

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5317
Name: Russell Freeman d/b/a Continental Energy
Address: P.O. Box 918
City/State/Zip: Garden City, KS 67846
Purchaser: Unimark
Operator Contact Person: Russell Freeman
Phone: (820) 276-8710
Contractor: Name: Border-Line Well Service
License: 7840
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Russell Freeman d/b/a Continental Energy
Well Name: Collins #1

Original Comp. Date: 01/10/90 Original Total Depth: 3000'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 2965' Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.

Spud Date or 10-6-93 Date Reached TD 10-6-93
Recompletion Date Completion Date or
Recompletion Date

API No. 15 - ~~055-01,001~~ 15-055-10002-00-02
County: Finney
SE SE NE Sec. 29 Twp. 22 S. R. 33 | East West
2310 feet from S (N) (circle one) Line of Section
330 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
Lease Name: Collins Well #: 1

Field Name: Damme
Producing Formation: Council Grove
Elevation: Ground: 2895' Kelly Bushing: 2900'
Total Depth: 3000' Plug Back Total Depth: 2965'
Amount of Surface Pipe Set and Cemented at 396' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from
feet depth to ALT II WITH W/ 11-30-00 _____ sx cmt.

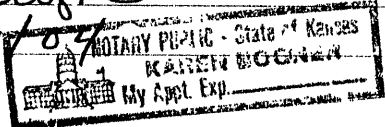
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Russell Freeman
Title: OWNER Date: 7-20-04
Subscribed and sworn to before me this 20 day of July
04
Notary Public: Karen Bogner
Date Commission Expires: 10/11/04



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Russell Freeman d/b/a Continental Energy Lease Name: Collins Well #: 1
 Sec. 29 Twp. 22 S. R. 33 East West County: Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Herrington	2500	+400
Krider	2530	+370
Winfield	2571	+329
Fort Riley	2616	+284
Wreford	2802	+98
Council Grove	2814	+86

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/4"	8 5/8"	23	396'	common	400	
Production	7 7/8"	4 1/2"	10.5	3000'	pre. plus	175	
					HLC	230	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	600'	common/poz mix	150	60/40 1% CC
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug Off Zone	2792'			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

Phone 313-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

4873

014

Date	10-6-93	Sec.	29	Twp.	22	Range	33	Called Out	2 PM	On Location	5 PM	Job Start	5:25	Finish	6:15	
Lease	Collins	Well No.	1	Location				Marden City 4N 4W 1/2 NW	County	Finger	State	Ks				

Contractor	NA
Type Job	Casing Squeeze
Hole Size	T.D.
Csg. 4 1/2" 10.5	Depth 3000'
Tbg. Size	Depth
Drill Pipe	Depth
Tool	Depth
Cement Left in Csg.	Shoe Joint
Press Max. 1000 ^{psi}	Minimum
Meas Line	Displace

Owner Same
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Continental Energy
 Street Box 918
 City Marden City State Ko. 67846
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
X-100-1000-1000-1000

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EQUIPMENT

No.	Cementor	G. KEE WICHITA
Pumptrk 158	Helper	
No.	Cementor	Mike
Pumptrk	Helper	
	Driver	Bill
Bulktrk 116	Driver	

CEMENT			
Amount Ordered	150 6% 1/4 CC		
Consisting of			
Common	90	5.75	517.50
Poz. Mix	60	3.00	180.00
Gel.	1	25.00	25.00
Chloride			
Quickset			
Handling	150	1.00	150.00
Mileage	70		420.00
		Sub Total	
		Total	1292.5

(Paid)

DEPTH of Job	2856'
Reference:	Pump Truck 980.00
	70 Mileage 157.50
	4 1/2" TWP 25.00
	Sub Total
	Tax
	Total 1162.50

Floating Equipment
 Total 2455.00
 Disc 491.00
 1964.00
 TAX 120.30
 \$ 2084.30

Remarks: Mix pump 150 cement. Displace 13 1/2 bbl. 1000". Stringing shot in 1000"
 Paid by check

