

DEC 27 2004

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Operator: License # 9408
 Name: Trans Pacific Oil Corporation
 Address: 100 S. Main, Suite 200
 City/State/Zip: Wichita, KS 67202
 Purchaser: N.C.R.A.
 Operator Contact Person: Glenna Lowe
 Phone: (316) 262-3596
 Contractor: Name: Duke Drilling Co., Inc.
 License: 5929
 Wellsite Geologist: Mike Kidwell
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

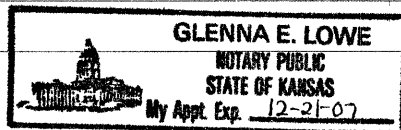
<u>9/2/04</u>	<u>9/20/04</u>	<u>10/16/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 101-21,8480000
 County: Lane
 NW NW SE Sec. 25 Twp. 16 S. R. 27 East West
2310 feet from (S) N (circle one) Line of Section
2310 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: McBee A Well #: 1-25
 Field Name: wildcat
 Producing Formation: Kansas City
 Elevation: Ground: 2682' Kelly Bushing: 2691'
 Total Depth: 4650' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 419 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 2151' Feet
 If Alternate II completion, cement circulated from 2151'
 feet depth to surface w/ 350 sx cmt.
lost circulation, loaded annulus, pressured up,
Drilling Fluid Management Plan OK'd by Steve Durrant
 (Data must be collected from the Reserve Pit) ACT II WITHIN 11-30-04
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gay Sharp
 Title: engineer Date: 12/27/04
 Subscribed and sworn to before me this 27th day of December,
20 04.
 Notary Public: Glenna E. Lowe
 Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Trans Pacific Oil Corporation Lease Name: McBee A Well #: 1-25
 Sec. 25 Twp. 16 S. R. 27 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

**Dual Induction
 Compensated Density Neutron
 Sonic**

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

(SEE ATTACHED SHEET)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	419.31'	common	220	2% gel, 3% cc
Production	7-7/8"	4-1/2"	10.5#	4614'	EA2 SMDC	225 325	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4060' - 4064'	500 gal. 15% MCA	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	4088'	none	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 10/16/04 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	80	0	0		

Disposition of Gas **METHOD OF COMPLETION** Vented Sold Used on Lease (If vented, Submit ACO-18.) Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval

DEC 27 2004

CONSERVATION DIVISION
WICHITA, KS

McBee "A" #1-25
NW NW SE in Section 25-16S-27W
Lane Co., KS

Tops:	Log Tops:
Anhydrite	2096' (+595) -10'
B/Anhydrite	2128' (+563) -9'
Heebner	3936' (-1245) +1'
Lansing	3973' (-1282) +3'
Kansas City	4060' (-1369) +1'
Stark Shale	4226' (-1535) -3'
Pleasanton	4303' (-1612) -1'
Marmaton	4324' (-1633) -4'
Labette	4480' (-1789) -6'
Cherokee	4512' (-1821) -6'
Miss. Dolomite	4625' (-1934) -39'
RTD	4650'

KCC
DEC 27 2004
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ALLIED CEMENTING CO., INC. 17427

Federal Tax I.D. #

RECEIVED
REGISTRATION COMMISSION

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

DEC 27 2004

SERVICE POINT:

Neosho City

DATE <i>9-2-04</i>	SEC. <i>29</i>	TWP. <i>16</i>	RANGE <i>27</i>	CALLED OUT <i>2:00pm</i>	LOCATION <i>5:00pm</i>	JOB START <i>7:00pm</i>	JOB FINISH <i>7:30pm</i>
LEASE <i>Mc Bee A</i>		WELL # <i>1-25</i>	LOCATION <i>Utica 4 1/2 W 1/2 S</i>		COUNTY <i>Lane</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one) <u>NEW</u>				KCC			

CONTRACTOR *Duke Dalg #4*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. *420*

CASING SIZE *8 7/8* DEPTH *419*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15*

PERFS.

DISPLACEMENT *26 BBL.*

EQUIPMENT

PUMP TRUCK CEMENTER *Jack*

224 HELPER *J. Wighams*

BULK TRUCK

357 DRIVER *Steve*

BULK TRUCK

DRIVER

REMARKS:

*circ 8 7/8 w/ pump mix
210sz cement, drop plug w/ 26 BBL
cement dead circ*

Thanks

CHARGE TO: *Trans Pacific Oil Corp.*

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *Rich Wheeler*

OWNER *DEC 27 2004*

CEMENT **CONFIDENTIAL**

AMOUNT ORDERED *210 Com 3%cc 2%del*

COMMON	<i>210</i>	@	<i>7.85</i>	<i>1648.50</i>
POZMIX		@		
GEL	<i>4</i>	@	<i>11.00</i>	<i>44.00</i>
CHLORIDE	<i>6</i>	@	<i>33.00</i>	<i>198.00</i>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>220</i>	@	<i>1.35</i>	<i>297.00</i>
MILEAGE	<i>31 x 220 x .05</i>			<i>341.00</i>
TOTAL				<i>2528.50</i>

SERVICE

DEPTH OF JOB	<i>419</i>			
PUMP TRUCK CHARGE				<i>520.00</i>
EXTRA FOOTAGE	<i>119</i>	@	<i>.50</i>	<i>59.50</i>
MILEAGE	<i>31</i>	@	<i>4.00</i>	<i>124.00</i>
2 pump truck		@		
		@		
		@		
TOTAL				<i>753.50</i>

PLUG & FLOAT EQUIPMENT

MANIFOLD		@		
<i>2 Cupwood</i>		@	<i>55.00</i>	<i>55.00</i>
		@		
		@		
TOTAL				<i>55.00</i>

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME *Rich Wheeler*