

15-163-21130-20-00

STATE OF KANSAS  
STATE CORPORATION COMMISSION

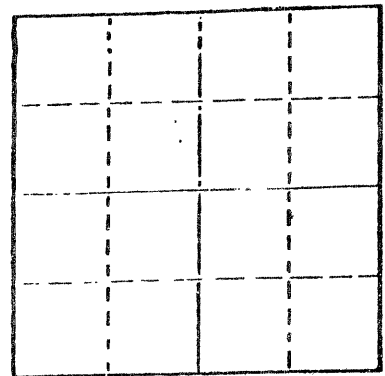
WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202

Rooks County, Sec. 15 Twp. 9 Rge. 17W E/W  
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines  
NE $\frac{1}{4}$

Lease Owner Aspen Oil, Inc.  
Lease Name Westhusin Well No. #1  
Office Address 7701 East Kellogg, Suite 575; Wichita, Ks  
Character of Well (Completed as Oil, Gas or Dry Hole)  
Dry Hole

Date Well completed 10-25-1980  
Application for plugging filed 10-25-1980  
Application for plugging approved 10-25-1980  
Plugging commenced 10-25-1980  
Plugging completed 10-25-1980  
Reason for abandonment of well or producing formation  
Dry Hole



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production  
19

Was permission obtained from the Conservation Division or  
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Toman  
Producing formation Depth to top Bottom Total Depth of Well 3460'  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Surface				7 7/8"	265'	in place

Describe in detail the manner in which the well was plugged, indicating where the mud fluid  
was placed and the method or methods used in introducing it into the hold. If cement or other  
plugs were used, state the character of same and depth placed, from feet to  
feet for each plug set,

- Run 58 sacks Regular Portland plug @ 600'
- Run 57 sacks Pozmix "A" plug @ 250'
- Run 2 sacks Halliburton Gel 2% Allowed plug @ 40'
- Run 2 sacks Halliburton Gel 2% plug @ Mousehole
- Run 2 sacks Calcium Chloride BeInded plug @ Rathole

Received  
11/7/80  
NOV - 7 1980

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Aspen Oil, Inc. Exploration

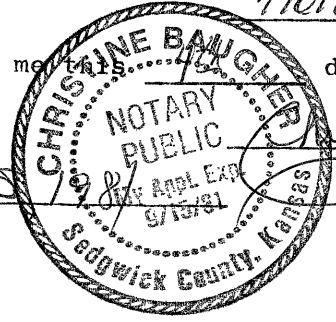
STATE OF Kansas COUNTY OF Sedgwick  
Stephanie Black (employee of owner) or (XXXXXXXXXXXXXXXXXXXX)

of the above-described well, being first duly sworn on oath, says: That I have knowledge of  
the facts, statements, and matters herein contained and the log of the above-described well  
as filed and that the same are true and correct. So help me God.

(Signature) Stephanie R. Black  
4701 E. Kellogg, Suite 575; Wichita, Ks. 67201  
(Address)

SUBSCRIBED AND SWORN TO before me this 10 day of November, 1980

My commission expires Sept. 10



Christine Baugher  
Christine Baugher Notary Public.

15-163-21130-00-00

KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

S. 15 T. 9 R. 17W E W

API No. 15 — Rooks County — Number

Loc. \_\_\_\_\_

County Rooks

Operator Aspen Oil, Inc.

Address 7701 East Kellogg, Suite 575, Wichita, KS. 67207

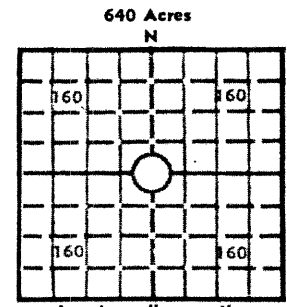
Well No. #1 Lease Name Westhusin

Footage Location feet from (N) (S) line feet from (E) (W) line

Principal Contractor Aspen Oil, Inc. Exploration Geologist

Spud Date 10-18-80 Date Completed 10-25-80 Total Depth 3460' P.B.T.D.

Directional Deviation Oil and/or Gas Purchaser



Locate well correctly Elev.: Gr. \_\_\_\_\_

DF \_\_\_\_\_ KB \_\_\_\_\_

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	7 7/8"		265'			
Production	7 7/8"	Dry Hole--Plugged					

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)
RATE OF PRODUCTION PER 24 HOURS	Oil bbls. Gas MCF Water bbls. Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval (s)

Received  
STATE CORPORATION COMMISSION  
11/7/80  
NOV - 7 1980

CONSERVATION DIVISION  
Wichita, Kansas

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Aspen Oil, Inc.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. #1

Lease Name Westhusin

S 15 T 9 R 17 W<sup>E</sup> W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Topsoil	0'	367'		
Sand Stone	367'	850'		
Shale	850'	2159'		
Lime & Shale	2159'	2890'		
Shale & Lime	2890'	3335'		
Lime	3335'	3460'		

*Received*  
 STATE CORPORATION COMMISSION  
 11/7/80  
 NOV 7 1980

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD

Date Received

Signature

CONSERVATION DIVISION

Wichita, Kansas

Title

Date