Thank you!
 Gary L. Heron

Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31
Russell, Kansas 67665

4873

014

Date	10-6-93	Sec.	29	Twp.	22	Range	33	Called Out	2 PM	On Location	5 PM	Job Start	5:25	Finish	6:15	
Lease	Collins	Well No.	1	Location				Marden City 9N 4W 1/2 NW	County	Finner	State	Ks				

Contractor	NA
Type Job	Casing Squeeze
Hole Size	T.D.
Csg. 4 1/2" 10.5'	Depth 3000'
Tbg. Size	Depth
Drill Pipe	Depth
Tool	Depth
Cement Left in Csg.	Shoe Joint
Press Max. 1000#	Minimum
Meas Line	Displace

Owner Same
To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Continental Energy
Street Box 918
City Marden City State Ko. 67846
The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
XBL-1100-10011211

CEMENT			
Amount Ordered	150 60% 1/2 CC		
Consisting of			
Common	90	5.75	517.50
Poz. Mix	60	3.00	180.00
Gel.	1	25.00	25.00
Chloride			
Quickset			

Perf. 2840-76 2850-56

EQUIPMENT

Pumptrk	No. 158	Cementer	Gary
		Helper	Mike
Pumptrk	No.	Cementer	
		Helper	
Bulktrk	116	Driver	Bill
Bulktrk		Driver	

Handling	150	1.00	150.00
Mileage	70		420.00
		Sub Total	
		Total	1292.50

KCC WICHITA

DEPTH of Job	2856'
Reference:	Pump Truck 980.00
	70 Mileage 157.50
	4 1/2" TWP 25.00
	Sub Total
	Tax
	Total 1162.50

Floating Equipment
Total 2455.00
Disc 491.00
1964.00
TAX 120.30
\$ 2084.30

Remarks: Mix pump 150 cement. Displace 13 1/2 bbl. 1000#. Staging shot in @ 1000#
Pd by check

Thank you!
Steve L. Hensel

Phone 313-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

4873

Oil

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
10-6-93	29	22	33	2 PM	5 PM	5:25	6:15
Lease Collins	Well No. 2	Location Garden City 4N 4W 1/2 NW			County Finney	State KS	

Contractor	NA
Type Job	Casing Squeeze
Hole Size	T.D.
Csg. 4 1/2" 10.5	Depth 3000'
Tbg. Size	Depth
Drill Pipe	Depth
Tool	Depth
Cement Left in Csg.	Shoe Joint
Press Max. 1000#	Minimum
Meas Line	Displace

Owner Sque
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish
 cementer and helper to assist owner or contractor to do work as listed.

Charge To Continental Energy
 Street Box 918
 City Garden City State Ko. 67846
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
X-1000-1000-1000

CEMENT

Amount Ordered	150	6%	1%	CC
Consisting of				
Common	90	5.75	517.50	
Poz. Mix	60	3.00	180.00	
Gel.	1	25.00	25.00	
Chloride				
Quickset				

EQUIPMENT

No.	Cementor	
Pumptrk 158	Helper	<u>Gary Mike</u>
No.	Cementor	
Pumptrk	Helper	
	Driver	<u>Bill</u>
Bulktrk 116		
Bulktrk	Driver	

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DEPTH of Job	2856'
Reference:	Pump Truck
70	Mileage
	4 1/2" TWP
	Sub-Total
	Tax
	Total

980.00
157.50
25.00
1162.50

Handling	150	1.00	150.00
Mileage	70		420.00
		Sub-Total	
		Total	1292.50

Paid

Remarks: Mix pump 150 ex amt. Displace
 13 1/2 bbl. 1000#. Staging shut in
 @ 1000#
 1st by check

Floating Equipment	
Total	2455.00
Disc	491.00
	1964.00
TAX	120.30
	\$ 2084.30

Thank you
 Van L. Heron