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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

KCC WICHITA

Form ACO-1

September 1999

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form Must Be Typed

Operator: License # 5447

Name: OXY USA Inc.

Address: P.O. Box 2528

City/State/Zip: Liberal, KS 67905

Purchaser: NCRA

Operator Contact Person: Vicki Carder

Phone: (620) 629-4200

Contractor: Name: _____

License: _____

Wellsite Geologist: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl, Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: OXY USA, Inc.

Well Name: Ladner C-4

Original Comp. Date: 01/09/03 Original Total Depth: 5580

Deepening Re-perf. Conv. To Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

06/08/04 06/12/04

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 067-21511-0001

County: Grant

SW - SW - SW Sec 12 Twp. 27 S. R. 35W

348 feet from (S) N (circle one) Line of Section

354 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: Ladner Morrow Lime Unit Well #: 204

Field Name: Un-named

Producing Formation: Morrow

Elevation: Ground: 3022 Kelly Bushing: 3033

Total Depth: 5580 Plug Back Total Depth: 5480

Amount of Surface Pipe Set and Cemented at 1888 feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

ALT 1 WHM 11-29-04
Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 2500 ppm Fluid volume 1600 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp, _____ S. R. East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vicki Carder

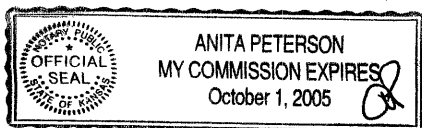
Title: Capital Project Date August 9, 2004

Subscribed and sworn to before me this 9th day of Aug

20 04

Notary Public: Anita Peterson

Date Commission Expires: Oct 1, 2005



KCC Office Use Only

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- _____ Wireline Log Received
- _____ Geologist Report Received
- _____ UIC Distribution

Side Two

Operator Name: OXY USA Inc. Lease Name: Ladner C Well #: 4
 Sec. 12 Twp. 27 S. R. 35W East West County: Grant

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum Name Top Datum <input type="checkbox"/> Sample Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor							
Surface		<u>8.625</u>		<u>1888</u>			
Production		<u>5-5</u>		<u>5569</u>			

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug off Zone	4001-4500	H	100	Cmt Sqz Lansing, 50 sxs Class H + Add.. and 50 sxs Class H Neat Extra

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At
		2 7/8	5199	
Date of First, Resumed Production, SWD or Enhr.		Producing Method		
06/20/04		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil BBLs	Gas Mcf	Water Bbls	Gas-Oil Ratio Gravity
	24	0	0	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Other (Specify) _____

Production Interval _____

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Comments:

Fluid Systems:

CEMENT			
50 SKS CLASS H+2%S1+0.5%D112			
Density:	16.4 lb/gal	Thicken	Time:
Yield:	1.05 ft ² /sk		
H2O Mix:	4.29 gal/sk		
H2O:	214.5 gal	Eq. Sac	Weight: 94 lb
		Total Bl	50 sacks
Dowell Code	Concl Amount	Total Quantity	
S001	1.88 lbs/sk	94	
D112	0.47 lbs/sk	23.5	
CLASS H	94 lbs/sk	4700	

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EXTRA			
50 SKS H NEAT			
Density:	16.4 lb/gal	Thicken	Time:
Yield:	1.05 ft ² /sk		
H2O Mix:	4.29 gal/sk		
H2O:	429 gal	Eq. Sac	Weight: 94 lb
		Total Bl	50 sacks
Dowell Code	Concl Amount	Total Quantity	
CLASS H	94 lbs/sk	9400	

LOOSE			
100 LB S1 & 24 LB D112			
Density:	lb/gal	Thicken	Time:
Yield:	ft ² /sk		
H2O Mix:	0 gal/sk		
H2O:	0 gal	Eq. Sac	Weight: 0 lb
		Total Bl	0 sacks
Dowell Code	Concl Amount	Total Quantity	
S001	100 lbs	100	
D112	24 lbs	24	



