

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33342
Name: Blue Jay Operating, LLC
Address: 4916 Camp Bowie Blvd., Suite 204
City/State/Zip: Fort Worth, TX 76107
Purchaser: Cherokee Basin Pipeline LLC
Operator Contact Person: Jens Hansen
Phone: (817) 546-0034
Contractor: Name: 33072
License: Well Refined Drilling Co., Inc.
Wellsite Geologist: NA

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Designate Type of Completion:

- New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9/15/04</u>	<u>9/17/04</u>	<u>2/4/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-205-25856-0000
County: Wilson
SE SE NW Sec. 12 Twp. 30 S. R. 14 East West
2310' feet from S (N) (circle one) Line of Section
2310' feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) SW

Lease Name: Jantz Well #: A-1
Field Name: Cherokee Basin Coal Gas

Producing Formation: See Perforating Record

Elevation: Ground: 930' Kelly Bushing: NA

Total Depth: 1316' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 40' 8" Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from bottom casing

feet depth to surface w/ 145 sx cmt.

ALT II 9-25-06 WITHM

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume _____ bbls

Dewatering method used Pump

Location of fluid disposal if hauled offsite:

Operator Name: Hurricane Truck Services, Inc. - # MC 156212

Lease Name: Curry SWD # 5 License No.: 30776

Quarter SE4 Sec. 15 Twp. 22' S. R. 11 East West

County: Greenwood, KS Docket No.: 26554

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: _____ Date: 4-15-05

Subscribed and sworn to before me this 15 day of April

2005

Notary Public: Patricia Culp

Date Commission Expires: 06-16-2005

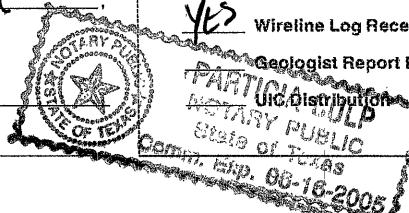
KCC Office Use ONLY

YES Letter of Confidentiality Received

If Denied, Yes No Date: 4-20-05

YES Wireline Log Received

Geologist Report Received



✓

15-205-25856-00-00
Side Two

Operator Name: Blue Jay Operating, LLC Lease Name: Jantz Well #: A-1
 Sec. 12 Twp. 30 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Driller Log Enclosed	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			
High Resolution Compensated Density/Neutron Log Bond Log			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8 5/8"	26	40' 8"	Portland	11	
Long String	6.75	4 1/2"	10.5	1312'	60/40Pozmix	145	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	Tebo 1058' - 1061'; Mineral 1007' - 1011'	Foam Frac:	
	Crowburg 968' - 970'; Bevier 950' - 952'	Tebo with 5000# 16/30 sand	
	Mulky 902' - 905'	Mineral with 6000# 16/30 sand	
		Crowburg and Bevier with 6000# 16/30 sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Resumerd Production, SWD or Enhr. 2/4/05	Producing Method
	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		20'	50-75		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Duaily Comp. Commingled

(If vented, Submit ACO-18.) Other (Specify) _____

15-205-25856-00-00

Well Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 -

620-763-2619/Office; 918-440-0976/Lowell Pocket; 620-432-6170/Jeff Pocket; 620-763-2065/FAX



Rig #:	2	S 12 T 30 R 14E
API #:	15-205-25856-0000	Location SE, SE, NW
Operator:	Blue Jay Operating LLC	County: Wilson

4916 Camp Bowie		Gas Tests			
Fort Worth, TX 76107					

Well #:	A-1	Lease Name:	Jantz	Depth	Oz.	Orifice	flow - MCF
Location:	2310 ft. from (N / S) Line			489	21"	1/8"	2.4
	2310 ft. from (E / W) Line			739	4"	1/4"	3.37
Spud Date:	9/15/2004			814	6"	1/4"	4.12
Date Completed:	9/17/2004 TD: 1316			839	11"	1/4"	5.6
Geologist:				900	4"	3/8"	7.14
Casing Record	Surface	Production		915	5"	3/4"	31.6
Hole Size	12 1/4"	6 3/4"		990	6"	3/4"	34.7
Casing Size	8 5/8"			1015	4"	1"	51.6
Weight				1316	6"	3/4"	34.7
Setting Depth	40' 8"						
Cement Type	Portland						
Sacks	11 W						
Feet of Casing	40' 8" C						
Rig Time	Work Performed						

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	Overburden	266	273	g shly sand	472	475	dg sh/l strks
1	3	clay	273	279	sand/shl strks	475	478	blk shale
3	4	g sh/l strks	279	288	sand	476		water
4	6	g sh/lime	280		wet	478	481	dg shale
6	47	lime	288	318	sand/shl strks	481	482	coal
47	50	dg shale	318	319	coal	482	485	g sdy sh/lime
50	55	lime/dg shale	319	334	g sh/l strks	485	488	lime/g sdy shale
55	62	dg sh/l strks	334	337	mg sh/lime	488	498	g shly sand
62	115	lime	337	352	mg sh/snd strks	488		increased water
115	120	lime/shl strks	352	385	mg sh/l strks	498	499	coal
120	140	mg sh/l strks	385	388	lime/mg shale	499	517	g shale/l strks
140	143	lime/mg shale	388	401	lime	517	535	lime
143	172	mg sh/snd strks	401	405	mg sh/l strks	535	570	mg sh/l strks
172	250	mg shale	405	406	lime/shl strks	570	585	lime/shl strks
250	253	mg sh/lime	406	408	dg sh/l strks	585	588	dg sh/l strks
253	256	lime	408	417	lime	588	590	dg blk sh/pyrite strks
256	260	dg blk shale	417	418	dg shale	590	592	blk shl/pyrite strks
260	266	g sdy shale	418	472	lime	592	607	mg sh/l strks

