

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8061
Name: Oil Producers, Inc. of Kansas
Address: P.O. Box 8647
City/State/Zip: Wichita, KS 67220
Purchaser: N/A
Operator Contact Person: Diana Richecky
Phone: (316) 681-0231
Contractor: Name: Mallard JV Inc.
License: 4958
Wellsite Geologist: Harry Springs

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Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>12/03/04</u>	<u>12/17/04</u>	<u>12/28/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 033-21419-00-00
County: Comanche
SW - SW - NE Sec. 13 Twp. 35 S. R. 16 East West
1922 feet from S / (N) (circle one) Line of Section
2310 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Leon May Well #: 1-13
Field Name: Wildcat

Producing Formation: N/A
Elevation: Ground: 1824' Kelly Bushing: 1831'
Total Depth: 6600' Plug Back Total Depth: 6600'
Amount of Surface Pipe Set and Cemented at 655 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Alt I WTM 10-28-06

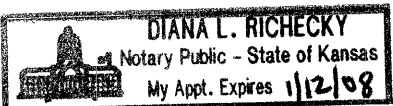
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 19,980 ppm Fluid volume 180 bbls
Dewatering method used Evaporate
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: 1/17/05
Subscribed and sworn to before me this 17th day of January,
2005.
Notary Public: Diana L. Richecky
Date Commission Expires: 1/12/2008

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Oil Producers, Inc. of Kansas Lease Name: Leon May Well #: 1-13
 Sec. 13 Twp. 35 S. R. 16 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Compensated Density/Neutron PE Log, Dual Induction Log, Micro Log, Sonic Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:15%;"><input checked="" type="checkbox"/> Log</td> <td style="width:55%;">Formation (Top), Depth and Datum</td> <td style="width:30%;">Sample</td> </tr> <tr> <td></td> <td style="text-align: center;">Name</td> <td style="text-align: center;">Top</td> </tr> <tr> <td></td> <td colspan="2" style="text-align: center;">Datum</td> </tr> <tr> <td colspan="3" style="text-align: center;">see note #1</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample		Name	Top		Datum		see note #1		
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample											
	Name	Top											
	Datum												
see note #1													

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	23#	655'	see note #2	see note #2	see note #2
Production		5 1/2"	15 1/2#	6120'	see note #2	see note #2	see note #2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See initial completion report		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No
		2 7/8"	6065.98'	6055.91'		<input checked="" type="checkbox"/>	<input type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr.		Producing Method		Flowing	Pumping	Gas Lift	Other (Explain)
N/A							
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
			N/A				

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Sumit ACO-18.) Other (Specify) _____

Attachment 1 – Leon May #1-13

Note #1:

Log Formation (Top), Depth and Datum

Name	Top	Datum
Lansing – KC	4548'	-2717'
Hushpuckney Shale	5018'	-3187'
Cherokee Shale	5223'	-3392'
Mississippian Detrital	5226'	-3395'
Mississippian Dolomite	5290'	-3459'
Viola	5899'	-4068'
Simpson	6002'	-4171'
Arbuckle	6111'	-4280'

Note #2

Surface	Type of Cement	Type and Percent Additives
150 sacks	A-con	3% cc, 1/4# cellflake/sack
150 sacks	60/40 poz	2% gel, 3% cc, 1/4# cellflake/sack

Production

200 sacks	AA-2
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 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: OIL PRODUCERS INC. OF KANSAS P.O. Box 8647 Wichita, KS 67208	6395901	Invoice	Invoice Date	Order	Order Date
		412030	12/14/04	9108	12/4/04
	Service Description				
	Cement				
			Lease	Well	
			Leon May	1-13	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	M. Kern	C. Messick	New Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D201	A-CON BLEND (COMMON)	SK	150	\$14.77	\$2,215.50 (T)
D203	60/40 POZ (COMMON)	SK	150	\$9.09	\$1,363.50 (T)
C194	CELLFLAKE	LB	68	\$3.41	\$231.88 (T)
C310	CALCIUM CHLORIDE	LBS	810	\$0.90	\$729.00 (T)
F145	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.70	\$145.70 (T)
F303	BAFFLE PLATE ALUMINUM, 8 5/8"	EA	1	\$94.85	\$94.85 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	70	\$3.65	\$255.50
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	70	\$2.15	\$150.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	945	\$1.60	\$1,512.00
E107	CEMENT SERVICE CHARGE	SK	300	\$1.50	\$450.00
R202	CASING CEMENT PUMPER, 501-1,000' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$8,322.43

Discount: \$2,080.61

Discount Sub Total: \$6,241.82

Comanche County & State Tax Rate: 5.30% Taxes: \$190.02

(T) Taxable Item

Total: \$6,431.84

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.