Service Order

2004-Jul-28

Customer OXY USA, INC.		Person Taking Call Ousley, John		Dowell Location Perryton, TX		Order Date 2004-Jun-03		Job Number 2205546478	
Well Name and Number LADNER C-4		Legal Location		Field		County Gove		State/Province KS	
Well Meter: 0630458792		API / UWI:							
Rig Name		Sales Engineer Cambern, Charles		Job Type BlkSgz Rpr Prod. Casing					
Time Well Ready: 6/9/2004		Deviation		Bit Size 7.88 in		Well MD 4,500 ft		Well TVD 4,500 ft	
Treat Down Tubing		Packer Type RETAINER		Packer Depth		Wellhead Connection 2 7/8 & 2" REG		HHP on Location	
						Max Allowed Pressure 1000		Max Allowed Ann Pressure 500	
Casing				Services Instructions:					
Depth, ft	Size, in	Weight, lb/ft	Grade	Thread	SQUEEZE VIA 2 3/8 TUBING WITH : 50 SKS CLASS H+2%SI+0.5%D112 50 SKS H NEAT EXTRA				
4500	5.5	15.5							
Tubing				Extra Equipment:					
Depth, ft	Size, in	Weight, lb/ft	Grade	Thread	1 CEMCAT 1 PUMP 1 ABT				
4101	2.875	6.5							
Perforated Interval									
Top, ft	Bottom, ft	apf	No. of Shows	Total Interval					
				ft					
				Diameter					
				in					
Expected On Location:		6/9/2004		Ready To Pump:		6/9/2004			

Contact	Cell	Home	FAX	Notes
Wes Willimon	1 620 94220	1 620 655 1756		

Notes:
PUMP 50 SKS H+2%SI+0.5%D112 IN T SQUEEZE

Directions:
PERRYTON TX, HWY 83 NORTH TO JCT HWY 83 TO SUBLETTE KS, 14 MI NORTH TO HITCH FEEDER RD, 12 WEST ON HITCH FEEDER RD TO CTY RD 'AA', 2 MI NORTH, 3/4 MI WEST, NORTH INTO

