

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33300
Name: Evergreen Operating Corporation
Address: 1401 17th Street, Suite 1200
City/State/Zip: Denver CO 80202
Purchaser: _____
Operator Contact Person: Tom Hemler
Phone: (303) 298-8100 ext 1330
Contractor: Name: Ensign Drilling Company
License: 33381

API No. 15 - 059-24983-00700
County: Franklin
C - NE - NE Sec. 32 Twp. 18 S. R. 20 East West
550 feet from S / N (circle one) Line of Section
620 feet from E / W (circle one) Line of Section

Wellsite Geologist: Richard Robba, PG
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Short Well #: 41-32
Field Name: Forest City Coal Gas Area

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

Producing Formation: Cherokee Group
Elevation: Ground: 1019 Kelly Bushing: 1019
Total Depth: 1280 Plug Back Total Depth: 1280
Amount of Surface Pipe Set and Cemented at 40 Feet
Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

3/27/2004 3/31/2004 WOCU
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

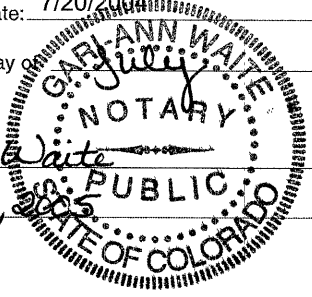
If Alternate II completion, cement circulated from 45
feet depth to Surface w/ 16 sx cmt.
ALT II WITH 11-29-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 500 bbls
Dewatering method used trucked to disposal well
Location of fluid disposal if hauled offsite:
Operator Name: Evergreen Operating Corporation
Lease Name: Medlin 23-20 WD License No.: 33300
Quarter SW Sec. 20 Twp. 18 S. R. 23 East West
County: Miami Docket No.: D28257

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Wm. E. Magee
Title: Director of Engineering Date: 7/20/2004
Subscribed and sworn to before me this 22 day of July,
2004.
Notary Public: Hari-Ann Waite
Date Commission Expires: Feb. 13, 2005



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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ORIGINAL

Operator Name: Evergreen Operating Corporation Lease Name: Short Well #: 41-32
Sec. 32 Twp. 18 S. R. 20 [x] East [] West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No
Samples Sent to Geological Survey [x] Yes [] No
Cores Taken [x] Yes [] No
Electric Log Run [x] Yes [] No

Table with 3 columns: Name, Top, Datum. Rows include Stark Shale, B/Kansas City, Altamount, Summit, Excello, Vshale, Tebo Shale, Mississippi.

List All E. Logs Run:
SI, CNL, CBL

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Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight, Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose, Depth, Type of Cement, #Sacks Used, Type and Percent Additives.

Table with 4 columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run.

Table with 2 columns: Date of First, Resumerd Production, SWD or Enhr. (WOCU), Producing Method.

Table with 7 columns: Estimated Production Per 24 Hours, Oil Bbbls., Gas Mcf, Water Bbbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled
[] Other (Specify)

Customer E.O.C.				Date 03/31/04	F.R. #	Service Supervisor Randal Mckenzie							
Lease & Well Name – Short 41-32				Location Short41-32		County – Parish – Block Franklin							
Pump Unit #401			Drilling Contractor Rig # Encore			Type of Job 5 ½ Long string							
Size & Types of Plugs			List – CSG - Hardware			Physical Slurry Properties							
Top	5 ½ Rubber Latch		6-Cent. Guide Shoe 1-Baffel plate			Slurry WGT PPG	Slurry YLD Ft ³	Water GPS	Pump Time Hr:Min	Std Slurry	Std Mix Water		
Btm													
Materials Furnished													
255 sx Vermejo #5						13.3	1.45	8.76					
2 lbs red dye													
Available mix fluid 500 Bbl.				Available Displ. Fluid Bbl.				Total					
Hole			TBG-CSG-D.P.			TBG-CSG-D.P.			Collar Depths				
Size	% Excess	Depth	Size	WGT	Type	Depth	Size	WGT	Type	Depth	Shoe	Float	
7 7/8			5 1/2	15.5									
Last Casing			Pkr - Cmt Ret – Br PI - Liner			Perf Depth		Top Conn		Well Fluid			
Csg.	WGT	Type	Depth	Brand & Type		Depth	Top	Btm	Size	Thread	Type	WGT	
8 5/8	23#					1260			5 1/2	8rd	H2o	8.34	
Cal Displ Vol – Bbl				Cal Psi	Cal Max Psi	OP Max	Max Tbg PSI		Max Csg PSI		Displ Fluid		Water
TBG	CSG	CSG	Total	Bump Plug	To Rev	SQ PSI	Rated	OP	Rate d	OP	Type	WGT	Source
						2000					H2o	8.34	Trucks
Explanation: Trouble setting tool, Running CSG, Etc. Prior to cementing:													
Pressure/Rate Detail						Explanation							
Time HR:Min	Pressure – PSI		Rate BPM	Bbl Fluid Pumped	Fluid Type	Safety Meeting: Crew x			Co. Rep x				
	Pipe	Annulus				Testing Lines x			Psi 2000				
1630	20psi		3 BPM	10	H2o	Start water							
1628	28psi		2.8	66	Cmy	Started Cement							
1705					H2o	Wash lines							
1710	19		3Bpm	28.9	H20	Drop Plug / start disp.							
						Bump Plug							
						Cement did circ.							
						Lifting 334 psi @ 2 bpm							
Bumped Plug	PSI to Bump Plug	Test Float Equip	Bbl CMT Returns/ Reversed	Total Bbl Pumped	PSI Left On CSG	Spot Top Cement	Service Supervisor						
y		Y / N		128	0	yes	Randal Mckenzie						
		y											

RECEIVED
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CONSERVATION DIVISION
WICHITA, KS

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