

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33247
Name: Petrol Oil and Gas, Inc.
Address: 401 Pearson Ave #447
City/State/Zip: Waverly, KS 66871
Purchaser: Enbridge Pipeline
Operator Contact Person: Sandy Pyle
Phone: (785) 733-2158
Contractor: Name: Rig 6 Drilling Company
License: 30567
Wellsite Geologist: Dave Smith

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7.6.04</u>	<u>7.11.04</u>	<u>7.11.04</u>
8/12/2004	8/14/2004	6/10/2006
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

KCC WHM/OPER

API No. 15 - 031-22026-0000
County: Coffey
S/2 SW NW SE Sec. 19 Twp. 21 S. R. 14 East West
1365 feet from S N (circle one) Line of Section
2255 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Beyer Well #: 19-3
Field Name: Hatch NE

Producing Formation: Cherokee Coals
Elevation: Ground: 1120 Kelly Bushing: N/A
Total Depth: 1780' Plug Back Total Depth: 1780'
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1780
feet depth to Surface w/ 210 _____ sx cmt.
ALT II WHM 12-5-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brad Kramer
Title: Agent Date: 8/31/06
Subscribed and sworn to before me this 31st day of August
2006
Notary Public: [Signature]
Date Commission Expires: 2-6-10

NOTARY PUBLIC - State of Kansas
SANDRA D. PYLE
My Appt. Exp. 2-6-10

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: 12-5-06
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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SEP 27 2006
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Operator Name: Petrol Oil and Gas, Inc. Lease Name: Beyer Well #: 19-3
 Sec. 19 Twp. 21 S. R. 14 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached Log
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	32#	40'	Portland	17	
Production	6 3/4	4 1/2	9.5#	1768'	Thick Set	210	Kol Seal 4# per sk

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
3	1661-63, 1701-04, 1714-16, 1719-23	500 gal 15% HCL, 586 bbls water max flo, 141 sks 20/40		1661-1723
3	1021-24, 1053-56, 1258-60, 1266-68, 1290-92, 1359-62, 1366-69	500 gal 15% HCL, 846 bbls water max flo, 226 sks 20/40		1021-1369

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8	1748'			
Date of First, Resumerd Production, SWD or Enhr. May 2, 2006			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

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INVOICE #	10352	DATE:	7/13/2004
COMPANY:	Petrol Oil & Gas, Inc.	LEASE:	Beyer
ADDRESS:	PO Box 447	COUNTY:	Coffey
	Waverly, KS 66871	WELL# :	19-3
ORDERED BY:	Gary	API# :	15-031-22026-0000--00

SERVICE	RATE	UNITS	EXTENTION
Location/ Pit Charge		1	
Set Surface Csg.	\$180.00 Per Foot	4	N/C
Cement Surface/W.O.C.	\$180.00 Per Hour	8	N/C
Drilling Chg/FT	\$6.50 Per Foot	1731'	\$11,251.50
Circulating	\$180.00 Per Hour	2	\$360.00
Drill Stem Test	\$180.00 Per Hour		N/A
Logging	\$180.00 Per Hour	3	\$540.00
Core Samples	\$500.00 Per Run		N/A
Water Hauling	\$40.00 Per Hour	2	N/C
Bit Charge (Lime W/O)	Prorated	50%	\$1,000.00
Drill Stem Lost	\$10.00 Per Foot		N/A
Trucking	\$40.00 Per Hour/\$1 Per Foot		N/A
Roustabout	\$18.00 Per Man Hour		N/A
Running Casing	\$180.00 Per Hour	4	N/C
Rigging Up	\$180.00 Per Hour	1	N/C
Rigging Down	\$180.00 Per Hour	1	N/C
Other:			
Day Work (Drlg miss.+)	\$180.00 Per Hour	24	\$4,320.00
Materials Provided:			
Portland Cement	\$7.00 Per Bag	10	\$70.00