Other Notes:
BE CAREFUL AND FOLLOW ALL COMPANY POLICIES

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Cementing Service Report

Customer OXY USA, INC.						Job Number 2205546223					
Well LADNER C-4			Location (legal)			Schlumberger Location Perryton, TX		Job Start 2004-Jun-09			
Field		Formation Name/Type LANSING			Deviation °	Bit Size 7.88 in	Well MD 4,500 ft	Well TVD 4,500 ft			
County Gove		State/Province KS			BHP psi	BHST 120 °F	BHCT °F	Pore Press. Gradient psi/ft			
Well Master: 0630458792		API / UWI:			Casing/Liner						
Rig Name	Drilled For Gas		Service Via Land		Depth, ft 4500	Size, in 5.5	Weight, lb/ft 15.5	Grade 	Thread 		
Offshore Zone	Well Class New		Well Type Development		Tubing/Drill Pipe						
Drilling Fluid Type		Max. Density lb/gal	Plastic Viscosity cp		Depth, 4101	Size, in 2.875	Weight, lb/ft 6.5	Grade 	Thread 		
Service Line Cementing	Job Type BlkSqz Rpr Prod. Casing				Perforations/Open Hole						
Max. Allowed Tubing Pressure 1000 psi	Max. Allowed Ann. Pressure 500 psi		WellHead Connection 2 7/8 & 2" REG		Top, ft	Bottom, ft	spf	No. of Shots	Total Interval ft		
Service Instructions SQUEEZE VIA 2 3/8 TUBING WITH : 50 SKS CLASS H+2%S1+0.5%D112 50 SKS H NEAT EXTRA									Diameter in		
					Treat Down Tubing	Displacement 27.1 bbl		Packer Type RETAINER		Packer Depth ft	
					Tubing Vol. 23.7 bbl	Casing Vol. 3.4 bbl		Annular Vol. bbl		OpenHole Vol bbl	
Casing/Tubing Secured <input checked="" type="checkbox"/> 1 Hole Volume Circulated prior to Cementing <input type="checkbox"/>					Casing Tools		Squeeze Job				
Lift Pressure: psi					Shoe Type:		Squeeze Type				
Pipe Rotated <input type="checkbox"/> Pipe Reciprocated <input type="checkbox"/>					Shoe Depth: ft		Tool Type:				
No. Centralizers: Top Plugs: Bottom Plugs:					Stage Tool Type		Tool Depth: 4101 ft				
Cement Head Type:					Stage Tool Depth: ft		Tail Pipe Size: in				
Job Scheduled For: 6/9/2004		Arrived on Location: 2004-Jun-09 14:30		Leave Location: 2004-Jun-09 19:00		Collar Type:		Tail Pipe Depth: ft			
					Collar Depth: ft		Sqz Total Vol: bbl				
Date	Time	Treating Pressure psi	Flow Rate bbbl/min	CMT DENS lb/gal	Volume bbbl	0	0	0	Message		
	24 hr clock					0	0	0			
2004-Jun-09	15:59	0	0.0	8.19	0.0	0	0	0			
2004-Jun-09	15:59								Start Job		
2004-Jun-09	15:59	0	0.0	8.19	0.0	0	0	0			
2004-Jun-09	16:00	2953	0.0	8.19	0.2	0	0	0			
2004-Jun-09	16:00	2687	0.0	8.19	0.2	0	0	0			
2004-Jun-09	16:01	2609	0.0	8.19	0.2	0	0	0			
2004-Jun-09	16:01	266	0.0	8.19	0.2	0	0	0			
2004-Jun-09	16:02	-5	0.0	8.18	0.2	0	0	0			
2004-Jun-09	16:02	-5	0.0	8.14	0.2	0	0	0			
2004-Jun-09	16:03	810	0.0	8.06	0.2	0	0	0			
2004-Jun-09	16:03	179	0.0	7.09	0.2	0	0	0			
2004-Jun-09	16:04	-5	0.0	8.20	0.2	0	0	0			
2004-Jun-09	16:04	-5	0.0	8.19	0.2	0	0	0			
2004-Jun-09	16:05	23	1.6	8.20	0.5	0	0	0			
2004-Jun-09	16:05	5	3.1	8.22	1.7	0	0	0			
2004-Jun-09	16:06	5	3.1	8.22	3.3	0	0	0			
2004-Jun-09	16:06	5	3.1	8.22	3.4	0	0	0			
2004-Jun-09	16:06								Start Pumping Water		
2004-Jun-09	16:06	9	3.1	8.22	4.8	0	0	0			
2004-Jun-09	16:07	23	3.1	8.22	6.3	0	0	0			
2004-Jun-09	16:07	23	3.1	8.22	7.9	0	0	0			
2004-Jun-09	16:08	27	3.1	8.22	9.4	0	0	0			

