

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

RECEIVED

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE  
KCC WICHITA

Operator: License # 5214  
Name: Lario Oil & Gas Company  
Address: 301 S. Market Street  
City/State/Zip: Wichita, KS 67207  
Purchaser: Eott Energy Operating / EOY Gathering  
Operator Contact Person: Jay G. Schweikert  
Phone: (316) 265-5611  
Contractor: Name: Duke Drilling Company  
License: 5292  
Wellsite Geologist: Douglas V. Davis, Jr.

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

04/17/04 04/22/04 WOCT - over  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 095-21870 - 0000

County: Kingman

    
\_nw\_ \_ne\_ \_ne\_ Sec. 12 Twp. 28 S. R. 5  East  West

330 feet from S (N) (circle one) Line of Section

990 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) (NE) SE NW SW

Lease Name: Leroux Well #: 1-12

Field Name: (discovery extention)

Producing Formation: Mississippian

Elevation: Ground: 1402 Kelly Bushing: 1410

Total Depth: 3900 Plug Back Total Depth: 3845

Amount of Surface Pipe Set and Cemented at 293 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Alt I WHN 11-29-06

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 20,000 ppm Fluid volume 1,400 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert

Title: Operations Engineer Date: August 9, 2004

Subscribed and sworn to before me this 9th day of August

19 2004.  
Notary Public: Kathy L. Ford  
My Appt Expires 10-22-06

Date Commission Expires: 10-22-06

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: Lario Oil & Gas Company Lease Name: Leroux Well #: 1-12  
 Sec. 12 Twp. 28 S. R. 5  East  West County: Kingman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Indian Cave	1688	-278
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	2904	-1494
List All E. Logs Run:		Stark Shale	3299	-1889
		Pawnee	3504	-2094
		Mississippian	3730	-2320
GR SDL/DSN HRI Micro PE WSTT				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	293	60/40 Poz	200	2% gel + 3% CC
Production	7-7/8"	5-1/2"	15.5	3896	Class H	180	10%Salt+10%Gyp+6#Kols
							+0.8% FL-160

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	3750' - 3764'	1,500 gal 15% NEFE	

TUBING RECORD		Size 2-3/8"	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. wait on completion tools		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_



**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (620) 672-1201  
 (620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, KS 67905-0129  
 (620) 624-2277  
 (620) 624-2280 FAX

## Invoice

<b>Bill to:</b>		5138010	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
LARIO OIL & GAS P.O. Box 784 Hays, KS 67601		<b>KCC</b> AUG 09 2004 <b>CONFIDENTIAL</b>	404112	4/30/04	8389	4/17/04
			<b>Service Description</b>			
			Cement - Surface casing			
			(Exploration) AFE #04-033			
			<b>Lease</b>		<b>Well</b>	
			Leroux		1-12	
<b>AFE</b>	<b>CustomerRep</b>	<b>Træter</b>	<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>	
	J. Armbruster	K. Gordley	New Well		Net 30	

ID.	Description	UOM	Quantity	Unit Price	Price
D203	60/40 POZ (COMMON)	SK	200	\$7.84	\$1,568.00 (T)
C310	CALCIUM CHLORIDE	LBS	510	\$0.75	\$382.50 (T)
C194	CELLFLAKE	LB	43	\$2.00	\$86.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$85.00	\$85.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45	\$3.25	\$146.25
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	383	\$1.30	\$497.90
E107	CEMENT SERVICE CHARGE	SK	200	\$1.50	\$300.00
R700	SQUEEZE MANIFOLD	EA	1	\$430.00	\$430.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

**Sub Total:** \$3,745.65

**Discount:** \$961.75

**Discount Sub Total:** \$2,783.90

**Kingman County & State Tax Rate: 5.30%** **Taxes:** \$83.57

(T) Taxable Item

**Total:** \$2,867.47

**RECEIVED**  
**AUG 10 2004**  
**KCC WICHITA**

*Attached*  
 OK 16/04  
 MAY 17 2004  
 5-13-04  
*Jim Gullough*  
*Attached*

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



# TREATMENT REPORT

Customer ID	Date
Customer <i>CHEROKEE OIL &amp; GAS</i>	<i>4-17-04</i>
Lease <i>LE ROUX</i>	Lease No.
Well # <i>1-12</i>	
Field Order # <i>8383</i>	Station <i>PLATT, KS</i>
Casing <i>8 5/8</i>	Depth <i>293</i>
County <i>WICHITA</i>	State <i>KS</i>
Type Job <i>SURFACE - NW</i>	Formation
	Legal Description <i>12-28-5</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>2 3/4</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <i>8 5/8</i>	Depth	From	To	Pre Pad	<i>KC</i>	Max		5 Min
Volume	Volume	From	To	Pad	<i>AUG 0</i>	Min		10 Min
Max Press	Max Press	From	To	Frac	<i>CONCRETE</i>	Avg		15 Min
Well Connection	Annulus Vol.	From	To			HP/Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative *JOHN* Station Manager *ANITA* Treater *COLEMAN*

