

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACC-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33342
Name: Blue Jay Operating, LLC
Address: 4916 Camp Bowie Blvd., Suite 204
City/State/Zip: Fort Worth, TX 76107
Purchaser: Cherokee Basin Pipeline LLC
Operator Contact Person: Jens Hansen
Phone: (817) 546-0034
Contractor: Name: Cherokee Wells, LLC
License: 33539
Wellsite Geologist: NA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3/1/05</u>	<u>3/3/05</u>	<u>4/12/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-25925-0000
County: Wilson
C SE NE Sec. 11 Twp. 30 S. R. 14 East West
1980' feet from S (N) (circle one) Line of Section
1980' feet from (E) W (circle one) Line of Section

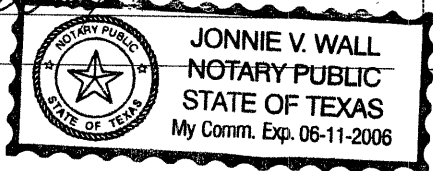
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Gorton Well #: A-2
Field Name: Cherokee Basin Coal Gas
Producing Formation: See Perf Records
Elevation: Ground: 930' Kelly Bushing: NA
Total Depth: 1327' Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 41' 8" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 140 _____ sx cmt.
ALT II WITHIN 9-25-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume _____ bbls
Dewatering method used Pump
Location of fluid disposal if hauled offsite: _____
Operator Name: Rick's Tank Truck Service
Lease Name: Sheet's Lease A-1 License No.: 17648-0
Quarter NE4 Sec. 11 Twp. 28N S. R. 13E East West
County: Washington, OK Docket No.: 826163

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: _____ Date: 10-14-05
Subscribed and sworn to before me this 11th day of October,
2005.
Notary Public: Jonnie Wall
Date Commission Expires: _____



KCC Office Use ONLY

DENY
YES Letter of Confidentiality Received
If Denied, Yes Date: 10-24-2005
YES Wireline Log Received
NO Geologist Report Received
____ UIC Distribution

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15-205-25925-00-00

Side Two

ORIGINAL

Operator Name: Blue Jay Operating, LLC Lease Name: Gorton Well #: A-2
 Sec. 11 Twp. 30 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density/Neutron Log
 Bond Log

Log Formation (Top), Depth and Datum Sample

Name Top Datum
 Driller Log Enclosed

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8 5/8"	26	41' 8"	Portland	8	
Long String	6.75"	4 1/2"	10.5	1296'	Thickset Cement	140	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Mulky - 912' - 917'	Frac - Mulky 10000# 16/30 sand	
4	Bevier - 953' - 956'; Crowburg 962'-964'	Foam Frac: Bevier/Crowburg 10000# 16/30 sand	
4	Flemming - 1010'-1014'	Frac - Flemming 8000# 16/30 sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 4/19/05	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		20'	50-75		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION

Production Interval

Open Hole Perf. Duaily Comp. Commingled
 Other (Specify)

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ORIGINAL

Charlotte Wells, LLC

4916 Camp Bowie Blvd. Ste. 200 - Fort Worth, TX 76107

Contractor License # 33539

817-546-0034/ TX Office; 817-296-6541/Jens Hansen Cell; 817-624-1374/FAX

620-763-2619/ KS Office; 620-432-6170/Jeff Kephart Cell; 620-763-2065/FAX

Rig #:	CW	S 11	T 30	R 14
API #:	15-205-25925 - 06 - 06	Location SW, NE		
Operator:	Blue Jay Operating LLC	County: Wilson		

4916 Camp Bowie Suite 204		Gas Tests					
Fort Worth, TX 76107							
Well #:	A-2	Lease Name:	Gorton	Depth	Oz.	Orifice	flow - MCF
Location:	1980	ft. from (N / S)	Line	775	3"	1/4"	2.92
	1980	ft. from (E / W)	Line	827	3 1/2"	1/4"	3.15
Spud Date:	3/1/2005			902	Gas Check Same		
Date Completed:	3/3/2005	TD: 1307		927	15"	1/2"	24.5
Geologist:				952	Gas Check Same		
Casing Record	Surface	Production		977	6"	1"	63.3
Hole Size	11"	6 3/4"		1027	4"	1"	51.6
Casing Size	8 5/8"			1227	8"	1 1/4"	124
Weight	26#						
Setting Depth	41' 8"						
Cement Type	Portland						
Sacks	8 W						
Feet of Casing	41' 8" C						
Rig Time	Work Performed						

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	3	Overburden	412	416	shale	899	911	lime
3	51	lime	416	490	lime	911	917	Mulky coal
51	68	shale	490	497	shale	917	919	lime
68	124	lime	497	517	lime	919	950	sand/shale
124	129	shale	517	567	shale	950	951	coal
129	147	lime	567	590	lime	951	969	shale
147	263	shale	590	625	shale	969	970	coal
263	264	coal	625	687	lime	970	1008	shale
264	322	sand	687	727	shale	1008	1009	coal
264	322	water	727	768	sand	1009	1082	shale
322	328	lime	768	805	sand/shale	1082	1083	coal
328	360	shale	805	807	coal	1083	1092	shale
360	383	sand	807	826	Pink lime	1092	1117	sand
360	383	oil	826	876	shale	1110	1117	oil
383	407	sand/shale	876	890	Oswego lime	1117	1200	sand/shale
407	412	lime	890	899	Summit coal	1200	1202	coal