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Well		Field			Service Date		Customer		Job Number
LADNER #C-4					04161-Jun-09		OXY USA, INC.		2205546223
Date	Time	Treating Pressure	Flow Rate	CMT DENS	Volume	0	0	0	Message
	24 hr clock	psi	bbl/min	lb/gal	bbl	0	0	0	
2004-Jun-09	16:08	27	3.1	8.22	10.9	0	0	0	
2004-Jun-09	16:09	32	3.1	8.22	12.5	0	0	0	
2004-Jun-09	16:09	32	3.1	8.22	14.0	0	0	0	
2004-Jun-09	16:10	32	3.1	8.22	15.5	0	0	0	
2004-Jun-09	16:10	37	3.1	8.22	17.1	0	0	0	
2004-Jun-09	16:11	41	3.1	8.20	18.6	0	0	0	
2004-Jun-09	16:11	69	3.1	8.21	20.1	0	0	0	
2004-Jun-09	16:12	60	3.1	8.19	21.7	0	0	0	
2004-Jun-09	16:12	50	3.1	8.18	23.3	0	0	0	
2004-Jun-09	16:13	50	3.1	9.31	24.3	0	0	0	
2004-Jun-09	16:13								End Water
2004-Jun-09	16:13	50	3.1	9.57	24.4	0	0	0	
2004-Jun-09	16:13								Reset Total, Vol = 24.39 bbl
2004-Jun-09	16:13								Start Cement Slurry
2004-Jun-09	16:13	55	3.1	10.18	0.2	0	0	0	
2004-Jun-09	16:13	50	3.1	10.72	0.4	0	0	0	
2004-Jun-09	16:13	137	3.1	13.97	1.9	0	0	0	
2004-Jun-09	16:14	169	3.1	14.59	3.5	0	0	0	
2004-Jun-09	16:14	188	3.1	15.07	5.0	0	0	0	
2004-Jun-09	16:15	211	3.1	15.78	6.5	0	0	0	
2004-Jun-09	16:15	215	3.1	15.27	8.1	0	0	0	
2004-Jun-09	16:16	243	3.1	15.97	9.6	0	0	0	
2004-Jun-09	16:16	201	3.1	15.30	11.2	0	0	0	
2004-Jun-09	16:17	206	3.1	15.80	12.7	0	0	0	
2004-Jun-09	16:17	201	3.1	15.98	14.2	0	0	0	
2004-Jun-09	16:18	192	3.1	16.10	15.8	0	0	0	
2004-Jun-09	16:18	201	3.1	16.01	17.3	0	0	0	
2004-Jun-09	16:19	188	3.1	16.29	18.8	0	0	0	
2004-Jun-09	16:19	188	3.1	15.95	20.4	0	0	0	
2004-Jun-09	16:20	197	3.1	16.23	21.9	0	0	0	
2004-Jun-09	16:20	69	2.1	16.26	23.4	0	0	0	
2004-Jun-09	16:21	-14	0.0	16.26	23.5	0	0	0	
2004-Jun-09	16:21								End Cement Slurry
2004-Jun-09	16:21	-14	0.0	15.21	23.5	0	0	0	
2004-Jun-09	16:21	-14	0.0	14.07	23.5	0	0	0	
2004-Jun-09	16:21								Reset Total, Vol = 23.47 bbl
2004-Jun-09	16:21	37	0.0	12.99	23.5	0	0	0	
2004-Jun-09	16:22	32	0.0	9.96	0.0	0	0	0	
2004-Jun-09	16:22	256	0.0	9.23	0.0	0	0	0	
2004-Jun-09	16:23	233	0.0	8.65	0.0	0	0	0	
2004-Jun-09	16:23	224	0.0	8.41	0.0	0	0	0	
2004-Jun-09	16:24	201	0.0	8.26	0.0	0	0	0	
2004-Jun-09	16:24	229	0.0	8.24	0.0	0	0	0	
2004-Jun-09	16:25	-50	0.0	8.24	0.0	0	0	0	
2004-Jun-09	16:25								Reset Total, Vol = 0.00 bbl
2004-Jun-09	16:25	-41	0.0	8.24	0.0	0	0	0	
2004-Jun-09	16:25	-27	0.0	8.24	0.0	0	0	0	
2004-Jun-09	16:26	-23	0.0	8.17	0.0	0	0	0	
2004-Jun-09	16:26								Start Displacement
2004-Jun-09	16:26	-18	0.0	8.23	0.0	0	0	0	
2004-Jun-09	16:26	-18	0.0	8.23	0.0	0	0	0	
2004-Jun-09	16:27	-18	0.0	8.22	0.0	0	0	0	
2004-Jun-09	16:27	-18	0.0	8.22	0.0	0	0	0	
2004-Jun-09	16:28	-18	0.0	8.22	0.0	0	0	0	

