

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1
September 1999
Form Must Be Typed

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33247
 Name: Petrol Oil and Gas, Inc.
 Address: 401 Pearson Ave #447
 City/State/Zip: Waverly, KS 66871
 Purchaser: Enbridge Pipeline
 Operator Contact Person: Sandy Pyle
 Phone: (785) 733-2158
 Contractor: Name: Sky Drilling
 License: 33557
 Wellsite Geologist: Dave Smith

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11-17-04 12/11/2004	<u>11-21-04</u> <u>12/15/2004</u>	<u>11-21-04</u> <u>2/15/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

KCC WHM/OPER

API No. 15 - 031-22035-000
 County: Coffey

SE NW NE NE Sec. 25 Twp. 21 S. R. 13 East West
330 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
 Lease Name: Truelove Well #: 41

Field Name: Hatch NE

Producing Formation: Cherokee Coals

Elevation: Ground: 1147 Kelly Bushing: N/A

Total Depth: 1832' Plug Back Total Depth: 1832'

Amount of Surface Pipe Set and Cemented at 40 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1832'
 feet depth to Surface w/ 210 _____ sx cmt.

ACT II WHM 12-5-06

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bruce Kramer

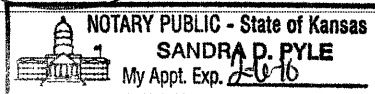
Title: Agent Date: 8/31/06

Subscribed and sworn to before me this 31st day of August

20 06

Notary Public: SANDRA D. PYLE

Date Commission Expires: 2-6-10



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes No Date: 12-5-06
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Petrol Oil and Gas, Inc. Lease Name: Truelove Well #: 41
 Sec. 25 Twp. 21 S. R. 13 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Attached Log

Gamma Ray/Neutron/CCL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	32#	40'	Portland	15	
Production	6 3/4	4 1/2	9.5#	1816'	Thick Set	210	Kol Seal 4# per sk

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	1742-45, 1754-56, 1760-63, 1767-69, 1772-74	500 gal 15% HCL, 523 bbls water max flo, 92 sks 20/40	1742-1774
3	1408-11, 1501-04, 1511.5-15.5, 1557-60	500 gal 15% HCL, 565 bbls water max flo, 127 sks 20/40	1408-1560
3	1065-69, 1095-99, 1304-07	500 gal 15% HCL, 453 bbls water max flo, 105 sks 20/40	1065-1307

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	1775'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. May 2, 2006			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

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Company: Petrol Oil & Gas
Address: P O Box 447
Waverly, KS 66871
Lease: Robert Truelove
County: CF
Location: 330 FNL/330 FEL
25/21/13

Commenced: 11/17/04
Completed: 11/21/04
Well #: 41
API #: 15-031-22,035
Status: Gas Well
Total Depth: 1832'-6 3/4"
Casing: 40'- 8 5/8" csg cmt 15 sx portland
1825.25'-4 1/2" consol. Cmt

Driller's Log:

18	Soil & Clay	1377	LS w/SH Brks
59	Limestone (Ls)W/Shale (SH) brks	1455	SH w/LS Brks
90	SH w/ LS Brks	1473	SA w/SH (lite odor)
96	LS	1503	SH
118	SH	1505	CO
187	LS w/SH Brks	1510	SH
305	SH	1514	LS
315	LS	1515	CO
329	SH	1521	SH
340	LS	1526	LS
571	SH and Sand (SA)	1540	SH
573	LS	1541	CO
623	SA	1559	SH
630	LS	1560	CO
707	SH	1573	SH
966	LS w/SH Brks	1574	CO
986	SH	1633	SH
1064	LS	1635	CO
1067	Coal (Co)	1674	SH
1120	LS	1676	CO
1236	SH SA	1729	SH
1237	CO	1731	CO
1241	SH	1742	SH
1246	LS	1745	CO
1250	SH	1753	SH
1253	CO	1755	CO
1285	SH	1761	SH
1297	LS	1763	CO
1298	CO	1772	SH
1306	LS	1774	CO
1307	CO	1778	SH
1329	SH	1824	LS (Mississippi)
1330	CO	1832	SA
1334	SH		
1345	LS	1832	T.D.
1352	SH		
1352	SH		
1357	LS		
1358	CO		

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INVOICE # 20375
 COMPANY: Petrol Oil & Gas
 ADDRESS: P O Box 447
 Waverly, KS 66871
 ORDERED BY: Gary

