

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 31124 DEC 28 2004
Name: Tim Doty
Address: P.O. Box 117
City/State/Zip: Sedan, KS 67361
Purchaser: Coffeyville Resources
Operator Contact Person: Tim Doty
Phone: (620) 725-5228
Contractor: Name: MOKAT Drilling
License: 5831
Wellsite Geologist: Thomas H. Oast

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8-30-04 9-2-04 9-2-04
Spud Date or Date Reached TD Completion Date or Recompletion Date
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OPR

API No. 15 - 019-26651-00-00
County: Chautauqua
NW SE NE SW Sec. 10 Twp. 34 S. R. 11 East West
1840 feet from (S) (N) (circle one) Line of Section
2220 feet from (E) (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bellmon Well #: 26
Field Name: Sedan-Peru

Producing Formation: Mississippian
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 1842' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1838
feet depth to surface w/ 200 sx cml.
ALT II WITHM 11-30-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: S. Doty
Title: operator Date: December 28, 2004
Subscribed and sworn to before me this 28th day of December, 2004.
Notary Public: Reba Talbot
Date Commission Expires: Feb. 5, 2005

NOTARY PUBLIC, State of Kansas
REBA TALBOT
My Comm. Exp. 2/5/05

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Tim Doty Lease Name: Bellmon Well #: 26
 Sec. 10 Twp. 34 S. R. 11 East West County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 Gamma Ray/Neutron

Log Formation (Top), Depth and Datum Sample

Name Top Datum

see attached

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
surface	10 3/4	8 5/8		40'	portland		
production	6 3/4	4 1/2	10.5#	1838'	50/50 poz	200	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount and Kind	Depth
1	1794-1802	1500 gal. 15% HCL Acid	1794-1802
	Set bridge plug @1784		
2	1467-1477	500 gal. 15% HCL Acid	1467-1477
		Frac with 8200 gal. city water and 50 sacks of 16/30 sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	1460'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. 9-16-04 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0	30		

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 1116
 LOCATION Bartlett
 FOREMAN Steve Johnson

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-3-04	4291	Bellman #26	10	84S	11E	CA
CUSTOMER JBD						
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
			289	Kirk		
			202	Bruce		
			226	Jason		
			422	Marshall		
CITY	STATE	ZIP CODE				

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1843 CASING SIZE & WEIGHT 4 1/2 10.50
 CASING DEPTH 1838 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2-11.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 29.3 DISPLACEMENT PSI 1000 MIX PSI 0 RATE 4.3

REMARKS: Ran 6 sx GEL with hulls broke circulation with water
Ran 200 sx 50/50 lead cement with hulls followed by 40 sx OWC
with hulls washed behind plug pump plug to bottom set shoe
shut in circulated cement to surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>Longstring</u>		710.00
5406	40	MILEAGE		94.00
5402	1838'	footage		275.70
5407	min x 2	Bulk delivery x 2 TRUCKS		450.00
1105	4 sx	Halls		54.40
1107	5 sx	Floscal		200.00
1110	20 sx	Wilsonite		407.00
1111	500 #	SALT		130.00
1118	11 sx	GEL		136.40
1123	5000 gal	city water		57.50
4404	1	4 1/2 Rubber Plug		35.00
1124	200 sx	5/50 toz Cement		1380.00
1126	40 sx	OWC		474.00
5501C	3 hrs.	Transport.		252.00
				181.08
			6.3% SALES TAX	177.98
			ESTIMATED TOTAL	4837.08

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AUTHORIZATION _____ TITLE 192661 DATE 4837.08

TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

(c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.

(d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.

(e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.

(f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES - LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.

THOMAS H. OAST
Geological Consultant
2039 Independence Road
Sedan, Kansas 67361
(620) 330-2882

September 3, 2004

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Tim Doty/JBD
P.O. Box 117
Sedan, Kansas 67361

Reference: Your Bellmon #26 Well

Reported Spot Location: 1840'FSL, 2220'FEL (SW $\frac{1}{4}$)
Section 10 - T34S - R11E
Chautauqua County, Kansas
Peru-Sedan Oil and Gas Field

Ground Elevation (GL): 892± (estimated)

Topography/Vegetation: Flat, Grassland

TD (Total Depth): 1843' Driller from GL

Drilling Contractor: MOKAT Drilling
Caney, Kansas

Drilling Rig Model: 685 Schramm
with Auxiliary

Hole Data: 11" surface hole * to 40'9"
(40'9" of 8 5/8" casing installed
with 8 sacks Portland Type 1)
6 3/4" borehole to 1843'

Drilling Commenced: August 30, 2004
Drilling Completed: September 1, 2004

Electric Log Program: (CH)

Current Status: Waiting on Completion

Recommendations: Wayside Sandstone: 1139 - 1150'
Mulky Shale: 1470 - 1477'
Mississippi Chat: 1793 - 1825'

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This geological report concludes wellsite supervision and sample examination on the above referenced test well. The well was drilled to a total depth (TD) of 1843' with air rotary tools to test the Wayside Sandstone and Mississippi Chat section. The drilling samples exhibited excellent hydrocarbon show for the Wayside Sandstone and a fair show for the Mississippi Chat. Descriptions of these formations are in the following report.

The estimated ground elevation of this well location is 892'± feet from which all measurements were made. Only significant formations depths and information are mentioned below.

<u>DEPTH (feet)</u>	<u>LITHOLOGY</u>
1122 - 1125	False Cap Limestone.
1125 - 1129	Shale.
1129 - 1138	Lenapah Limestone.
1138 - 1156	Wayside Sandstone - Clear to gray, fine to very fine grained, fair to good porosity, excellent odor, excellent bleeding free oil, oil on drill pit, excellent fluorescence, probable commercial zone 1138 - 1150'. Sandstone as above, dead oil to no show, probable water zone balance of formation.
1334 - 1358	Pawnee Limestone.
1413 - 1441	Oswego Limestone #1.
1441 - 1451	Summit Shale.
1451 - 1470	Oswego Limestone #2.
1470 - 1477	Mulky Shale.
1477 - 1487	Oswego Limestone #3.
1515 - 1517	Verdigris Limestone.
1793 - 1843	Mississippi Chat - White to grayish weathered chert, good porosity, slight oil odor, fair fluorescence, slight staining, trace free oil from 1793 - 1825'.