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Well		Field			Service Date		Customer		Job Number
LADNER #C-4					04161-Jun-09		OXY USA, INC.		2205546223
Date	Time 24 hr clock	Treating Pressure	Flow Rate	CMT DENS	Volume	0	0	0	Message
		psi	bbl/min	lb/gal	bbl	0	0	0	
2004-Jun-09	16:28	-18	0.0	8.22	0.0	0	0	0	
2004-Jun-09	16:29	-18	0.0	8.22	0.0	0	0	0	
2004-Jun-09	16:29	-18	0.0	8.22	0.0	0	0	0	
2004-Jun-09	16:30	-18	0.0	8.22	0.0	0	0	0	
2004-Jun-09	16:30	-18	0.0	8.22	0.0	0	0	0	
2004-Jun-09	16:31	-18	0.0	8.22	0.0	0	0	0	
2004-Jun-09	16:31	-18	0.0	8.22	0.0	0	0	0	
2004-Jun-09	16:32	-18	0.0	8.22	0.0	0	0	0	
2004-Jun-09	16:32	-18	0.0	8.22	0.0	0	0	0	
2004-Jun-09	16:33	-18	0.0	8.22	0.0	0	0	0	
2004-Jun-09	16:33	-18	0.0	8.22	0.0	0	0	0	
2004-Jun-09	16:34	-18	0.0	8.22	0.0	0	0	0	
2004-Jun-09	16:34	-18	0.0	8.22	0.0	0	0	0	
2004-Jun-09	16:35	-18	0.0	8.22	0.0	0	0	0	
2004-Jun-09	16:35	-18	0.0	8.22	0.0	0	0	0	
2004-Jun-09	16:36	-18	0.0	8.22	0.0	0	0	0	
2004-Jun-09	16:36	-14	0.4	8.22	0.1	0	0	0	
2004-Jun-09	16:37	0	0.5	8.22	0.4	0	0	0	
2004-Jun-09	16:37	105	0.5	8.22	7.6	0	0	0	
2004-Jun-09	16:38	499	0.5	8.22	7.8	0	0	0	
2004-Jun-09	16:38	476	0.5	8.22	8.1	0	0	0	
2004-Jun-09	16:39	467	0.5	8.22	8.3	0	0	0	
2004-Jun-09	16:39	540	0.5	8.22	8.5	0	0	0	
2004-Jun-09	16:40	728	0.7	8.22	8.8	0	0	0	
2004-Jun-09	16:40	980	1.0	8.22	9.3	0	0	0	
2004-Jun-09	16:41	1053	1.0	8.22	9.7	0	0	0	
2004-Jun-09	16:41	1035	1.0	8.22	10.2	0	0	0	
2004-Jun-09	16:42	1080	1.0	8.23	10.7	0	0	0	
2004-Jun-09	16:42	1103	1.0	8.23	11.2	0	0	0	
2004-Jun-09	16:43	1067	1.0	8.23	11.6	0	0	0	
2004-Jun-09	16:43	1112	0.9	8.23	12.1	0	0	0	
2004-Jun-09	16:44	1167	1.0	8.23	12.6	0	0	0	
2004-Jun-09	16:44	1186	0.9	8.23	13.1	0	0	0	
2004-Jun-09	16:45	1126	1.0	8.23	13.5	0	0	0	
2004-Jun-09	16:45	1245	1.0	8.23	14.0	0	0	0	
2004-Jun-09	16:46	1236	0.9	8.23	14.5	0	0	0	
2004-Jun-09	16:46	1341	1.0	8.23	14.9	0	0	0	
2004-Jun-09	16:47	1341	1.0	8.23	15.4	0	0	0	
2004-Jun-09	16:47	1424	1.0	8.23	15.9	0	0	0	
2004-Jun-09	16:48	1442	1.0	8.23	16.4	0	0	0	
2004-Jun-09	16:48	1419	0.9	8.23	16.9	0	0	0	
2004-Jun-09	16:49	1451	0.9	8.23	17.3	0	0	0	
2004-Jun-09	16:49	1492	0.9	8.23	17.8	0	0	0	
2004-Jun-09	16:50	1144	0.0	8.23	18.0	0	0	0	
2004-Jun-09	16:50	1062	0.0	8.23	18.0	0	0	0	
2004-Jun-09	16:51	499	0.0	8.23	18.0	0	0	0	
2004-Jun-09	16:51	-14	0.0	8.22	18.0	0	0	0	
2004-Jun-09	16:52	-23	0.0	8.22	18.0	0	0	0	
2004-Jun-09	16:52	-23	0.0	8.22	18.0	0	0	0	
2004-Jun-09	16:53	114	0.0	8.22	18.0	0	0	0	
2004-Jun-09	16:53	233	0.0	8.22	18.0	0	0	0	
2004-Jun-09	16:54	806	0.5	8.22	18.2	0	0	0	
2004-Jun-09	16:54	1108	0.8	8.22	18.5	0	0	0	
2004-Jun-09	16:55	1419	1.0	8.22	18.9	0	0	0	