FIELD ORDER 9108 ✓

Subject to Correction

Date: 12-4-04
 Lease: Leon May
 Well #: 1-13
 Legal: 13-355-16W
 Customer ID: [blank]
 County: Comanche
 State: KS.
 Station: Pratt

C
H
A
R
G
E

Oil Producers Inc., of Kansas

Depth: [blank] Formation: [blank] Shoe Joint: 40.45'
 Casing: 8 3/8" 23#H.A. Casing Depth: 659.59' TD: 660' Job Type: Cement-Surface-New Well
 Customer Representative: Mike Kern Treater: Clarence R. Messick

AFE Number: [blank] PO Number: [blank]

Materials Received by: *x Mike Kern*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-201	150 st.	A-CON Blend (common)		-		
D-203	150 st.	60/40 POZ (common)		-		
C-194	68 lb.	Cell flake		-		
C-310	810 lb.	Calcium Chloride		-		
F-145	1 ea.	Top Rubber Cement Plug, 8 5/8"		-		
F-303	1 ea.	Baffle Plate Aluminum, 8 5/8"		-		
E-100	70 mi.	Heavy Vehicle Mileage		1-way		
E-101	70 mi.	Pickup Mileage		1-way		
E-104	945 tm.	Bulk Delivery				
E-107	300 st.	Cement Service Charge				
R-202	1 ea.	Casing Cement Pumper 501'-1,000'				
R-701	1 ea.	Cement Head Rental				
		Discounted Price =		\$6,241.82		
		Plus taxes				

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10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383

TOTAL



TREATMENT REPORT

Customer ID	Date
Customer Oil Producers Inc., of Kansas	12-4-04
Lease Leon May	Lease No.
	Well # 1-13

Field Order # 9108	Station Pratt	Casing 8 5/8" 23 #/ft.	Depth 659.59'	County Comanche	State KS
Type Job Cement-Surface-New Well			Formation	Legal Description 13-355-16W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8" 23 #/ft.	Tubing Size ft.	Shots/Ft		150 sacks A-CON (common) with 3% C.C. & 1/4 #/stk cell plate	RATE	PRESS	ISIP	
Depth 659.59'	Depth	From	To	11.8 #/gal., 16.56 gal./stk.	Max		5 Min.	
Volume 42.21 bbl.	Volume	From	To	150 sacks 60/40 Poz (common) with	Min		10 Min.	
Max Press 500	Max Press	From	To	2% Gel, 3% C.C., & 1/4 #/stk cell plate	Avg		15 Min.	
Well Connection Plug Conn	Annulus Vol.	From	To	14.72 #/gal., 5.71 gal./stk.	HHP Used		Annulus Pressure	
Plug Depth 619.14	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative Mitre Kern	Station Manager Dave Auntry	Treater Clarence R. Messicht
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Service Units	109	380	457	346	571
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Time A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:30					Truck on location and hold safety meeting
3:35					Pickler 1 Drilling start torun 16 bits of new 8 5/8" casing with Texas Pattern shoe and Baffle plate in 1 st collar
					Pipe in well, Break circulation with rig mud pump
5:20	200		10	5.3	Start 10 bbl Fresh H ₂ O Pre-Flush
5:22	175		66	5.3	Start mix 150 sacks A-con lead cement
5:35	150		101	4.5	Start mix 150 sacks 60/40 Poz tail cement
5:45					Stop pumping. Release plug
5:52	50		40	5	Start Displacement
6:00	500		40		Plug landed, Pressure up to 500 # and shut in head
					Release pressure
					Wash up pump truck
6:10					Job Complete
					Thanks
					Clarence R. Messicht

