

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Jackson Brothers, L.L.C.
Address: 116 East Third St. Eureka, KS 67045-1747
Phone: (620) 583-5122 Operator License #: 5697
Type of Well: Oil Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: Monday 20 November 2006 (Date)
by: Mr. Mike Heffern, P.I.R.T. (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
(Annotated driller's log)
Producing Formation(s): List All (If needed attach another sheet)
Bartlesville sand K.B. 2317' Depth to Top: 2321' Bottom: 2339' T.D. _____
Depth to Top: _____ Bottom: _____ T.D. _____
Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-073-21,098-00-00
Lease Name: Olsen "B"
Well Number: 9 (Nine)
Spot Location (QQQQ): NE - NE - SE -
2,450 Feet from ~~NE~~ / South Section Line
330 Feet from East / ~~NE~~ Section Line
Sec. 11 Twp. 25 S. R. 08E East ~~NE~~
County: Greenwood
Date Well Completed: 11 December 1976
Plugging Commenced: 21 November 2006
Plugging Completed: 22 November 2006

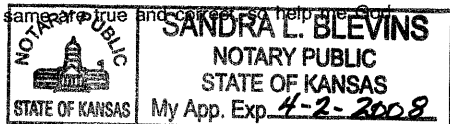
Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
surface	casing			8-5/8"	111 ft.	none (cemented in)
production	casing			4-1/2"	2,344 ft.	820 ft.
** See attached Consolidated Ticket Numbers 16585 & 16586 for further details.						

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. Ran 2-3/8" EUE tubing down 4 1/2" casing to 1500'; washed out rotary mud & cuttings down to 2285'. Consolidated spotted 25 sacks down 2-3/8", for cement plug inside 4 1/2" from 2285'-2015' SIM. Pulled out 2-3/8". Shot 4 1/2" in two at 820'; Consolidated spotted 30 sacks down 4 1/2", for cement plug inside 6-3/4" rotary hole from 820' to est. 700'. Pulled 4 1/2" to 265'; Consolidated pumped cement down 4 1/2" until good slurry surfaced between 4 1/2" and 8-5/8" surface casing. Pulled out 4 1/2"; topped out 8-5/8" to G.L. with good slurry, for continuous cement plug from 265' to G.L. **

Name of Plugging Contractor: Sage Oil Company License #: 5684
Address: P.O. Box 12 Virgil, KS 66870-0012
Name of Party Responsible for Plugging Fees: Jackson Brothers, L.L.C.
State of Kansas County, Greenwood, ss.

Roscoe G. Jackson II, Co-Manager for _____ (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the

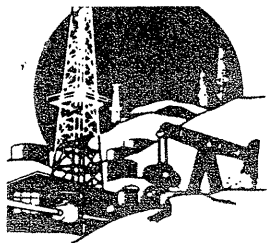


(Signature) Roscoe G. Jackson II
(Address) 116 East Third St. Eureka, KS 67045-1747

SUBSCRIBED and SWORN TO before me this 1st day of December, 2006
Sandra L. Blevins My Commission Expires: April 2 2008
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
DEC 04 2006
KCC WICHITA



E.D.C.O. Inc. DRILLING COMPANY

P.O. BOX 471
EL DORADO, KANSAS
67042

August 18, 1976

To: Jackson Brothers
514 North Main
Eureka, Kansas 67045

Lease: Olsen #9 (Olsen "B" lease; well #9) API# 15-073-21,098

Location: NE NE SE/4 of Section 11, Township 25, Range 8E
Greenwood County, Kansas
(approximately 300' WEL + 2450' NSL)

Drilling
Dates: August 4 - 10, 1976

DRILLING LOG

(Datum = K.B.)

1257' K.B.; 1253' G.L. elevations

20'	Rock and Soil
111'	Surface Hole
342'	Shale with Lime Streaks
910'	Shale and Lime
984'	Shale with Lime Streaks
1055'	Lime and Shale
1200'	Sand
1625'	Lime and Shale
1725'	Lime with Shale Streaks
1840'	Lime
2040'	Shale
2265'	Shale with Lime Streaks
2265' - 2278'	Core #1 (recovered 13' sandy shale with N.S.O.)
2375'	Shale and Sandy Shale R.T.D.