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Well		Field			Service Date		Customer		Job Number
LADNER #C-4					04161-Jun-09		OXY USA, INC.		2205546223
Date	Time	Treating Pressure	Flow Rate	CMT DENS	Volume	0	0	0	Message
	24 hr clock	psi	bbl/min	lb/gal	bbl	0	0	0	
2004-Jun-09	16:55	1488	0.6	8.22	19.3	0	0	0	
2004-Jun-09	16:56	1501	0.5	8.22	17.5	0	0	0	
2004-Jun-09	16:56	1538	0.5	8.22	17.8	0	0	0	
2004-Jun-09	16:57	1607	0.5	8.22	18.0	0	0	0	
2004-Jun-09	16:57	1488	0.2	8.22	18.1	0	0	0	
2004-Jun-09	16:58	1588	0.3	8.22	18.3	0	0	0	
2004-Jun-09	16:58	1653	0.3	8.22	18.4	0	0	0	
2004-Jun-09	16:59	1570	0.3	8.22	18.6	0	0	0	
2004-Jun-09	16:59	1685	0.3	8.22	18.7	0	0	0	
2004-Jun-09	17:00	1666	0.3	8.22	18.9	0	0	0	
2004-Jun-09	17:00	1753	0.3	8.22	19.0	0	0	0	
2004-Jun-09	17:01	1625	0.3	8.22	19.2	0	0	0	
2004-Jun-09	17:01	1767	0.2	8.22	19.3	0	0	0	
2004-Jun-09	17:02	1707	0.2	8.22	19.4	0	0	0	
2004-Jun-09	17:02	1854	0.2	8.22	19.5	0	0	0	
2004-Jun-09	17:03	1506	0.0	8.22	19.5	0	0	0	
2004-Jun-09	17:03	-18	0.0	8.22	19.5	0	0	0	
2004-Jun-09	17:04	-9	0.0	8.22	19.5	0	0	0	
2004-Jun-09	17:04	-23	0.0	8.22	19.5	0	0	0	
2004-Jun-09	17:05	-23	0.0	8.22	19.5	0	0	0	
2004-Jun-09	17:05	-23	0.0	8.22	19.5	0	0	0	
2004-Jun-09	17:06	-23	0.0	8.22	19.5	0	0	0	
2004-Jun-09	17:06	-23	0.0	8.22	19.5	0	0	0	
2004-Jun-09	17:07	-14	0.0	8.22	19.5	0	0	0	
2004-Jun-09	17:07								End Displacement
2004-Jun-09	17:07	0	0.0	8.22	19.5	0	0	0	
2004-Jun-09	17:07								Reset Total, Vol = 19.50 bbl
2004-Jun-09	17:07	0	0.0	8.22	19.5	0	0	0	
2004-Jun-09	17:07	9	1.2	8.22	0.0	0	0	0	
2004-Jun-09	17:08	174	1.3	8.22	0.8	0	0	0	
2004-Jun-09	17:08	179	0.0	8.22	0.8	0	0	0	
2004-Jun-09	17:09	233	0.0	8.22	0.8	0	0	0	
2004-Jun-09	17:09	389	1.1	8.22	1.0	0	0	0	
2004-Jun-09	17:10	613	1.9	8.22	1.8	0	0	0	
2004-Jun-09	17:10	609	2.0	8.22	2.8	0	0	0	
2004-Jun-09	17:11	609	2.0	8.22	3.7	0	0	0	
2004-Jun-09	17:11								Reverse out
2004-Jun-09	17:11	600	2.0	8.22	3.8	0	0	0	
2004-Jun-09	17:11	609	2.0	8.22	4.8	0	0	0	
2004-Jun-09	17:12	600	2.0	8.22	5.8	0	0	0	
2004-Jun-09	17:12	600	2.0	8.22	6.8	0	0	0	
2004-Jun-09	17:13	586	2.0	8.22	7.8	0	0	0	
2004-Jun-09	17:13	581	2.0	8.22	8.7	0	0	0	
2004-Jun-09	17:14	581	2.0	8.22	9.7	0	0	0	
2004-Jun-09	17:14	572	2.0	8.22	10.7	0	0	0	
2004-Jun-09	17:15	577	2.0	8.22	11.7	0	0	0	
2004-Jun-09	17:15	581	2.0	8.22	12.7	0	0	0	
2004-Jun-09	17:16	549	2.0	8.22	13.7	0	0	0	
2004-Jun-09	17:16	558	2.0	8.22	14.7	0	0	0	
2004-Jun-09	17:17	558	2.0	8.22	15.7	0	0	0	
2004-Jun-09	17:17	563	2.0	8.22	16.7	0	0	0	
2004-Jun-09	17:18	545	2.0	8.22	17.7	0	0	0	
2004-Jun-09	17:18	545	2.0	8.22	18.7	0	0	0	
2004-Jun-09	17:19	554	2.0	8.22	19.7	0	0	0	

