## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33247	API No. 15 - 031-22040-00-00
Name: Petrol Oil and Gas, Inc.	County: Coffey
Address: 401 Pearson Ave. #447	NW_NW_NW Sec. 31 Twp. 21 S. R. 14 V East West
City/State/Zip: Waverly, KS 66871	330 feet from S (N) (circle one) Line of Section
Purchaser: Enbridge	330 feet from E (W) (circle one) Line of Section
Operator Contact Person: Gary Bridwell	Footages Calculated from Nearest Outside Section Corner:
Phone: (785) 733-2158	(circle one) NE SE (NW) SW
Contractor: Name: Rig 6 Drilling Company	Lease Name: Well #: 8A
License: 30567	Field Name:
Wellsite Geologist: Bill Stout	Producing Formation: Cherokee
	Elevation: Ground: 1145 Kelly Bushing: N/A
Designate Type of Completion:  New Well Re-Entry Workover	Total Depth: 1850 Plug Back Total Depth: 1850
	Amount of Surface Pipe Set and Cemented at 41 Feet
OilSWDTemp. Abd.	Multiple Stage Cementing Collar Used?
Gas ENHR SIGW	If yes, show depth setFeet
Dry Other (Core, WSW, Expl., Cathodic, etc)	If Alternate II completion, cement circulated from 1850
If Workover/Re-entry: Old Well Info as follows:	feet don'th to surface w/ 221sx cmt.
Operator:	feet depth to surface w/ 221 sx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name:License No.:
11.29.04 12.03.04 12.03.09 November 1, 2004 November 5, 2004 March 6, 2006	Quarter Sec Twp S. R East West
Soud Date or Date Reached TD Completion Date or	County: Docket No.:
Recompletion Date    CCC WITH OFFR	County: Docker No
pecount y	
Kansas 67202, within 120 days of the spud date, recompletion, workon information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well.	
All requirements of the statutes, rules and regulations promulgated to regu	ulate the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
Signature: Draw Krawa (	KCC Office Use ONLY
Title: Agent Date: 8/16/2006	Letter of Confidentiality Received
11.th Association	If Denied, Yes Date:
	Wireline Log Received
20 <u>06</u> .	Geologist Report Received
Notary Public:	UIC Distribution RECEIVED
Date Commission Expires: 2-4-10	Aug 2 1 2006
A NOTARY PUBLIC - State of I	(ansas
SANDRA D. PYI	Kansas LE KCC WICHITA

Opera	ator Name: P	etrol	Oil and	d Gas, In	с.		Lease	Name: M			_ Well #:		
Sec	31 Twp.	21	_S. F	. 14	✓ East			Coffey					
teste	RUCTIONS: d, time tool of erature, fluid ric Wireline L	pen ar recove	nd close erv. and	ed, flowing flow rates	and shut-in if gas to su	i pressures, i irface test, a	wneuner sii long with fi	Detail all out-in pres	cores. Repor sure reached (s). Attach ex	t all final copies o static level, hydro tra sheet if more s	f drill stems te estatic pressur space is need	ests giving in es, bottom I ed. Attach c	iterval nole copy of al
Drill	Stem Tests Ta	ken			Yes	✓ No		<b>v</b> Lo	g Forma	tion (Top), Depth a	and Datum	Sa	mple
	(Attach Additio	nal She						Name	)		Тор	Da	tum
	ples Sent to (	Geolog	gical Su	rvey	∐ Yes			C At		a			
Elect	s Taken ric Log Run <i>(Submit Copy)</i>				Yes			See A	Attached Lo	y			
List	All E. Logs Ri	un:											
				-	Report		RECORD conductor, s	Ne Urface, inte	w Used	uction, etc.			
	Purpose of Stri	ing		ze Hole Orilled	Size	Casing (In O.D.)		ight	Setting Depth	Type of Cement	# Sacks Used		d Percent ditives
Sı	ırface		12 3	4	8 5/8		9.5		41'	Portland	21		
Pi	roduction		6 3/4		4 1/2		9/5	and the second s	1850'	Thick Set	221	Kol-Sea	al 4# pe
						ADDITIONA	L CEMENT	ING / SQL	JEEZE RECO	RD			
P	Purpose: Depth Top Bottom			Type of Cement #Sacks Used					Percent Additiv	es			
-	Perforate Protect Ca Plug Back Plug Off Zo	TD											
	Shots Per Foo	t		PERFORA Specif	TION RECOR	D - Bridge Pl	ugs Set/Typ erforated	e	Acid,	Fracture, Shot, Ceme (Amount and Kind of		cord	Depth
4		1	1746-4			9, 1685-88			15% HCL, Fr	ac Gel, Max Flo, 396	Bbls/water, 10	0 sks 20/40	
4			1500-0	6, 1489-	92, 1396-1	402, 1388	91 15% HCL, Frac Gel, Max Flo, 531 Bbls/water, 151 skr					1 sks 20/40	
4			1289-9	2, 1282-	84, 1082-8	36, 1050-54	<u> </u>		15% HCL, Fi	ac Gel, Max Flo, 42	2 Bbls/water, 10	7 sks 20/40	
m 4		1	1562	1584	, 1546	-1550							
Т	JBING RECOF	23	Siz /8	Э	Set At 1758		Packe	r At	Liner Run	Yes	No		
	ate of First, Res May 2, 200		Product	ion, SWD o	r Enhr.	Producing M	lethod	Flowin	ng 🗸 Pu	mping Gas	Lift [] C	Other (Explain)	
E	stimated Produ Per 24 Hours			Oil	Bbls.	Gas	Mcf	Wa	ter	Bbls.	Gas-Oil Ratio		Gravity
	isposition of Ga				F COMPLETION		h Da	nrf [	Production I	nterval  Commingle	4	F	RECE
		Sold ed, Su	Us Us Us Us Us Us	ed on Leas 0-18.)	e	Open Ho		51 <b>1.</b>	Duany Comp.				AUG 2