DATE: 11/21/04
 LEASE: Robert Truelove
 COUNTY: CF
 WELL #: 41
 API #: 15-031-22,035

SERVICE	RATE	UNITS	EXTENSION
Location Pit Charge		1	N/C
Set Surface Csg.	\$180.00 Per Foot	4	N/C
Cement Surface/W.O.C.	\$180.00 Per Foot	8	
Drilling Chg/FT	\$8.00 Per Foot	1,832	14,656.00
Circulating	\$180.00 Per Hour	4	360.00
Drill Stem Test	\$180.00 Per Hour		N/A
Logging	\$180.00 Per Hour	12	540.00
Core Samples	\$500.00 Per Run		N/A
Water Hauling	\$40.00 Per Hour		N/C
Bit Charge (Lime W/O)	Cost + 10%		N/A
Drill Stem Lost	\$10.00 Per Foot		N/A
Trucking	\$40.00 Per Hour/\$1 Per Mile		N/A
Roustabout	\$18.00 Per Man Hour		N/A
Running Casing	\$180.00 Per Hour	4	360.00
Rigging Up	\$180.00 Per Hour	1	N/C
Rigging Down	\$180.00 Per Hour	1	N/C
Other			
Material Provided:			
Sample Bags	\$28.00 Per Box	1	
Portland Cement	\$7.00 Per Sx	15	70.00

TOTAL AMOUNT **\$15,986.00**

REMIT TO: **RIG 6 DRILLING, INC.**
PO BOX 227
IOLA, KS 66749

THANK YOU !!! WE APPRECIATE YOUR BUSINESS !!!

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CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 2359
 LOCATION Eucla
 FOREMAN Brad Butcher

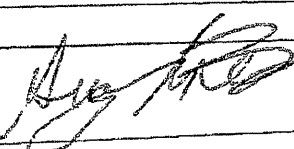
TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-21-04	6267	True Love #41	25	21	13E	Coffey
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Petrol Oil & Gas, Inc.			446	Rick		
MAILING ADDRESS			442	Anthony		
P.O. Box 447			434	Jim		
CITY	STATE	ZIP CODE				
Waverly	Ks	66871				

JOB TYPE Longstring HOLE SIZE 6 7/8" HOLE DEPTH 18.33' CASING SIZE & WEIGHT 4 1/2" - 9.5#
 CASING DEPTH 18.34' DRILL PIPE 1828' G.H. OTHER _____
 SLURRY WEIGHT 12.7, 13.2 SLURRY VOL 62 Bbl WATER gal/sk _____ CEMENT LEFT in CASING 0'
 DISPLACEMENT 29 3/4 Bbl DISPLACEMENT PSI 1100 PSI 1500 Landed Plug RATE 3 BPM - 2 BPM

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation w/ 5 Bbl water. Pumped 10 Bbl. Microsilicate
 Preflush followed with 15 Bbl. Dye water.
 Mixed 5 sks Thick Set cement w/ 4" KOL-SEAL at 13.2 lb. PPG. Tail in with 160 sks Thick Set cement
 with 4" PPG of KOL-SEAL at 13.2 lb. PPG. Shut down, washout pump & lines - Release Plug
 Displace Plug with 29 3/4 Bbls water. Final pumping at 1100 PSI - Bumped Plug to 1500 PSI
 wait 2 minutes - Release Pressure - Float Held - Close casing w/ OPSI
 Good cement returns to surface with 15 Bbl slurry
 Job complete - Tear down
 "Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	710.00	710.00
5406	40	MILEAGE	2.35	94.00
1126 A	210 SKS	Thick Set cement	11.85	2488.50
1110 A	16 SKS	KOL-SEAL 4" PPG	15.75	252.00
1111 A	100 lbs.	2 sks. Microsilicate Preflush	1.40	140.00
5407 A	11.55 Ton	40 miles - Bulk Truck	.85	392.70
5502 C	4 Hrs	80 Bbl. VAC Truck	78.00	312.00
1123	3150 GAL	City water	11.50 PPG	36.22
4129	6	4 1/2" x 6 7/8" Centralizers	26.00	156.00
4156	1	4 1/2" Float shoe - Flapper Type	115.00	115.00
4404	1	4 1/2" Top Rubber Plug	35.00	35.00
			5.3%	SALES TAX
				ESTIMATED 170.80

AUTHORIZATION 

TITLE 194171

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