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Well			Field		Service Date		Customer		Job Number
LADNER #C-4					04161-Jun-09		OXY USA, INC.		2205546223
Date	Time 24 hr clock	Treating Pressure psi	Flow Rate bbl/min	CMT DENS lb/gal	Volume bbl	0	0	0	Message
						0	0	0	
2004-Jun-09	17:19	508	2.0	8.22	20.6	0	0	0	
2004-Jun-09	17:20	476	2.0	8.22	21.6	0	0	0	
2004-Jun-09	17:20	380	2.0	8.22	22.6	0	0	0	
2004-Jun-09	17:21	325	2.0	8.22	23.6	0	0	0	
2004-Jun-09	17:21	229	2.0	8.22	24.6	0	0	0	
2004-Jun-09	17:22	169	2.0	8.22	25.6	0	0	0	
2004-Jun-09	17:23	137	2.0	8.22	26.6	0	0	0	
2004-Jun-09	17:23	124	2.0	8.22	27.6	0	0	0	
2004-Jun-09	17:24	137	2.0	8.22	28.6	0	0	0	
2004-Jun-09	17:24	101	2.0	8.22	29.6	0	0	0	
2004-Jun-09	17:25	142	2.0	8.22	30.6	0	0	0	
2004-Jun-09	17:25	124	2.0	8.22	31.6	0	0	0	
2004-Jun-09	17:26	133	2.0	8.22	32.6	0	0	0	
2004-Jun-09	17:26	128	2.0	8.22	33.6	0	0	0	
2004-Jun-09	17:27	142	2.0	8.22	34.6	0	0	0	
2004-Jun-09	17:27	128	2.0	8.22	35.6	0	0	0	
2004-Jun-09	17:28	146	2.0	8.22	36.5	0	0	0	
2004-Jun-09	17:28	146	2.0	8.22	37.5	0	0	0	
2004-Jun-09	17:29	146	2.0	8.22	38.5	0	0	0	
2004-Jun-09	17:29	151	2.0	8.22	39.5	0	0	0	
2004-Jun-09	17:30	142	2.0	8.22	40.5	0	0	0	
2004-Jun-09	17:30	156	2.0	8.22	41.5	0	0	0	
2004-Jun-09	17:31	146	2.0	8.22	42.5	0	0	0	
2004-Jun-09	17:31	142	2.0	8.22	43.5	0	0	0	
2004-Jun-09	17:32	160	2.0	8.22	44.5	0	0	0	
2004-Jun-09	17:32	146	2.0	8.22	45.5	0	0	0	
2004-Jun-09	17:33	-5	0.0	8.22	45.8	0	0	0	
2004-Jun-09	17:33								Reset Total, Vol = 45.82 bbl
2004-Jun-09	17:33	-5	0.0	8.22	45.8	0	0	0	
2004-Jun-09	17:33	5	0.0	8.22	0.0	0	0	0	
2004-Jun-09	17:34	9	0.0	8.22	0.0	0	0	0	
2004-Jun-09	17:34	9	0.0	8.22	0.0	0	0	0	
2004-Jun-09	17:35	-27	0.0	8.22	0.0	0	0	0	
2004-Jun-09	17:35	-27	0.0	8.22	0.0	0	0	0	
2004-Jun-09	17:36	-27	0.0	8.22	0.0	0	0	0	
2004-Jun-09	17:36	-27	0.0	8.22	0.0	0	0	0	
