

Operator Name: Petrol Oil and Gas, Inc. Lease Name: Merrit Well #: 8A
 Sec. 31 Twp. 21 S. R. 14 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See Attached Log	
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
List All E. Logs Run:			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 3/4	8 5/8	9.5	41'	Portland	21	
Production	6 3/4	4 1/2	9/5	1850'	Thick Set	221	Kol-Seal 4# per

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1746-49, 1737-39, 1727-29, 1685-88	15% HCL, Frac Gel, Max Flo, 396 Bbls/water, 100 sks 20/40	
4	1500-06, 1489-92, 1396-1402, 1388-91	15% HCL, Frac Gel, Max Flo, 531 Bbls/water, 151 sks 20/40	
4	1289-92, 1282-84, 1082-86, 1050-54	15% HCL, Frac Gel, Max Flo, 422 Bbls/water, 107 sks 20/40	
4	1582-1584, 1546-1550		

TUBING RECORD		Size <u>2 3/8</u>	Set At <u>1758</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. May 2, 2006			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Kcc with the PCH OPER

RECEIVED
AUG 21 2006
KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 2694
 LOCATION Eureka
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-3-04	62607	Merritt 8-A	31	21	14E	Coffey
CUSTOMER Petrol Oil & Gas, Inc.			Rig "E" Drly.			
MAILING ADDRESS P.O. Box 447			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Waverly			446	Rick		
STATE Ks			442	Alan		
ZIP CODE 66871			434	Jim		

JOB TYPE Leasing HOLE SIZE 6 3/4" HOLE DEPTH 1825' CASING SIZE & WEIGHT 4 1/2" - 9.5"
 CASING DEPTH 1825' DRILL PIPE G.L. 1 1/8" OTHER _____
 SLURRY WEIGHT 12.7, 13.2 SLURRY VOL 60 Bbls. WATER gal/sk 8.0 CEMENT LEFT IN CASING 0'
 DISPLACEMENT 29 1/2 Bbls. DISPLACEMENT PSI 850 PSI 1200 Loaded Plug RATE 3 BPM - 2 BPM

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation w/ 5 Bbl. water; Pumped 10 Bbl. Pre-Flush followed with 15 Bbl. Dye water; Mixed 50 sks Thick Set cement w/ 4" KCL-SEAL at 12.7 lbs P/GAL. Tail in with 150 sks Thick Set cement w/ 4" P/SK of KCL-SEAL at 13.2 lbs P/GAL. Shut down - washout Pump Lines - Release Plug - Displace Plug with 29 1/2 Bbls water. Final pumping at 850 PSI - Bumped Plug to 1200 PSI - wait 2 minutes - Release Pressure. Float Held - close casing in with C&S. Good cement returns to surface with 14 Bbl. slurry.

Job complete - Teardown
 "Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	710.00	710.00
5406	40	MILEAGE	2.35	94.00
1126 A	200 SKs	Thick Set cement	11.85	2370.00
1110 A	15 SKs	KCL-SEAL 4" P/SK	15.75	236.25
1111 A	100 lbs	2 sks. Metasilicate - Pre-Flush	1.40/lb.	140.00
5407 A	11 Ton	40 miles - Bull Truck	.85	374.00
RECEIVED				
5502 C	4 Hrs.	80 Bbl. VAC Truck	78.00	312.00
1123	3150 GAL.	City water	11.50 P/GAL	36.23
KCC WICHITA				
4129	6	4 1/2" Centralizers	26.00	156.00
4156	1	4 1/2" Float shoe - Flapper type	115.00	115.00
4404	1	4 1/2" Top Rubber Plug	35.00	35.00
SALES TAX				163.70
ESTIMATED TOTAL				4742.18

ATTN: Brad Butler

TITLE

194430 5.3%

DATE