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Operator: Blue Jay Operating LLC			Lease Name: Gorton			Well # 2		page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
1202	1207	shale						
1207	1307	Mississippi lime						
1307		Total Depth						

Notes:

05LC-030305-CW-002-Gorton A Blue Jay Operating

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CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 2835

LOCATION Eureka

FOREMAN Russell McLoey

15-205-25975-0000
TREATMENT REPORT & FIELD TICKET
CEMENT

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-4-05		Gorton # A-2	11	30	14	Wilson
CUSTOMER Blue Jay Operating			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 4916 Camp Bowie Blvd 204 STE			444	ALAN		
CITY Fortworth		STATE TX	440	ED		
		ZIP CODE 76107	452			

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1367 CASING SIZE & WEIGHT 4 1/2 10.5 N+U
 CASING DEPTH 1296 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2" SLURRY VOL 42 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0
 DISPLACEMENT 20 1/2 Bbl DISPLACEMENT PSI 500# MIX PSI _____ RATE 4 BPM

REMARKS: Safety meeting, Pump 10 Bbl water, Mix 3 SK's Gel, Pump 30 Bbl water, Pump 15 Bbl DYE water. Rig up cement Head (4 1/2) Mix 140 SK's Thickset cement w/ 5# Kd seal at 13.2" per/gallon w/ yield at 1.69 Shut Down, wash out Pump + Lines, Release 4 1/2 Plug Displace w/ 20 1/2 Bbl city h2o. Final Pump PSI was 500# Pump Plug to 1000# check Float Float HeLD. B Bbl cement slurry to pit. Close 4 1/2 casing in at 0 PSI. Job complete Tear Down.

Thank you!

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	750.00	750.00
5406	60	MILEAGE	2.35	147.00
1126 A	140 SK's	Thickset cement	12.70	1778.00
1110 A	14 SK's	Kol seal 5# per/sk	16.55	231.70
111B	3 SK's	Gel Flush	13.00	39.00
5407		Tow mileage	m/c	235.00
4404	1	4 1/2 TOP Rubber Plug	37.00	37.00
4156	1	4 1/2 FLOAT Shoe Flapper	121.00	121.00
4129	1	4 1/2 x 6 3/4 Centralizer	27.00	27.00
1123	5000 gallons	city water	12.10	60.50
550/c	3 Hrs	TRANSPORT	86.00	258.00
Sub Total				3684.20
			SALES TAX	144.53
			ESTIMATED TOTAL	3,828.73

AUTHORIZATION Bob McNew

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DATE 3-4-05

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15-205-25925.0000

ORIGINAL

Blue Jay Oper.
WELL ENGINEERING DRILLING REPORT

DATE: 3-4-05
RIG:
SUPV:

WELL NAME: GORTON A2

FOOTAGE: _____ SEC. 11 TW 20
PROJECT # _____ API# _____
LFE Cost _____ Dry Hole Cost = _____

RPT TIME _____
RANGE 1A
County: W. 150N State: KS
Csg Hole Cost = _____

DEPTH _____ DAYS _____ FOOTAGE MADE _____ HRS DRLC _____

PRESENT OPERATIONS:
14 HR SUMMARY
14 FORECAST

Bit Wt: _____ RPM _____ Torque: _____ ft/lb

AIR COMPRESSOR						SURVEYS			Stats	
Make	Model	HP	CFM	RPM	Pressure	Depth	Angle	Dir.	Spud Time:	Date:
									4:00 PM	3-1-05
									KB Elev.:	
									G.L. Elev.	470'

Bit No.	Size	Make	Type	Ser.No.	Jets	In	Out	FTG	Hrs.	API Grade

Last Csg. Size:	Set @:	Burst:	Code	Items	Previous	Daily	Cum.
8 1/2"	40 ft.			Location/Roads	2804		2804
Next Csg. Size: 9 1/2"	Set @: 1296 ft.			Rig-Footage	10,456		10,456
				Rig-Daywork			
				Water			
				Frac Tanks			
				Mud & Chem.			
				Rental Tools			
				Cement & Ser.	80	3928	3908
				Open Hole Log	1000		1000
				Trucking			
				Contract Sup.	2100	700	2800
				Casing Crew		877	877
				Miscellaneous			
				Casing Prod		7950	7950
				Surf Casing	600		600
				Cement Equip.		200	200
				Wellhead		100	100
				B.O.P.			
				Prev.	17,640		
				Day Total		13,655	
				Cum.:			31,295

