

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058  
 Name: American Warrior, Inc.  
 Address: PO Box 399 100' S & 70' E  
 City/State/Zip: Garden City, KS 67846  
 Purchaser: NCRA  
 Operator Contact Person: Scott Corsair  
 Phone: (785) 398-2270  
 Contractor: Name: Petromark Drilling, LLC  
 License: 33323  
 Wellsite Geologist: Scott Corsair  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>5/3/2006</u>	<u>5/11/2006</u>	<u>7/1/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24453-00-00  
 County: Ness  
 of S/2 N/2 SW Sec. 19 Twp. 19 S. R. 21  East  West  
1560 feet from S N (circle one) Line of Section  
1390 feet from E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Wittman Well #: 7  
 Field Name: Schaben  
 Producing Formation: Mississippian  
 Elevation: Ground: 2260' Kelly Bushing: 2266'  
 Total Depth: 4391' Plug Back Total Depth: NA  
 Amount of Surface Pipe Set and Cemented at 237 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set 2457 Feet  
 If Alternate II completion, cement circulated from 2457'  
 feet depth to surface w/ 300 sx cmt.  
ALT II WHM 9-18-06  
**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 47,000 ppm Fluid volume 775 bbls  
 Dewatering method used evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Petroleum Engineer Date: 7/12/2006  
 Subscribed and sworn to before me this 12th day of July,  
 19 2006.  
 Notary Public: Bernice Moore  
 Date Commission Expires: 2/7/10



**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
 JUL 26 2006  
 KCC WICHITA

Operator Name: American Warrior, Inc. Lease Name: Wittman Well #: 7  
 Sec. 19 Twp. 19 S. R. 21  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Dual Induction, Neutron/Density

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Anhydrite	1479	+787
Chase	2364	-98
Heebner	3725	-1459
Lansing	3774	-1508
Ft. Scott	4268	-2002
Cherokee	4285	-2019
Mississippian	4365	-2099
TD	4391	-2125

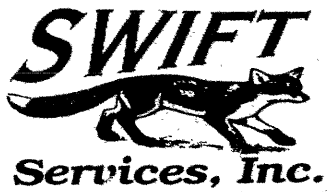
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	237'	common	175	2% gel, 3% CC
Production	7 7/8"	5 1/2"	15.5	4382'	EA-2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2457'-surf.	SMD	300	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	4375'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
7/1/2006			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	40		5		

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled 4382-91'  
 (If vented, Sumit ACO-18.)  Other (Specify) \_\_\_\_\_



CHARGE TO:  
 AMERICAN WARRIOR 23C  
 ADDRESS  
 CITY, STATE, ZIP CODE

RECEIVED  
 JUL 26 2006  
 KCC WICHITA

TICKET  
 # 10221

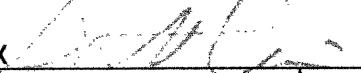
PAGE 1 OF 2

1. SERVICE LOCATIONS NESS CITY, KS	WELL/PROJECT NO. # 7	LEASE WOTMAN	COUNTY/PARISH NESS	STATE KS	CITY	DATE 5-11-06	OWNER SAGE
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR PERFORMER DRILL	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATOR	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5/2" WORKSTRING	WELL PERMIT NO.	WELL LOCATION BATHING 4 1/2 S, E. L170		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	20				4.00	80.00
578		1			PUMP SERVICE	1	308	4383	FT	1250.00	1250.00
221		1			LIQUID ICE	2				26.00	52.00
281		1			MUDFLUSH	500				.75	375.00
402		1			CONTRALLERS	9		5/2	"	60.00	540.00
403		1			CONCRETE BASKETS	2				230.00	460.00
404		1			PORT COLLAR TOP-JT # 51	1		2457	FT	2000.00	2000.00
406		1			LATCH DOWN PUG - RAFFLE	1				210.00	210.00
407		1			Z-SHIRT FLOAT SHADE W/ AUTO FEEL	1				250.00	250.00
419		1			ROTARY HEAD REAMER	1				250.00	250.00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.


MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X   
 DATE SIGNED 5-11-06 TIME SIGNED 1900  
 A.M.  
 P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	5467.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	2485.09
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR  APPROVAL

Thank You!



