

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

Operator: License # 32309
Name: Presco Western, LLC
Address: 1775 Sherman Street, Suite 2950
City/State/Zip: Denver, CO 80203
Purchaser: Plains
Operator Contact Person: Richard J. Gray
Phone: (303) 864-1881 x.103
Contractor: Name: Murfin Drilling
License: 30606
Wellsite Geologist: N/A

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AUG 11 2004
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Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SLOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.

6/3/04 6/10/04 7/21/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 055-21839-0000
County: Finney
SE SE SE Sec. 32 Twp. 23 S. R. 32 East West
330 feet from S N (circle one) Line of Section
330 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Irene Well #: 1-1632
Field Name: Congdon

Producing Formation: Morrow
Elevation: Ground: 2835.7' Kelly Bushing: 2846.7'
Total Depth: 4800' Plug Back Total Depth: 4767'
Amount of Surface Pipe Set and Cemented at 1706 Feet
Multiple Stage Cementing Collar Used? Yes No
show depth set 3130 Feet

If Alternate II completion, cement circulated from
let depth to w/ sx cmt.

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Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 7500 ppm Fluid volume 1800 bbls
Dewatering method used Dried and Filled

Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 8/11/04
Subscribed and sworn to before me this 11th day of August, 2004.
Notary Public: [Signature] R. B. B.
Date Commission Expires: 11-9-04

KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution

Operator Name: Presco Western, LLC Lease Name: Irene Well #: 1-1632
 Sec. 32 Twp. 23 S. R. 32 East West County: Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Compensated SSD/Neutron
 Dual Induction

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Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Lansing 3936'
 Kansas City 4246'
 Marmaton 4408'
 Pawnee 4490'
 Ft. Scott 4520'
 Morrow 4711'
 St. Genevieve 4736'

KCC WICHITA <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28	1706'	Lite	575	3%CC+1/4# flo- sea1
					Common	150	3%CC
Production	7 7/8"	4 1/2"	10.5	4753'	ASC	125	2% Gel, 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD **WFR2** **500 gals**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4712-34'; 4736-43'	Acidize w/2000 gals. 15% NEFE HCl	4712-34'
		Acidize w/1000 gals 15% NEFE HCl	4736-43'
		Frac w/5000 gals. 16/30 Ottawa sand	4712-43'
		flush w/3000 gals. gelled cross-x 2% KCl water.	

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TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	4745'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. **First Production 7/21/04**
 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours
 Oil Bbls. **7 BOPD** Gas Mcf Water Bbls. **24 BWPD** Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled **4712-43'**
 Production Interval Other (Specify)

ALLIED CEMENTING CO., INC. 13503

Federal Tax I.D. ~~1300~~

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

AUG 11 2004

SERVICE POINT:

Oakley

DATE <u>6-4-04</u>	SEC. <u>32</u>	TWP. <u>23</u>	RANGE <u>32w</u>	CALLED OUT	ON LOCATION <u>6:00 PM</u>	JOB START <u>2:00 AM</u>	JOB FINISH <u>3:15 AM</u>
LEASE <u>Irene</u>	WELL # <u>1-1632</u>		LOCATION <u>Garden City 4way stop 2E N3</u>		COUNTY <u>Finney</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Murfin Dtg Rig 22 OWNER Same

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 1706'

CASING SIZE 8 5/8 DEPTH 1706'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 34.30'

CEMENT LEFT IN CSG. 34.30'

PERFS.

DISPLACEMENT 104 1/2 Bbls

EQUIPMENT **RECEIVED**
AUG 16 2004

PUMP TRUCK CEMENTER Dean
191 HELPER Wayne **KCC WICHITA**

BULK TRUCK
315 DRIVER Terry

BULK TRUCK
377 DRIVER Mike
212

CEMENT			
AMOUNT ORDERED			
<u>575 sks Lite 390 cc 1/4" Ho Seal</u>			
<u>150 sks com 390 cc</u>			
COMMON	<u>150 sks @ 8.85</u>	<u>1327.50</u>	
POZMIX	@		
GEL	@		
CHLORIDE	<u>235 sks @ 30.00</u>	<u>690.00</u>	
Liteweight	<u>575 sks @ 7.75</u>	<u>4456.25</u>	
	@		
<u>Ho Seal 143 #</u>	<u>@ 1.40</u>	<u>200.20</u>	
	@		
	@		
HANDLING	<u>748 sks @ 1.25</u>	<u>935.00</u>	
MILEAGE	<u>54/sk/mile</u>	<u>2057.00</u>	
			TOTAL <u>9665.95</u>

