		450	PUMP 20 BBLs KCL FLUSH
	0834		4					PLUG RH
	0836	5	36		✓		350	MAX CONWT 150 SA-2 W/AGENTS
	0845							WASH OUT PUMP - LINES
	0846							RELEASE LATCH DOWN PLUG
	0848	6 1/2	0		✓			DISPLACE PLUG
		6 1/2	93				850	SHUT OFF AIRLIFTING
	0902	6	103.6				1750	PLUG DOWN - PE UP LATCH IN PLUG
	0904						OK	RELAX BT - HCL
								WASH UP TRUCK
	1000							JOB COMPLETE

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THANK YOU
WAKE, DUSTY, BOOTS



CHARGE TO:
 AMERICAN WATERCOIL INC.
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 # 10212

PAGE 1 OF 1

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. # 8	LEASE WETNAM	COUNTY/PARISH NESS	STATE KS	CITY	DATE 5-4-06	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR H-D	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATIONS	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE CONDUIT PORT COLLAR	WELL PERMIT NO.	WELL LOCATION BAZDGE, KS - 4 1/2 S, E6		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	20		MI		4.00	80.00
577		1			PUMP SERVICE	1		JOB		800.00	800.00
105		1			PORT COLLAR OPENING TOOL	1		JOB		400.00	400.00
330		1			SWIFT MULTI-DENSITY STAINERS	350		SKS		12.00	4200.00
276		1			FLOCCLE	88		UBS		1.25	110.00
287		1			GASSTOP	100		UBS		7.00	700.00
290		1			D-APR	2		GNL		32.00	64.00
581		1			SERVICE CHARGE CONT	350		SKS		1.10	385.00
583		1			DRAINAGE	349.98		UBS	349.98	1.00	349.98

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*

DATE SIGNED: 5-4-06
 TIME SIGNED: 0930
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				7088.98
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR
 WAVE WOSIAW

APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 5-4-06 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR ZWC WELL NO. # 8 LEASE WITMAN JOB TYPE CEMENT PORT COLLAR TICKET NO. 10212

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0930							ON LOCATION
								2 7/8 x 5 1/2 PORT COLLAR @ 2451'
	1005				✓		1000	PRE TEST Casing - HEAD
	1010	2 1/2	2	✓			500	OPEN PORT COLLAR - ZWC RATE
	1015	4	166	✓			550	MIX CEMENT - W-3 CEMENTS SMD 1/4" / FEEDER
		3	14	✓			400	TL - 50 SCS SMD 1/4" / FEEDER, 2% GASSTOP
	1115	3	8 1/2	✓			650	DISPLACE CEMENT
	1120			✓			1000	CLOSE PORT COLLAR - PRE TEST - HEAD
								CALCULATE 15 SCS CEMENT TO RT
	1135	3	25	✓			400	RW 4 JS - CALCULATE CLEAN
								WASH BACK
								PULL TOOL
	1200							JOB COMPLETE

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THANK YOU
WAKE, BUSTY, ROB, BOB