**JOB LOG**

**SWIFT Services, Inc.**

DATE 5-11-06 PAGE NO. 1

CUSTOMER AMERICAN WAREHOUSES WELL NO. #9 LEASE WOTMAN JOB TYPE 5 1/2" LWD/STRENGTH TICKET NO. 10321

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1900							ON LOCATED
								TD- 4387 SPTC 4383
								TP- 4383 5 1/2" / ft 15.5
								ST- 40.12
								CUMULATIVE- 1, 4, 5, 6, 50, 52, 53, 54, 75
								GMT. BWT- 6, 51
								PORT COLLAR = 2457 TOP 71" 51
	2020							DROP BALL - CIRCULATE ROTATE
	2120	6	12		✓	400		PUMP 500 GAL MUDFLUSH
	2122	6	20		✓	400		PUMP 20 BBLs KCL FLUSH
	2130		4					PLUG RH
	2135	5 1/2	36		✓	300		MIX COMPT. - 150 SCS SA-2 W/AMMONIUM - 15.5PM
	2142							WASH OUT PUMP. 22 BLS
								REMOVE CATCH BOWL PLUG
	2144	6 1/2	0		✓			REMOVE PLUG
		6 1/2	93			800		SHUT OFF ROTATING
	2200	6	103.4			1750		PUNG BLOW - PSE UP CATCH BOWL PLUG
	2203					OK		RELEASE PSE - HEIA
								WASH UP TRUCK
	2200							JOB COMPLETE

RECEIVED  
JUL 26 2006  
KCC WICHITA

THANK YOU  
WALSH, BUSH, ROY



CHARGE TO: *American*  
 ADDRESS: *P.O. Box 399*  
 CITY, STATE, ZIP CODE: *Garden City, Ks*

RECEIVED  
 JUL 26 2006  
 KCC WICHITA  
 TICKET # 10050  
 PAGE 1 OF 1

SERVICE LOCATIONS: 1. *Ness City, Ks*  
 WELL/PROJECT NO: *#7*  
 LEASE: *with man*  
 COUNTY/PARISH: *Nes*  
 STATE: *Ks*  
 CITY: *Ness City, Ks*  
 DATE: *5-19-06*  
 OWNER: *Same*  
 2. TICKET TYPE:  SERVICE  SALES  
 CONTRACTOR: *H-D Oilfield Services Inc.*  
 RIG NAME/NO.:  
 SHIPPED VIA:  
 DELIVERED TO: *South of baggie*  
 ORDER NO.:  
 3. WELL TYPE: *oil*  
 WELL CATEGORY: *Development*  
 JOB PURPOSE: *new well - Potted box*  
 WELL PERMIT NO.:  
 WELL LOCATION:  
 4. REFERRAL LOCATION:  
 INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #103	20	mi			4.00	80.00
578		1			Pump Charge	1	ea			1250.00	1250.00
330		1			SMD Cat	260	sk			12.10	3000.00
276		1			1/4" Flare	75	lb			1.25	93.75
330		1			SMD Cat	50	sk			12.00	600.00
287		1			22 Gas Slip	100	lbs			7.00	700.00
276		1			1/4" Flare	13	lbs			1.25	16.25
581		1			Service Charge One	350	hr			1.10	385.00
583		1			Drumming	350	For mile			1.00	350.00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*  
 DATE SIGNED: *5-19-06* TIME SIGNED: *10:00*  
 A.M.  
 P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	TAX	TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				6475.00 <del>6215.00</del>		
WE UNDERSTOOD AND MET YOUR NEEDS?						
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?						
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO						
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						



**JOB LOG**

**SWIFT Services, Inc.**

DATE 5-19-06 PAGE NO. 1

CUSTOMER American Well WELL NO. # 7 LEASE W. H. ... JOB TYPE Cont Port Collar TICKET NO. 1050

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	07:00							Called out
	10:50							Oil Location / set up tks Open Port collar Cont to Surface w/
								250 sks SMO cut 1/4" floater 50 sks SMO cut 1/4" float, 276 one stop Done mixing out
								* Circulated 40 sks to pit *
	11:50							Start displacements
	12:00							Loss w/ displacement Closed Port collar
	12:50							Pressured to keep Holding Port collar Washed up tks Rucked up tks
	12:15							Job completed Thank you Lal
								Neck = 4 hrs Jash = 4 hrs Seer = 4 hrs Shue = 4 hrs
								Prod Tit #103 Bill Tit = 203, 309

RECEIVED

JUL 26 2006

KCC WICHITA