REMARKS:

SERVICE

Cement did circulate

Plug Landed

Float Held

Thank you

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>1130.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>70 Miles @ 4.00</u>	<u>280.00</u>
PLUG	<u>55 @</u>	
	@	
	@	
TOTAL <u>1350.00</u> 1440.00		

CHARGE TO: Presco Western

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

<u>Guide Shoe</u>	@	<u>190.00</u>
<u>AFU Insert</u>	@	<u>242.00</u>
<u>4 - Centralizers</u>	@ <u>33.00</u>	<u>132.00</u>
<u>1 - Basket</u>	@	<u>180.00</u>
<u>8 5/8 Rubber Plug</u>	@	<u>100.00</u>
TOTAL <u>844.00</u>		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX		
TOTAL CHARGE	<u>11859.95</u>	
DISCOUNT	<u>1185.99</u>	IF PAID IN 30 DAYS
	<u>10673.96</u>	
	<u>[Signature]</u>	PRINTED NAME

ALLIED CEMENTING CO., INC. 13509

Federal Tax I.D. # XXXXXXXXXX

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC
AUG 11 2004

SERVICE POINT: Oakley

DATE <u>6-11-04</u>	SEC. <u>32</u>	TWP. <u>23s</u>	RANGE <u>32w</u>	ON LOCATION <u>6:00 AM</u>	JOB START <u>1:30 PM</u>	JOB FINISH <u>2:10 PM</u>
LEASE <u>Prime</u>	WELL # <u>1-1632</u>	LOCATION <u>Garden City 4way stop 2E N/S</u>			COUNTY <u>Finney</u>	STATE <u>Ks</u>
OLD OR <u>NEW</u> (Circle one)						

CONTRACTOR Martin Drlg Rig 22
 TYPE OF JOB Production string
 HOLE SIZE 7 7/8 T.D. 4800'
 CASING SIZE 4 1/2 DEPTH 4793'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL Port Collar DEPTH 3130'
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 32.23'
 CEMENT LEFT IN CSG. 32.23'
 PERFS. _____
 DISPLACEMENT 75 Bbls

OWNER Same

CEMENT AMOUNT ORDERED
150 SKs ASC 2% Gel 10% Salt
Used 125 SKs ASC

ASC COMMON	<u>125 SKs @ 10.35</u>	<u>1293.75</u>
POZMIX	@ _____	_____
GEL	<u>2 SKs @ 11.00</u>	<u>22.00</u>
CHLORIDE	@ _____	_____
<u>Salt</u>	<u>15 SKs @ 15.00</u>	<u>225.00</u>
<u>WFR-2</u>	<u>50 gal @ 1.00</u>	<u>500.00</u>
_____	@ _____	_____
_____	@ _____	_____
HANDLING	<u>168 @ 1.25</u>	<u>210.00</u>
MILEAGE	<u>54 /sk/mile</u>	<u>462.00</u>

TOTAL 2712.75

EQUIPMENT

PUMP TRUCK CEMENTER Dean
 # 191 HELPER Wayne
 BULK TRUCK
 # 315 DRIVER Larry
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Mix 500 gals WFR-2, mix 10 SKs cement in Mouse Hole, mix 15 SKs in Rat Hole, mix 100 SKs ASC 2% Gel 10% Salt.
Plug landed at 900'
Float Held
Thank you

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 1130.00
 EXTRA FOOTAGE @ _____
 MILEAGE 55 miles @ 4.00 220.00
 PLUG @ _____
 @ _____
 @ _____
 @ _____

TOTAL 1350.00

CHARGE TO: Presco Western
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

<u>Guide shoe</u>		<u>125.00</u>
<u>AFU Insert</u>	@ _____	<u>210.00</u>
<u>7 - Centralizers</u>	@ <u>38.00</u>	<u>266.00</u>
<u>1 - Basket</u>	@ _____	<u>116.00</u>
<u>Port Collar</u>	@ _____	<u>1400.00</u>
<u>4 1/2 Rubber Plug</u>	@ _____	<u>38.00</u>

TOTAL 2155.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Rodney Gonzales

TAX _____
 TOTAL CHARGE ~~_____~~
 DISCOUNT ~~_____~~ IF PAID IN 30 DAYS
 PRINTED NAME Rodney Gonzales