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 (620) 624-2280 FAX

COPY

Invoice

Bill to: OIL PRODUCERS INC. OF KANSAS P.O. Box 8647 Wichita, KS 67208	6395901	Invoice	Invoice Date	Order	Order Date
		412095	12/23/04	9134	12/17/04
	Service Description				
	Cement				
RECEIVED IAN 18 2005		Lease		Well	
		Leon May		1-13	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	B. Kasper	B. Drake	New Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D105	AA2 (PREMIUM)	SK	200	\$15.37	\$3,074.00 (T)
D203	60/40 POZ (COMMON)	SK	25	\$9.09	\$227.25 (T)
C195	FLA-322	LB	136	\$7.50	\$1,020.00 (T)
C221	SALT (Fine)	GAL	985	\$0.25	\$246.25 (T)
C243	DEFOAMER	LB	34	\$3.45	\$117.30 (T)
C244	CEMENT FRICTION REDUCER	LB	43	\$4.75	\$204.25 (T)
C321	GILSONITE	LB	850	\$0.60	\$510.00 (T)
C312	GAS BLOCK	LB	128	\$5.15	\$659.20 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	2	\$42.00	\$84.00 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
C303	SUPER FLUSH	GAL	250	\$2.45	\$612.50 (T)
F274	WEATHERFORD CEMENTING SHOE PACKER TYPE, 5 1/2"	EA	1	\$3,133.00	\$3,133.00 (T)
F171	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	9	\$74.20	\$667.80 (T)
F121	BASKET, 5 1/2"	EA	2	\$237.50	\$475.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	70	\$3.65	\$255.50
E107	CEMENT SERVICE CHARGE	SK	205	\$1.50	\$307.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	672	\$1.60	\$1,075.20
R213	CASING CEMENT PUMPER, 6001-6500' 1ST 4HRS ON LOC	EA	1	\$2,153.00	\$2,153.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	70	\$2.15	\$150.50
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$15,902.25

Discount: \$3,984.94

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



SALES OFFICE:
100 S. Main
Suite #607
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P.O. Box 129
Liberal, KS 67905-0129
(620) 624-2277
(620) 624-2280 FAX

Invoice

	<i>Discount Sub Total:</i>	\$11,917.31
<i>Comanche County & State Tax Rate: 5.30%</i>	<i>Taxes:</i>	\$465.13
<i>(T) Taxable Item</i>	<i>Total:</i>	\$12,382.44

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

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TREATMENT REPORT



Customer ID			Date		
Customer <i>Oil Producers Inc. of Ks.</i>			<i>12-17-04</i>		
Lease <i>Leon May</i>		Lease No.	Well # <i>1-13</i>		
Field Order # <i>9131</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>	Depth <i>620</i>	County <i>Comanche</i>	State <i>Ks.</i>
Type Job <i>5 1/2 L.S. New Well</i>			Formation	Legal Description <i>13-355-16W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<i>5 1/2</i>			<i>Cmt. -</i>	<i>200 LK. AA2 (Promum)</i>				5 Min.
Depth <i>620</i>	Depth	From	To	Pre Pad <i>15.0#/gal 1.45 ft.3</i>		Max		10 Min.
Volume <i>145.5</i>	Volume	From	To	Pad		Min		15 Min.
Max Press <i>2000</i>	Max Press	From	To	Frac		Avg		Annulus Pressure
Well Connection <i>P.L.</i>	Annulus Vol.	From	To			HHP Used		Total Load
Plug Depth <i>6076</i>	Packer Depth	From	To	Flush		Gas Volume		

Customer Representative <i>Bob Kasper</i>	Station Manager <i>Dave Autry</i>	Treater <i>Bobby Drake</i>
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Service Units	<i>119</i>	<i>380</i>	<i>457</i>	<i>347</i>	<i>571</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1400</i>					<i>On Location - Safety Meeting</i>
<i>1836</i>					<i>Run Csg. - Packer Shoe & Bkkt. on 1st Bkkt. 2 -</i>
<i>2225</i>					<i>Cent. on 2, 4, 7, 9, 12, 18, 19, 20, 21, & 22</i>
<i>2225</i>					<i>Csg. on Bottom</i>
<i>2239</i>					<i>Drop Ball - Set Packer Shoe</i>
<i>2314</i>	<i>550</i>		<i>20</i>	<i>4.8</i>	<i>KCL H2O Ahead</i>
<i>2318</i>	<i>300</i>		<i>12</i>	<i>4.8</i>	<i>Mud Flush</i>
<i>2321</i>	<i>300</i>		<i>5</i>	<i>4.8</i>	<i>H2O Spacer</i>
<i>2322</i>	<i>300</i>		<i>6</i>	<i>4.8</i>	<i>Super Flush</i>
<i>2323</i>	<i>400</i>		<i>5</i>	<i>4.8</i>	<i>H2O spacer</i>
<i>2333</i>	<i>450</i>		<i>60</i>	<i>4.4</i>	<i>Mix Cement @ 15.0#/gal</i>
<i>2353</i>					<i>Clear Pump + Lines - Release Plug</i>
<i>2355</i>	<i>150</i>			<i>6.9</i>	<i>Start Disp.</i>
<i>2410</i>	<i>350</i>		<i>111</i>	<i>6.9</i>	<i>Lift Pressure</i>
<i>2420</i>	<i>1300</i>		<i>146</i>		<i>Plug Down</i>
					<i>Circulation Thru Job</i>
					<i>Job Complete</i>

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Thanks, Bobby