2004-Jun-09	17:37	-27	0.0	8.22	0.0	0	0	0	
2004-Jun-09	17:58	0	0.4	8.19	0.1	0	0	0	
2004-Jun-09	17:58	362	0.3	8.22	0.5	0	0	0	
2004-Jun-09	17:59	462	0.3	8.22	0.5	0	0	0	
2004-Jun-09	17:59	545	0.0	8.22	0.6	0	0	0	
2004-Jun-09	18:00	517	0.0	8.22	0.6	0	0	0	
2004-Jun-09	18:00	504	0.0	8.22	0.6	0	0	0	
2004-Jun-09	18:01	618	0.0	8.22	0.6	0	0	0	
2004-Jun-09	18:01	613	0.0	8.22	0.6	0	0	0	
2004-Jun-09	18:02	613	0.0	8.21	0.6	0	0	0	
2004-Jun-09	18:02	613	0.0	8.21	0.6	0	0	0	
2004-Jun-09	18:03	-23	0.0	8.21	0.6	0	0	0	
2004-Jun-09	18:03	-18	0.0	8.21	0.6	0	0	0	
2004-Jun-09	18:04	-18	0.0	8.21	0.6	0	0	0	
2004-Jun-09	18:04	-18	0.0	8.21	0.6	0	0	0	
2004-Jun-09	18:05	-18	0.0	8.21	0.6	0	0	0	
2004-Jun-09	18:05	-18	0.0	8.21	0.6	0	0	0	
2004-Jun-09	18:05								End Job

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Well		Field			Service Date		Customer			Job Number	
LADNER #C-4					04161-Jun-09		OXY USA, INC.			2205546223	
Date	Time	Treating Pressure	Flow Rate	CMT DENS	Volume	0	0	0	Message		
	24 hr clock	psi	bbl/min	lb/gal	bbl	0	0	0			
Post Job Summary											
Average Pump Rates, bpm					Volume of Fluid Injected, bbl						
Slurry	N2	Mud	Maximum Rate		Total Slurry	Mud	Spacer	N2			
1	0	0	3		22	0	24				
Treating Pressure Summary, psi					Breakdown Fluid						
Maximum	Final	Average	Bump Plug to	Breakdown	Volume			Density			
					bbl			lb/gal			
Avg. N2 Percent	Designed Slurry Volume		Displacement		Mix Water Temp	<input type="checkbox"/> Cement Circulated to Surface? Volume			bbl		
%	18.8 bbl		19.5 bbl		°F	<input type="checkbox"/> Washed Thru Perfs To			ft		
Customer or Authorized Representative				Schlumberger Supervisor							
Fillpot, Gregg				Ahrends, Timothy				<input type="checkbox"/> CirculationLost		<input checked="" type="checkbox"/> Job Completed	

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