

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058
Name: American Warrior, Inc.
Address: PO Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: NCRA
Operator Contact Person: Scott Corsair
Phone: (785) 398-2270
Contractor: Name: Petromark Drilling, LLC
License: 33323
Wellsite Geologist: Scott Corsair

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3/18/2006</u>	<u>3/28/2006</u>	<u>6/8/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24431-00-00
County: Ness
SW SW NE Sec. 19 Twp. 19 S. R. 21 East West
2310 feet from S (N) (circle one) Line of Section
2310 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Wittman Well #: 9
Field Name: Schaben

Producing Formation: Mississippian
Elevation: Ground: 2266' Kelly Bushing: 2272'
Total Depth: 4398.5 Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 223 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2475 Feet
If Alternate II completion, cement circulated from 2475'
feet depth to surface w/ 350 sx cmt.
ALT II WARR 9-18-06

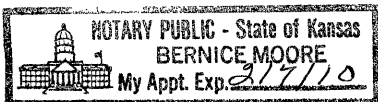
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 45,000 ppm Fluid volume 750 bbls
Dewatering method used evaporation

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Petroleum Engineer Date: 7/10/2006
Subscribed and sworn to before me this 10th day of July,
19 2006.
Notary Public: Bernice Moore
Date Commission Expires: 2/7/10



KCC Office Use ONLY

NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
YES Wireline Log Received
YES Geologist Report Received
NO UIC Distribution

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Operator Name: American Warrior, Inc. Lease Name: Wittman Well #: 9
 Sec. 19 Twp. 19 S. R. 21 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Neutron/Density	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1490</td> <td>+782</td> </tr> <tr> <td>Chase</td> <td>2377</td> <td>-105</td> </tr> <tr> <td>Heebner</td> <td>3748</td> <td>-1476</td> </tr> <tr> <td>Lansing</td> <td>3795</td> <td>-1523</td> </tr> <tr> <td>Ft. Scott</td> <td>4288</td> <td>-2016</td> </tr> <tr> <td>Cherokee</td> <td>4306</td> <td>-2034</td> </tr> <tr> <td>Mississippian</td> <td>4381</td> <td>-2109</td> </tr> <tr> <td>TD</td> <td>4398.5</td> <td>-2126.5</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	1490	+782	Chase	2377	-105	Heebner	3748	-1476	Lansing	3795	-1523	Ft. Scott	4288	-2016	Cherokee	4306	-2034	Mississippian	4381	-2109	TD	4398.5	-2126.5
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	223'	common	165	2% gel, 3% CC
Production	7 7/8"	5 1/2"	15.5	4395'	EA-2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2475'-surf.	SMD	350	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	4364'			
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
6/8/2006			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	30		5			

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

4394-4398.5'

ALLIED CEMENTING CO., INC.

24176

Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Cord Ranch

DATE <i>5-18-06</i>	SEC. <i>19</i>	TWP. <i>17</i>	RANGE <i>21W</i>	CALLED OUT <i>2:00pm</i>	ON LOCATION <i>2:30pm</i>	JOB START <i>7:45am</i>	JOB FINISH <i>8:30am</i>
LEASE <i>with man</i>	WELL # <i>#9</i>	LOCATION <i>Basin - 1/2 mile</i>		COUNTY <i>Law</i>	STATE <i>KS</i>		
OLD OR NEW (Circle one)		<i>1 east 1/2 north - west</i>					

CONTRACTOR *Dalman*
 TYPE OF JOB *Repair*
 HOLE SIZE *12 1/2"* T.D. *222'*
 CASING SIZE *8 1/2"* DEPTH *222'*
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. *approx 15'*
 PERFS.
 DISPLACEMENT *12 1/2" 13 1/5"*

OWNER *American Legion*
 CEMENT
 AMOUNT ORDERED *16 5/8" common*
2 7/8" x 2 7/8" gal

EQUIPMENT
 PUMP TRUCK CEMENTER *Jack*
 # *122* HELPER *John*
 BULK TRUCK
 # *257* DRIVER *Don*
 BULK TRUCK
 # DRIVER

COMMON @
 POZMIX @
 GEL @
 CHLORIDE @
 ASC @
 @
 @
 @
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 HANDLING @
 MILEAGE @

REMARKS:

*Run 5 ft of 8 3/4" casing cement with
 1 1/2" cement. Oilstar plug with
 13 1/2" hole of fresh water
 Cement Did Cure
 Plug down @ 8:00pm*

CHARGE TO: *American Legion*
 STREET
 CITY STATE ZIP

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *Cordy Ranch*

TOTAL
 SERVICE
 DEPTH OF JOB
 PUMP TRUCK CHARGE
 EXTRA FOOTAGE @
 MILEAGE @
 MANIFOLD @
 @
 @

PLUG & FLOAT EQUIPMENT
1-5/8" casing @
 @
 @
 @
 @
 TOTAL

TAX
 TOTAL CHARGE
 DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME *Cordy Ranch*



CHARGE TO:
AMERICAN WARRIOR INC.
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 № 10008

PAGE 1 OF 2

SERVICE LOCATIONS
 1. **NESS CITY, KS**
 2.
 3.
 4.

WELL/PROJECT NO. **#9**
 LEASE **WHITMAN**
 COUNTY/PARISH **NESS**
 STATE **KS**
 CITY
 DATE **3-28-06**
 OWNER **SAME**

TICKET TYPE
 SERVICE
 SALES
 CONTRACTOR **PETROMEX DRILL**
 RIG NAME/NO.
 SHIPPED VIA **CT**
 DELIVERED TO **LOCATION**
 ORDER NO.

