

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC

Operator: License # 5363
Name: BEREXCO, INC.
Address: 2020 BRAMBLEWOOD
City/State/Zip: WICHITA, KS 67208
Purchaser: _____
Operator Contact Person: Gary Misak
Phone: (316) 265-3311
Contractor: Name: DUKE DRILLING
License: 5929
Wellsite Geologist: MARVIN HARVEY

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Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4/20/04 5/2/04 5/24/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 097-21538-00-00
County: KIOWA
C - SE SW Sec. 20 Twp. 30 S. R. 18 East West
660' feet from (S) / N (circle one) Line of Section
1980' feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: TAVES UNIT Well #: 3-20
Field Name: ALFORD

Producing Formation: CHEROKEE
Elevation: Ground: 2167' Kelly Bushing: 2178'
Total Depth: 5130' Plug Back Total Depth: 5100'
Amount of Surface Pipe Set and Cemented at 766' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3600' Feet
If Alternate II completion, cement circulated from 3600'
feet depth to 3000' EST. w/ 150 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 48,000 ppm Fluid volume 1800 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

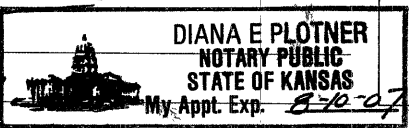
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Misak
Title: District Engineer Date: 8-11-04

Subscribed and sworn to before me this 11th day of August

Notary Public: Diana E Plotner
Date Commission Expires: Aug 10, 2007



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KCC

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Side Two

Operator Name: BEREXCO, INC.

Lease Name: TAVES UNIT

3-20

Sec. 20 Twp. 30 S. R. 18 East West

County: KIOWA

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No (Submit Copy)

List All E. Logs Run:

Microresistivity Log, Dual Induction Log, Dual Compensated Porosity Log

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Stotler	3493	(-1315)
Tarkio	3562	(-1384)
B./Heeb	4190	(-2012)
Brn. Lu.	4355	(-2177)
L-KC	4374	(-2196)
Marm.	4860	(-2622)
Ft. Scott	4920	(-2742)
Cherokee	4931	(-2753)
Miss	4988	(-2810)

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"		60'	grout		
Surface	12 1/4	8 5/8	28#	765	common	350	
production	7 7/8	5 1/2	14# & 15.5#	DV @ 3600' 5129'	AA-2	150 170	10% Salt, 5% Gel 10% Salt, 5% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	5039 - 5054	1500 GALS 20% NEFE	
4 SPF	4989 - 4998, Loc-set @ 4970	1500 Gals 20% MIRA-60% quality N2	
4 SPF	4951 - 4954, pkr @ 4900	1000 Gals 15% MIRA	
4 SPF	4858 - 4867	Not treated	

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TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	4910	4910	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
7/2/04	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	-	350 mcf/d	-	

Disposition of Gas: Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: _____



MAY 07 2004

Well File
COPY

SALES OFFICE:
100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(620) 672-1201
(620) 672-5383 FAX

SALES & SERVICE OFFICE:
1700 S. Country Estates Rd.
P.O. Box 129
Liberal, KS 67905-0129
(620) 624-2277
(620) 624-2280 FAX

Invoice

Production Csg.

Now well
AEP

Bill to: 904500
BEREXCO, INC.
P.O. Box 20380
Wichita, KS 67208

Invoice	Invoice Date	Order	Order Date
405002	5/6/04	8516	5/2/04
Service Description			
Cement			
Lease		Well	
Taxes		3-20	
AFE	CustomerRep	Treater	Well Type
	Kameron Wilson	K. Gordley	New Well
Purchase Order		Terms	
		Net 30	

Gmc

ID.	Description	UOM	Quantity	Unit Price	Price
D105	AA2 (PREMIUM)	SK	330	\$13.74	\$4,534.20 (T)
C195	FLA-322	LB	249	\$7.50	\$1,867.50 (T)
C221	SALT (Fine)	GAL	1723	\$0.25	\$430.75 (T)
C243	DEFOAMER	LB	63	\$3.00	\$189.00 (T)
C312	GAS BLOCK	LB	234	\$5.00	\$1,170.00 (T)
C321	GILSONITE	LB	1650	\$0.60	\$990.00 (T)
C302	MUD FLUSH	GAL	500	\$0.75	\$375.00 (T)
C304	SUPER FLUSH II	GAL	500	\$1.85	\$925.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	16	\$71.00	\$1,136.00 (T)
F121	BASKET, 5 1/2"	EA	2	\$205.00	\$410.00 (T)
F181	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$555.00	\$555.00 (T)
F211	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$320.00	\$320.00 (T)
F251	TWO STAGE CEMENT COLLAR, 5 1/2"	EA	1	\$4,250.00	\$4,250.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45	\$3.25	\$146.25
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$2.00	\$90.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	700	\$1.30	\$910.00
E107	CEMENT SERVICE CHARGE	SK	330	\$1.50	\$495.00
R211	CASING CEMENT PUMPER, 5001-5500' 1ST 4 HRS ON LOC	EA	1	\$1,943.00	\$1,943.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

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Sub Total: \$20,986.70
Discount: \$4,827.19
Discount Sub Total: \$16,159.51
Taxes: \$832.05
Total: \$16,991.56

Kiowa County & State Tax Rate: 6.30%
(T) Taxable Item

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



Well File

APR 28 2004

COPY

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway B1
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to:		904500	Invoice	Invoice Date	Order	Order Date
BEREXCO, INC. P.O. Box 20380 Wichita, KS 67208			404087	4/27/04	8262	4/20/04
Service Description						
Cement						
Lease					Well	
Taves					3-20	
A/E	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	M. Godfrey	B. Drake	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D200	COMMON	SK	150	\$10.39	\$1,558.50 (T)
D201	A-CON BLEND (COMMON)	SK	200	\$13.08	\$2,616.00 (T)
C310	CALCIUM CHLORIDE	LBS	846	\$0.75	\$634.50 (T)
C194	CELLFLAKE	LB	83	\$2.00	\$166.00 (T)
F103	CENTRALIZER, 8 5/8"	EA	1	\$90.00	\$90.00 (T)
F233	FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8"	EA	1	\$265.00	\$265.00 (T)
F145	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.00	\$145.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45	\$3.25	\$146.25
E107	CEMENT SERVICE CHARGE	SK	350	\$1.50	\$525.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	740	\$1.30	\$962.00
R202	CASING CEMENT PUMPER, 501-1,000' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$2.00	\$90.00

Sub Total: \$8,372.25

Discount: \$2,511.44

Discount Sub Total: \$5,860.81

Kiowa County & State Tax Rate: 6.30% Taxes: \$241.46

(T) Taxable Item

Total: \$6,102.27

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