

15-163-19268-00-00

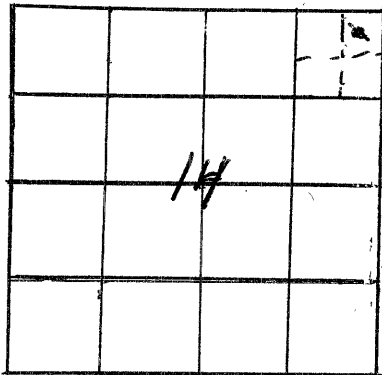
STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Bldg.
Wichita, Kansas 67202

Form CP-4
Rev. 12-15-80

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit

COUNTY ROOKS SEC. 14 TWP. 9 RGE. 17 E/W 6
Location as in quarters or footage from lines:
NE NE NE 330' from N. line 330' from E. line



Locate Well
correctly on above
Section Platt.

Lease Owner A. H. Krueger, Jr. 6597
Lease Name Westhusin Well No. 1
Office Address 211 Circle Drive, Hays, Kansas 67601
Character of Well (Completed as Oil, Gas or Dry Hole): oil
Date Well Completed 12-2-48 dry. Washed down 4-19-63
Application for plugging filed No.
Plugging commenced 5-12-83
Plugging completed 5-16-83
Reason for abandonment of well or producing formation Packer and tubing stuck in the hole
Was permission obtained from the Conservation Division or it's Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Dennis Hamel
Producing formation Kansas City Depth to top 3223 bottom 3380 T.D. 3500
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
Kansas City	oil	3223	3375	8 5/8"	98' cem. cir.	none
				4 1/2"	3473" cement	2628' none
				2 3/8"	885" & RTTS	425'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set. Previous Squeeze record-9-20-1977. 2128'-2158', 75 sacks of cement. From 749' to 872' 225 sacks cement. Plugging record-plugged the bottom 3120' (the top of the fish) to 2307', pumped 75 sacks, 50/50 posmix with 2% jell. Pulled tubing. Ran RTTS tool to 885', tool hung up and could not get it out. Backed off 425' of tubing leaving 460' of tubing (2 3/8") plus RTTS tool. Pumped down 4 1/2" casing with 100 sacks 50/50 posmix with 6% jell maximum pressure 400 lbs, shut in pressure 300 lbs. We hooked on to 8 5/8" casing pumped 75 sacks of 50/50 posmix, with 6% jell maximum pressure 1000 lbs. shut in pressure 450 lbs. The next day cement was down 378' in the 4 1/2" casing. We pumped 25 sacks of cement into the void from 378' to the top of the hole. 4 1/2" casing full of cement -- 8 5/8" surface casing full of cement.

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor HALLIBURTON

STATE OF KANSAS COUNTY OF ELLIS, ss.
A.H. Krueger, Jr. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are correct and true. So help me God.

RECEIVED
5/18/83
MAY 18 1983

(Signature) A.H. Krueger, Jr.
211 Circle Drive, Hays, Ks. 67601
(Address)

CONSERVATION DIVISION
Wichita, Kansas

SUBSCRIBED AND SWORN TO before me this 17th day of May, 19 83

Randy D. Schoenthaler
Notary Public.

My Commission expires: April 22, 1987