Drilling time and samples indicated 4 feet of very shaly Bartlesville sand with S.S.O. from 2323-2327 ft. K.B. Schlumberger = 2317-2321 ft. Johnson Jet GR-N log.

Ran 111 ft. of 8-5/8" surface casing; cemented with 60 sacks common cement containing 3% calcium chloride.

Ran 2344 ft. of 4 1/2" casing; cemented with 65 sacks 60/40 Pozmix cement with Latex. Calculated 400 ft. fillup of cement in the 6-3/4" rotary hole.

Perforated Bartlesville zone on 14 Dec. 1976 with 8 shots at 2308-2322' K.B. (one shot every 2 feet). Dresser-Tital fractured well on 15 Dec. 1976 with 3000 lbs. 20/40 sand and 7000 lbs. 10/20 sand; used total of 502 barrels of gelled water. Broke down formation initially with 300 gallons of 15% SME acid ahead of sand.

Well tested very unfavorably on swab after frac treatment, showing nil oil. It was never placed on pump. Plugged & abandoned on 22 November 2006.

RECEIVED

DEC 04 2006

KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16585
 LOCATION EUREKA
 FOREMAN RICK LEFORD

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
11-21-06	4006	OLSEN B # 9				GW																
CUSTOMER Jackson Brothers, LLC			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>463</td> <td>Kyle</td> <td></td> <td></td> </tr> <tr> <td>442</td> <td>Jarriel</td> <td></td> <td></td> </tr> <tr> <td>436</td> <td>JEFF</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	463	Kyle			442	Jarriel			436	JEFF		
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463	Kyle																					
442	Jarriel																					
436	JEFF																					
MAILING ADDRESS 116 E. 3rd																						
CITY EUREKA	STATE KS	ZIP CODE 67045																				

JOB TYPE P.T.A HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2"
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.0" SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting- Rig up to 2 3/4" tubing. Break circulation. Washed down to 2285'. Set 25 sks plug @ 2285'. Job complete. Rig down

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405A	1	PUMP CHARGE	525.00	525.00
5406	15	MILEAGE	3.15	47.25
1131	25 sks	60/40 Pozmix Cement	9.35	233.75
1118A	90 #	4% gel	.14	12.60
5407		ten-mileage bulk TRK	m/c	275.00
5502C	4 hrs	80 Bbl VAC. TAX	90.00	360.00
1123	3000 gals	city water	12.30 ^{PER 1000}	38.40
RECEIVED				
DEC 04 2006				
KCC WICHITA				
			Subtotal	1492.00
			SALES TAX (6.3%)	11.94
			ESTIMATED TOTAL	1503.94

AUTHORIZATION witnessed by Dan Cooper
Roscoe H. Jackson II

210676
 TITLE CO-MANAGER

DATE 27 Nov. 2006

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16586
 LOCATION EUREKA
 FOREMAN RICK LEFORD

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-22-06	4006	Olsen B # 9				GW
CUSTOMER Jackson Brothers, LLC						
MAILING ADDRESS 116 E. 3 rd						
CITY EUREKA		STATE KS	ZIP CODE 67045			
		TRUCK #	DRIVER	TRUCK #	DRIVER	
		463	Kyle			
		442	Rick			
		436	JEFF			

JOB TYPE P.T.A HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2"
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.4 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation. Follow plugging orders.

30 sacks @ 820'
145 sacks @ 265' to surface

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405A	1	PUMP CHARGE	525.00	525.00
5406	15	MILEAGE	3.15	47.25
1131	175 sacks	60/40 Permox cement	9.35	1636.25
1118A	600 ^{gals}	490 gel	.14	84.00
5407		ton-mileage bulk TRK	m/c	275.00
5502C	6 1/2 hrs	80 (Bd) JAL TRK	90.00	585.00
1123	3000 gals	city water	12.90 ^{per 1000}	38.40
RECEIVED DEC 04 2006 KCC WICHITA				
			subtotal	3190.90
			SALES TAX	110.79
			ESTIMATED TOTAL	3301.69

AUTHORIZATION witnessed by Dan Cooper
Roscoe Jackson II

TITLE 210103
CO-MANAGER

DATE 30 Nov, 2006