KCC WICHITA

Ø 003

CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUM	BER	2	6	9	4	
LOCATION_	Eureka					
FOREMAN	Browl B	othe				

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER#	WELL NAME & NUME	SECTION	TOWNSHIP	RANGE	COUNTY		
12-3-04	6267	Merrit 8-K	1	.31	21	14,=	Celley	
CUSTOMER			500 1511				UZ L	
	Trol 01/ *	Gas. INC.	R56"	TRUCK#	DRIVER	TRUCK#	DRIVER	
MAILING ADDRE	ss		Drkj,	446	Rick	THE PARTY OF THE PROPERTY OF THE PARTY OF TH	epholicoliscolus compositiones delitalis despuesta accupanção delitação (100 delita).	
	P.O. Box 4	147		442	Alan			
CITY		STATE ZIP CODE		434	Jim			
Wavest	\ <u></u>	Ks 66871			37771	,	The same and the s	
JOB TYPE	LeagsTring	HOLE SIZE 6'3/4"	HOLE DEPTH	1825-	CASING SIZE & W	EIGHT 4/2	"- 9,5"	
CASING DEPTH				14. 18/8-	THE PROPERTY OF THE PARTY OF TH	OTHER	**************************************	
SLURRY WEIGHT 12.7 13.2 SLURRY VOL 60 13615 WATER gal/sk 8.0 CEMENT LEFT in CASING 0								
DISPLACEMENT 29/2 Bbls DISPLACEMENT PSI 850 PSI 1200 Lorded Play RATE 3 BPM- 2 RM1								
REMARKS: Safety Meeting: Rig up to 41/2" casing, Break circulation w/ 5 Abl mater Pumped 10 Abl Preflish								
Jollowed in	17th 15 Bbl.	Overiles Mixed 50's	Ks. Thicks	e T Cener I w/	Y"KOL-SEAL O	J12-9165 P	YGAL.	
Tailinwi	14 150 sks	Thick Set ceneut w/4"	PYSKOLKCL-	SEAL at 13-2/	5. PE/GAL. ST	WTclown W	ashout	
		Plug - Displace Plug w.				600 and 100 an		
' Final	pumping or	850 PSI - Bunged	Plug To 1	acc PSI -	wait 2 minu	Tes - Relea	use Pressive	
and the distance of the same o	9	se casing in with Co	,					
Good Coment remais to Surface with 14 Bht slevry								
POTE-COMPANIES THE COMPANIES OF CONTROL OF C				/				
			7/	a street properties	1 /		THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN CO	

"Thank Vou"

		Mark Vea"		
ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE	7/0.00	7/0.00
5406	40	MILEAGE	2.35	94.00
1126 A	200 SKs.	Thick Set cement	11.85	2370.00
1110 A	15 sk	KOL-SEAL 4 PPSK	15.75	236.25
1111 A	100 1hs	25Ks. Mejosilicate - Proflysh	1.40 16.	140.00
5407 A	11 TON	40 miles - Bulk Truck	,83	374.00
		RECEIVED		
5302 C	4 Hrs.	80 Bbl. VACTIMEK NOV 20 2006	78.00	3/2.00
//23	.3150 GAL	City water	11,50 Pylow	
		KCC WICHITA		
4129		41/2" Centralizes	26.00	156,00
4156		41/2" Float Shor - Flappe Type	115,00	115.00
4404		41/2" Float Shor - Flappe Type 41/2" Top Rubber Plug	35.cc	-35,cc
	TO CONTROL OF THE STATE OF THE			normaniamen erromaniamen erromaniamen erromaniamen erromaniamen erromaniamen erromaniamen erromaniamen erroman International erromaniamen erromaniamen erromaniamen erromaniamen erromaniamen erromaniamen erromaniamen erroma
		5,32	SALES TAX	163.70
			ESTIMATED	417417 16

In Does

10/1/2/

TOTAL 4/7