TOTAL AMOUNT \$17,217.50

REMIT TO: RIG 6 DRILLING, INC.
 PO BOX 227
 IOLA, KS 66749

**THANK YOU!!!
 WE APPRECIATE YOUR BUISINESS!!!**

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Company: Petrol Oil & Gas, Inc.
Address: PO Box 447
Waverly, KS 66871
Lease: Beyer
County: Coffey
Location: 1365' fsl; 2255' fel;
19-21-14

Commenced: July 06, 2004
Completed: July 11, 2004
Well #: 19-3
API #: 15-031-22026-00-00
Status: Oil Well
Total Depth: 2110
Casing: 40'-8 5/8" Cmt w/15 sx portlan
1765'-4 1/2" Consolidated Cmt

Driller's Log:

5	Soil and Clay	1309	SH SA
14	Shale (SH)	1314	LS
32	Limestone (LS)	1408	SH w/LS Brks
43	SH	1426	SA
64	LS	1437	SH SA
156	SH w/LS Brks	1446	SA
258	SH	1470	SH SA
340	LS w/ SH Brks	1474	LS
506	SH w/LS Strks	1477	SH
511	LS	1479	Black SH CO
600	SH Sand (SA)	1508	SH SA
604	Coal (CO)	1574	CO
642	SH	1695	SH w/SA SH
674	LS	1698	CO
682	SA	1713	SH
694	LS	1716	CO
699	Black SH	1727	SH
851	LS	1729	CO
883	SH w/LS Brks	1731	SH (Mississippi)
917	LS w/SH Brks	2044	LS (Mississippi)
939	SH	2080	SH (North View)
1070	LS	2096	LS (Compton)
1193	SH	2110	SH (Kinderhook)
1200	LS		
1242	SH w/LS Brks		
1251	LS		
1253	Black SH CO	2110	T. D.
1261	LS		
1264	CO		
1285	SA SH		
1290	CO		
1295	LS		
1295	LS		

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CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 1345
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-12-04	02269	Beyer #19-3	19	215	14E	Coffey
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Petrol Oil & Gas, Inc.			445	Troy		
MAILING ADDRESS			439	Justin		
P.O. Box 447			436	Ed		
CITY	STATE	ZIP CODE				
Waverly	Ks	66871				

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 2110' CASING SIZE & WEIGHT 4 1/2 10.5#
 CASING DEPTH 1773' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.8 13.2 SLURRY VOL 65 BBL WATER gal/sk _____ CEMENT LEFT in CASING 0'
 DISPLACEMENT 29.0 BBL DISPLACEMENT PSI 650 MIX PSI 1200 RATE 2 3/4 BPM

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break Circulation. Pump 10 BBL Fresh water, 10 BBL Metasilicate Pre Flush 15 BBL Dye water. Mixed 65 sks Thick Set Cement w/ 4" Kol-Seal per/sk @ 12.8" per/gal, 150 sks Thick Set Cement w/ 4" Kol-Seal per/sk @ 13.2" per/gal. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 29.0 BBL Fresh water. Final Pumping Pressure 650 PSI. Bump Plug to 1200 PSI. Release Pressure. Float Held. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 10 BBL Slurry. Job Complete. Rig down.
2:10 pm

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	710.00	710.00
5406	40 miles	MILEAGE	2.35	94.00
1126 A	215 SKS	Thick Set Cement	11.85	2547.75
1110 A	17 SKS	Kol-Seal 4" per/sk	15.75	267.75
1111 A	2 SKS	Metasilicate Pre Flush (100#)	1.40 #	140.00
5502 C	4 Hrs	80 BBL VAC TRUCK	78.00	312.00
1123	3,000 Gals	City water	11.50 ^{Per 1000}	34.50
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4404	1	4 1/2 Top Rubber Plug	35.00	35.00
5407 A	11.82 TONS	40 miles	.85	401.88
			5.3%	SALES TAX
				ESTIMATED TOTAL
				160.33
				4703.21

AUTHORIZATION [Signature] TITLE _____ DATE 19/3/06