Service Units	<i>107</i>	<i>26</i>	<i>35</i>	<i>76</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1600</i>					<i>ON LOCATION</i>
					<i>RUN 293' 8 5/8 CASING</i>
					<i>TAC BOTTOM - BREAK CORE</i>
<i>1845</i>			<i>44</i>	<i>6</i>	<i>MIX CEMENT 200 SL. 60/40 P02 2% CEL, 3% CC, 1/4" # CEMENT</i>
					<i>STOP - RELEASE PUMP</i>
			<i>0</i>	<i>6</i>	<i>START DISP</i>
<i>1915</i>			<i>18</i>	<i>6</i>	<i>PULL DOWN</i>
					<i>RECEIVED</i>
					<i>AUG 10 2004</i>
<i>1945</i>					<i>KCC WICHITA</i>
					<i>CORE 10 SL. CEMENT TO PET</i>
					<i>JOB COMPLETE</i>
					<i>THANKS - [Signature]</i>

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383

KCC

AUG 09 2004

ALLIED CEMENTING CO., INC.

CONFIDENTIAL

Federal Tax I.D. [REDACTED]

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Medicine L.D.B.

DATE	4-23-04	SEC.	12	TWP.	28S	RANGE	05W	CALLED OUT	9:30 AM.	ON LOCATION	12:30 AM	JOB START	11:00 PM	JOB FINISH	5:00 PM
LEASE	LePoux	WELL #	1-12	LOCATION	Norwich 7N1E	COUNTY	Kingman KS	STATE							
OLD OR NEW	(NEW) (Circle one)				43/4 N 3/4 E S1/4 T20										AFE 04-033

CONTRACTOR	Dike #2	OWNER	Lorio Oil & Gas,
TYPE OF JOB	Long String		
HOLE SIZE	7 7/8	T.D.	3900
CASING SIZE	5 1/2	DEPTH	3898
TUBING SIZE		DEPTH	
DRILL PIPE	4 1/2	DEPTH	3900
TOOL		DEPTH	
PRES. MAX	700 PSI	MINIMUM	150 PSI
MEAS. LINE		SHOE JOINT	47.34
CEMENT LEFT IN CSG.	47.34 FT		
PERFS.			
DISPLACEMENT	Kcl/Water 91 3/4 BBLs		

  

EQUIPMENT			
PUMP TRUCK	CEMENTER	David W.	
# 322	HELPER	Mark B.	
BULK TRUCK			
# 356	DRIVER	Tanner F.	
BULK TRUCK			
#	DRIVER		

  

CEMENT			
AMOUNT ORDERED	180 SX H 10% GYP 10%		
	Scit 6# Kcl-seal 8% FT-160 25 SX		
	60:40:4 12 Gyp, claps 500 gal Mud		
	clean		
COMMON	15 A	@ 7.15	107.25
POZMIX	10	@ 3.80	38.00
GEL	1	@ 10.00	10.00
CHLORIDE	Mud clean 500	@ 1.75	375.00
	Salt 20	@ 7.50	150.00
	180 "H"	@ 8.70	1566.00
	FT-160 135#	@ 8.00	1080.00
	Kcl Seal 1080#	@ 1.50	540.00
	clap 12 sl	@ 22.90	274.80
HANDLING	268	@ 1.15	308.20
MILEAGE	45 X 26.8 X .05		603.00
	Gyp seal 17	@ 17.85	303.45
		TOTAL	5,355.70

REMARKS:

SERVICE

Pipe on Bottom Breakside  
 Pump 10 BBL Kcl/water 12 BBL Mud  
 clean 10 BBLs Kcl/water 10 BBL  
 & Mouse gum 100 SX H 10% GYP  
 12% salt 6# Kcl seal 8% FT-160  
 Shut Down Wash Pump & Lines Displace  
 w/ Fresh Water Seal Ret Pump  
 Plug float did not wash up rig down

DEPTH OF JOB	3898		
PUMP TRUCK CHARGE			1130.00
EXTRA FOOTAGE		@	
MILEAGE	45	@ 3.50	157.50
		@	
		@	
		@	
		@	
		TOTAL	1287.50

CHARGE TO: Lorio Oil & Gas,  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

5 1/2" TRP	60.00	60.00
	@	
	@	
	@	
	@	
	@	
	TOTAL	60.00

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE ~~603.00~~  
 DISCOUNT ~~603.00~~ IF PAID IN 30 DAYS  
 SIGNATURE X Brad Sander  
 PRINTED NAME X Brad Sander

RECEIVED  
 AUG 10 2004  
 KCC WICHITA

Bid