

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: Citation Oil & Gas Corp.  
 Address: P O Box 690688, Houston, Texas 77269  
 Phone: (281) 517-7800 Operator License #: 03553  
 Type of Well: ENHR Docket #: E, 15-856  
 (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)  
 The plugging proposal was approved on: 9/12/06 (Date)  
 by: David P Williams (KCC District Agent's Name)  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
Topeka Depth to Top: 3051 Bottom: 3206 T.D. 3603  
Lansing Kansas City Depth to Top: 3324 Bottom: 3386 T.D. 3603  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: <sup>051</sup> 15-05802-00-01  
 Lease Name: Wasinger  
 Well Number: 11  
 Spot Location (QQQQ): SE - SW - NE -  
2340 2970 Feet from  North /  South Section Line  
1650 Feet from  East /  West Section Line  
 Sec. 21 Twp. 11 S. R. 18  East  West  
 County: Ellis  
 Date Well Completed: 5/14/1948 8/31/63  
 Plugging Commenced: 11/22/06  
 Plugging Completed: 11/22/06

KCC  
PPT  
12/8/06  
per  
LTC

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Topeka	Oil	3051	<del>6203</del> 356	10 3/4"	550	0
Lansing Kansas City	Oil	3324	3386	7"	3600	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

MIRU Express Well Service. TIH w/2 7/8" ws (90jts) & tagged. TOF @ 2915', PUH 5' to 2910'. RU Swift Services, spotted 20 sxs 60/40 POZ w/10% gel @ 2910-2810. POH to 2700', pumped 54 bbls MLF w/20sxs premium gel from 2700-1350. POH w/ws. RU Log Tech. Perforated @ 1350' w/4 SPF, RD WL unit. RIH w/40 jts 2 7/8" ws, tied onto tbg w/Swift Services, began pumping w/60/40 POZ cmt. Had circulation out both tbg annulus & braiden head @ same time. Pumped approx 380 sxs. Cmt circulated to surface out tbg annulus

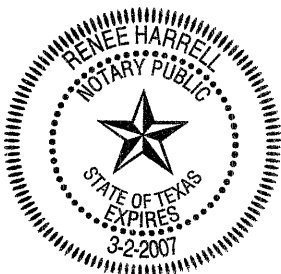
Name of Plugging Contractor: Swift Services <sup>Express Well Service & Supply Inc</sup> License #: 32382 6426 <sup>PPT 12/8/06</sup>  
 Address: 100 S Pennsylvania Ave Ness City, KS 67560 (785) 798-2300 <sup>KCC per CP213</sup>  
 Name of Party Responsible for Plugging Fees: Citation Oil & Gas Corp.

State of Texas County, Harris, ss.

Sharon Ward (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Sharon Ward  
 (Address) P O Box 690688, Houston, Texas 77269

SUBSCRIBED and SWORN TO before me this 28th day of November, 20 06  
Renee Harrell My Commission Expires: 3-2-07  
 Notary Public



Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED  
DEC 04 2006  
KCC WICHITA

**WAINGER 11 ADDITIONAL PLUGGING DETAIL**

POOH w 2 7/8" tbg. Topped off 7" csg with approximately 8 sxs more 60/40 Poz cement to surface. Remained at surface. P&A witnessed by KCC representative Jay Pfeifer. RD MO P&A equipment. Cleaned location. Well Plugged and abandoned on 11/22/06.

**RECEIVED**  
**DEC 04 2006**  
**KCC WICHITA**