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15-205-25856-00-00

Operator: Blue Jay Operating			Lease Name: Jantz			Well # A-1		page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
607	612	dg sh/l strks	886	887	dg blk sh/lime	1144	1146	lime/coal
612	613	coal	887	891	Summit blk shale	1146	1149	g sh/l strks
613	616	dg shale	891	895	dg sh/l strks	1149	1163	mg shl/snd strks
616	621	lime	895	906	lime	1163	1164	Rowe coal
621	627	g shale	906	907	dg sh/l strks	1164	1176	Tucker sand
627	636	dg shale	907	910	Mulky blk shale	1164		water
636	637	coal	910	911	coal	1176	1182	mg shale
637	640	g shale/lime	911	915	g sh/lime	1182	1192	mg shl/lam snd
640	655	lime/g shale	915	961	dg sh/l strks	1192	1198	dg mg shale
655	660	g sh/l strks	961	963	g sh/l strks	1198	1201	grn g sh/l strks
660	664	mg shale	963	971	dg sh/l strks	1201	1206	g sdy sh/l strks
664	679	lime/shl strks	971	972	Croweburg coal	1206	1212	mg shl/lam sand
679	685	lime	972	980	lime	1212	1214	g sh/l/chert strks
685	693	lime/g shale	980	1005	dg sh/l strks	1214	1220	Mississippi chert/
693	699	g sdy shale	1005	1009	mg sh/l strks			chat/shl strks
699	706	mg shl/snd strks	1009	1010	Mineral coal	1220	1234	chert/l strks
706	712	mg sdy shale	1010	1013	lime/shl strks	1234	1240	tan l/g w chert
712	721	mg shale	1013	1030	mg sh/l strks	1240	1260	w g chert/l strks
721	722	coal	1030	1038	mg shl/snd strks	1240		water
722	730	g sdy shale	1038	1046	mg br shly snd	1260	1284	tan l/g chat strks
730	738	g sh/lam sand	1046	1052	dg shl/snd strks	1284	1298	chert/l strks
738	745	g shly sand	1052	1061	dg sh/l strks	1298	1316	tan l/chert strks
745	780	sand	1061	1062	dg blk sh/l strks	1316		Total Depth
780	789	mg shl/snd strks	1062	1063	Bluejacket coal			
789	800	mg sh/l strks	1063	1073	g sh/l strks			
800	802	lime/shale	1073	1088	mg sh/l strks			
802	804	Mulberry coal	1088	1095	mg sh/ snd strks			
804	827	Pawnee lime	1095	1110	Bartiesville mg br			
827	832	Lexington blk shl			shl snd/coal strks			
832	836	dg sh/l strks	1110	1124	br snd/shl strks			
836	839	mg sh/lime	1110		water			
839	867	g mg sh/l strks	1124	1132	mg sdy shale			
867	885	Oswego lime	1132		water			
870	874	oil odor	1132	1141	br snd/coal strks			
885	886	dg sh/l strks	1141	1144	mg sdy shale			

Notes:

04LI-091704-R2-060- Jantz A-1 Blue Jay Operating

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Abbreviations used: d=dark, g=gray, sh or shl=shale, snd or sd=sand, m=med, br=brown, chrt=chert, cht=chat, /=with, l=lime, w=white, strks or stks =streaks, lam=laminated, grn=green, mg=medium gray b or blk=black, dg=dark gray, sdy=sandy, shly=shaley,

Keep Drilling - We're Willing !!

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 1142
 LOCATION Ba. Hillville
 FOREMAN Steve Johnson

15-205-25856-00-00
TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-17-04		Wanta A-1	12	305	14E	Wilson
CUSTOMER Blue Jay Operating						
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
			289	Rick		
			202	Russ		
			415	Bobby		
CITY			STATE			
			ZIP CODE			

JOB TYPE long string HOLE SIZE 6-3/4 HOLE DEPTH 1316 CASING SIZE & WEIGHT 4 1/2 10.50
 CASING DEPTH 1312 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.6 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING -0
 DISPLACEMENT 21 DISPLACEMENT PSI 600 MIX PSI 0 RATE 4.3 3.5

REMARKS: Ran 2 sk LFL with hulls breaking circulation with
water followed by 145 sk OWC 10" bitcrete 5% salt
1/4" Flossal washed behind plug pumped plug to bottom
set shoe shut in
circulated 7 Bbls slurry to pit
set plug 100 psi

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>long string</u>		710.00
5406	67	MILEAGE		157.45
5407	1 m.a	Bulk delivery		225.00
5402	1316'	Leakage		202.50
1105	1 sk	Hulls		13.60
1107	1 sk	Flossal		40.00
1110	29 sk	bitcrete		540.15
1111	300 #	SALT		78.00
1118	2 sk	LFL		24.80
1123	6500 gal	city water		74.75
1126	145 sk	OWC		1718.25
4404	1	1/2 Rubber Plug		35.00
5501c	4 hrs	Transport		336.00
5502c	1 hrs	BOVAC		78.00
SALES TAX				132.37
ESTIMATED TOTAL				4435.87

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AUTHORIZATION Ba. Hillville

TITLE _____

DATE _____