HRS	Comments
	MERU Co/Joe Well Ser. RUN 32-1/2" OP 10.5" H ₂ O CASING, LAND AT 1296'
	MERU O.I.S. BREAK CIRCULATION W/ gel & water. Mix & Pump 100 sacks of Thickset Cement 10.271 4 RPM 500' Pump plug at 1000' on float good C. HOUBARD & NEW CMT TO PIT!
	RDMO

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MAVERICK

STIMULATION COMPANY, LLC

12701 ENERGY RD · FT. MORGAN, CO. 80701 · PH (970) 867-2768 · FAX (970) 867-6822

BLUE JAY OPERATING – THE WOODLANDS, TEXAS

Coal Seam Frac Project

March 22, 2005

Blue Jay – Gortor A#2 – Stage C

Mulky (912'-917', 4 spf), 20 shots total.

Started pump in with 126 gals gelled water, followed by 500 gals of 7.5% HCl. Started treatment with a pad of 5000 gallons of MavFoam C70, followed by 6000 gals of MavFoam C70 carrying 10000 lbs 16/30 Brady Sand at 1.0 to 3.0 ppg down hole. The treatment was flushed to the top perforation with 609 gal gelled water. A total of 120,000 SCF of N₂ was used.

Started acid @ 4 bpm, STP-1890, BH-1942. Started Flush, STP-1661, BH-1771. Formation broke down at 2519 psi. Started Pad, STP-2060, BH-2047. Initial FQ was 57. Sand stages are as follows: Start 1#, STP-1198, BH-1296, FQ-71. Start 2#, STP-1234, BH-1351, FQ-72. Start 3#, STP-1221, BH-1352, FQ-72. Start Flush, STP-1229, BH-1441, FQ-72. Pad through sand stages were pumped @ 15-18 BPM downhole. FQ averaged 72Q. Max pressure was 2519. Average rate was 17 bpm at 1220 psi surface (1342 psi bottomhole). ISIP was 719 psi; 5 min – 506 psi, 10 min – 465 psi, 15 min - 450 psi.

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BLUE JAY OPERATING – THE WOODLANDS, TEXAS
Coal Seam Frac Project

March 22, 2005

Blue Jay – Gortor A#2 – Stage B

Crowburg (962'-964', 4 spf), Bevier (953'-956', 4 spf), 20 shots total.

Started pump in with 500 gals gelled water, followed by 500 gals of 7.5% HCl. Followed with 756 gal gelled water flush. Started treatment with a pad of 5000 gallons of MavFoam C70, followed by 4500 gals of MavFoam C70 carrying 10000 lbs 16/30 Brady Sand at 1.0 to 3.0 ppg down hole. The treatment was flushed to the top perforation with 634 gal gelled water, then overflushed with 42 gal. A total of 131,000 SCF of N₂ was used.

Started acid @ 2 bpm, STP-3135, BH-3297. Started Flush, STP-2681, BH-2849. Formation broke down at 3848 psi. Started Pad, STP-2262, BH-2629. Initial FQ was 44. Sand stages are as follows: Start 1#, STP-1669, BH-1776, FQ-71. Start 2#, STP-1635, BH-1774, FQ-74. Start 3#, STP-1816, BH-1983, FQ-70. Start Flush, STP-1599, BH-1733, FQ-73. Pad through sand stages were pumped @ 15-18 BPM downhole. FQ averaged 72Q. Max pressure was 4000 psi. Average rate was 17 bpm at 1692 psi surface (1874 psi bottomhole). ISIP was 817 psi; 5 min – 629 psi, 10 min – 584 psi, 15 min - 551 psi.

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BLUE JAY OPERATING – THE WOODLANDS, TEXAS
Coal Seam Frac Project

March 22, 2005

Blue Jay – Gortor A#2 – Stage A

Flemming (1010'-1014', 4 spf), 16 shots total.

Started with 500 gals of 7.5% HCl. Followed with 420 gal gelled water flush. Started treatment with a pad of 5000 gallons of MavFoam C70, followed by 3750 gals of MavFoam C70 carrying 8000 lbs 16/30 Brady Sand at 1.0 to 3.0 ppg down hole. The treatment was flushed to the top perforation with 672 gal gelled water, then overflushed with 42 gal. A total of 103,000 SCF of N₂ was used.

Started acid @ 5 bpm, STP-0, BH-41. Started Flush, STP-0, BH-59. Formation broke down at 1593 psi. Started Pad, STP-841, BH-1090. Initial FQ was 56. Sand stages are as follows: Start 1#, STP-1210, BH-1303, FQ-72. Start 2#, STP-1189, BH-1306, FQ-72. Start 3#, STP-1205, BH-1338, FQ-71. Start Flush, STP-1252, BH-1414, FQ-71. Pad through sand stages were pumped @ 15-19 BPM downhole. FQ averaged 71Q. Max pressure was 1593. Average rate was 18 BPM at 1216 psi surface (1328 psi bottomhole). ISIP was 867 psi; 5 min – 725 psi, 10 min – 679 psi, 15 min – 647 psi.

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