WELL TYPE **OIL**
 WELL CATEGORY **DEVELOPMENT**
 JOB PURPOSE **5 1/2" LONGSTRENGTH**
 WELL PERMIT NO.
 WELL LOCATION **BAZEE, KS - S5, E, N5.**

REFERRAL LOCATION
 INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	20	ME			4.00	80.00
578		1			PUMP SERVICE	1	JOB	4395	FT	1250.00	1250.00
221		1			LEADS RLL	2	Gal			26.00	52.00
281		1			MUDFLUSH			500	Gal	.75	375.00
402		1			CONTRALERS	8	CA	5 1/2"		60.00	480.00
403		1			CONCRETE BASSETS	2	CA			230.00	460.00
404		1			PORT COLLAR TOP JT #	1	CA	2475	FT	2000.00	2000.00
406		1			LATCH DOWN PLUG - BAFFLE	1	CA			210.00	210.00
407		1			INSERT FLOOR SIDE W/AUTO FALL	1	CA			250.00	250.00
419		1			ROTATING HEAD ASYAL	1	JOB			250.00	250.00

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED **3-28-06**
 TIME SIGNED **1:00**
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	5407.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	2453.09
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR **Wayne Wasen**
 APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 3-28-06 PAGE NO. 7

CUSTOMER AMERICAN WADSWORTH ZWC WELL NO. #9 LEASE WHEATMAN JOB TYPE 5/2" LOWSINKING TICKET NO. 10008

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1550							ON LOCATION
	1600							START 5/2" CASING IN WELL
								TD-4395 SITE 4394
								TP-4397 5/2" IT 15.5
								ST-42.56
								CENTRALIZERS - 1, 2, 3, 4, 46, 47, 48, 67
								CMT BSKTS - 4, 45
								PORT COLLAR = 2475 TWP IT # 45
	1815							DROP BALL - CORLUATE ROTATE
	1915	6	12		✓		400	PUMP 500 GAL MUDFLUSH "
	1917	6	20		✓		400	PUMP 20 BBL KCL FLUSH "
	1925		4					PLUG - RH
	1930	5 1/2	36		✓		300	MAX CMWT - 150 SPS GAL W/ ADD TOLLS "
	1937							WASH OUT PUMP LINES
	1938							RELEASE CATCH DOWN PLUG
	1940	6 1/2	0		✓			DESPACE PLUG
		6 1/2	93				900	SHUT OFF ROTATING
	1955	6	103.6				1750	PLUG DOWN - PSEUP UNCH IN PLUG
							OK	RELEASE PSE HELD
								WASH UP TRUCK
	2100							JOB COMPLETE

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THANK YOU
WANE, DUSTY, BRETT



CHARGE TO: AMERICAN WAREHOUSE INC
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 № 10018

PAGE 1 OF 1

SERVICE LOCATIONS	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY	DATE	OWNER
1. <u>NESS CITY</u>	<u>#9</u>	<u>WOTMAN</u>	<u>NESS</u>	<u>KS</u>		<u>4-4-06</u>	<u>SOME</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>H-D</u>	RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>LOCATION</u>	ORDER NO.	
3.	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>DEVELOPMENT</u>	JOB PURPOSE <u>CONCRETE PORT COLLAR</u>	WELL PERMIT NO.	WELL LOCATION <u>BRIDGE - 55, 1E, 1/2W, US</u>		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	20		ME		400	8000
577		1			PUMP SERVICE	1		JOB		80000	80000
105		1			PORT COLLAR OPENING TOOL	1		JOB		40000	40000
330		1			SWIFT MULTI-DENSITY STANDARDS	350		SS		1200	420000
276		1			FLOCCLE	94		lbs		125	11750
287		1			CASETOP	100		lbs		700	70000
581		1			SERVICE CHARGE EQUIPT	375		SS		110	41250
583		1			DAMAGE	37404		lbs	374.04/TM	100	37404
290		1			AMID	2		gal		3200	6400

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED 4-4-06 TIME SIGNED 1430 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				7148	04
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Wade Wilson APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 4-4-06 PAGE NO. 1

CUSTOMER AMERICAN WOODLOR 22C WELL NO. 119 LEASE WESTMAN JOB TYPE CEMENT PORT COLAR TICKET NO. 10018

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1430							ON LOCATION
								2 3/4" x 5 1/2"
								PORT COLAR + 2475'
	1530				✓		1000	PSI TEST CASING - HELD
	1540	3	7	✓		1400		OPEN PORT COLAR - 22C RATE - NO BLOW / GET 40 MPD
	1620	3	40	✓		600		PUMP MWB - 19 BBS CIRCULATED
	1745	4	166	✓		450		MIX CEMENT LB - 300 SKS SMD 1/4" FLOCC
		3	14	✓		300		TL - 50 SKS SMD 1/4" FLOCC, 2 3/4" CASING
	1840	3	8 1/2	✓		650		DISPLACE CEMENT
	1850			✓		1000		CLOSE PORT COLAR - PSI TEST - HELD
								CIRCULATED 20 SKS CMT TO PORT
	1905	3	30	✓		450		RUN 4 JOBS CIRCULATE CLEAN
								WASH UP TRUCK
								ALL TOOL
	2000							JOB COMPLETE

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THANK YOU
WALT, DUSTY, BOB