

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33300  
Name: Evergreen Operating Corporation  
Address: 1401 17th Street, Suite 1200  
City/State/Zip: Denver CO 80202  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Tom Hemler  
Phone: (303) 298-8100 ext 1330  
Contractor: Name: Ensign Drilling Company  
License: 33381  
Wellsite Geologist: Richard Robba, PG

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**AUG 10 2004**  
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Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

04/22/2004    04/23/2004    WOCU 4.23.04  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date    Recompletion Date

API No. 15 - 121-27810-00  
County: Miami  
SW - SW - NW Sec. 8' Twp. 18 S. R. 24  East  West  
2200 feet from S / N (circle one) Line of Section  
400 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Peckman Well #: 12-8  
Field Name: Forest City Coal Gas Area

Producing Formation: Cherokee Group  
Elevation: Ground: 912 Kelly Bushing: 912  
Total Depth: 880' Plug Back Total Depth: 819  
Amount of Surface Pipe Set and Cemented at 42 Feet  
Multiple Stage Cementing Collar Used?  Yes  No

If Alternate II completion, cement circulated from 43  
feet depth to Surface w/ 15 sx cmt.  
ALT II WITH 11-29-06

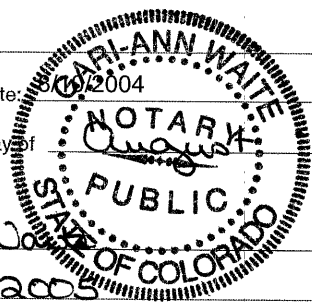
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content NA ppm Fluid volume 500 bbls  
Dewatering method used trucked to disposal well

Location of fluid disposal if hauled offsite:  
Operator Name: Evergreen Operating Corporation  
Lease Name: Peckman Angus License No.: 33300  
Quarter NE Sec. 7S Twp. 18 S. R. 24  East  West  
County: Miami Docket No.: D28279

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Tom Hemler  
Title: Sr Engineer - Kansas Date: 8/2004  
Subscribed and sworn to before me this 10 day of August  
20 04  
Notary Public: Alexi-Ann Waite  
Date Commission Expires: Feb 13, 2005



**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Evergreen Operating Corporation Lease Name: Peckman Well #: 12-8  
 Sec. 8 Twp. 18 S. R. 24  East  West County: Miami

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Stark Shale	72	840
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	B/Kansas City	113	799
List All E. Logs Run:		Altamount	319	593
<b>SI, CNL, CBL</b>		Summit	424	488
		Excello	444	468
		Vshale	530	382
		Tebo Shale	599	313
		Mississippi	750	162

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	43	Portland	18	cacl2
Production	7 7/8	5 1/2	15.5	866	60/40 Poz Mix	185	2% cacl2 3% Gilonite

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ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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CONSERVATION DIVISION  
WICHITA, KS

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
NA	Will forward when completion commences		

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TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. WOCU		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbbls.	Gas Mcf	Water Bbbls.	Gas-Oil Ratio	Gravity	
	0					

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease    Open Hole    Perf.    Dually Comp.    Commingled  
*(If vented, Submit ACO-18.)*       Other (Specify)

CONSOLIDATED OIL WELL SERVICES, INC.

211 West 14<sup>th</sup>, P.O. Box 884  
Chamute, Kansas 66720

Cementing Ticket  
and Invoice Number

**Nº 5448**

Date <b>4-23-04</b>	Customer Order No. <b>2575</b>	Sec. <b>8</b>	Twp. <b>18s</b>	Range <b>24E</b>	Truck Called Out <b>5:00 am</b>	On Location <b>9:30 am</b>	Job Began <b>10:50 am</b>	Job Completed <b>11:30 am</b>
Owner <b>Evergreen Operating Corp.</b>		Contractor <b>Encore Rig 234</b>			Charge To <b>Evergreen Operating Corp</b>			
Mailing Address <b>2515 East Logan</b>		City <b>Chawata</b>			State <b>Ks. 66067</b>			
Well No. & Form <b>Peckman # 12-8</b>		Place <b>Miami</b>			County <b>Kansas</b>			
Depth of Well <b>880'</b>	Depth of Job <b>866'</b>	Casing (New) Size <b>5 1/2"</b> (Used) Weight <b>15.5</b>	Size of Hole Amt. and Kind of Cement <b>8" 185 sks</b>		Cement Left in casing by (Rotary) (Cable)		Request Necessity <b>44'</b>	
Kind of Job <b>Longstring) PBTO 822'</b>					Drillpipe		Truck No. <b># 446</b>	

Remarks: *Safety Meeting: Rig up to 5 1/2" casing, break circulation w/ Fresh water Pumped 10 Bbl. Dye water Ahead, Mixed 185 sks 60/40 Pozmix cement with chemicals at 13 3/4 lbs. P<sub>w</sub>/sk at 3 BPM. Shut down wash out pump & lines - Release Plug Displace Plug with 19 1/2 Bbls. water at 3 1/2 BPM Final pumping at 300 PSI - Pumped Plug to 1700 PSI wait 2 min - Release Pressure - Plug held - close casing in 0 PSI Good cement returns to surface with 12 Bbl slurry*

*Job complete - Teardown*

Price Reference No. \_\_\_\_\_  
Price of Job **665.00**  
Second Stage \_\_\_\_\_  
Mileage **90** **202.50**  
Other Charges \_\_\_\_\_  
Total Charges **867.50**

Cementer **Brad Butke**

Helper **Rick - Jim**

District **Enoka**

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

*Luc O'Loon*  
Agent of contractor or operator

"Thank you"

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
1131 185	SKS. 60/40 Pozmix cement <b>KCC</b>	6.75	1248.75
1110 925	lbs. Gilsonite 5 <sup>#</sup> P <sub>w</sub> /sk <b>AUG 10 2004</b>	.30	277.50
1102 320	lbs. CACL <sub>2</sub> 2%	.35	112.00
1118 640	lbs. Gel 4% <b>CONFIDENTIAL</b>	9.50	60.80
1107 45	lbs. Celc Flake 1/4 <sup>#</sup> P <sub>w</sub> /sk	1.00	45.00
1135 30	lbs. FI-110 Fluid loss - 3/16 <sup>th</sup> 1% by w <sup>#</sup>	5.50	165.00
RECEIVED KANSAS CORPORATION COMMISSION			
<b>AUG 17 2004</b>			
CONSERVATION DIVISION WICHITA, KS			
<i>Note: Latch down Plug Provided by Customer</i>			
Plugs	5407 185 Handling & Dumping	.50	92.50
	5407 7.96 Mileage 90	.80	573.12
	Sub Total		3442.17
	Delivered by Truck No. <b># 442</b>	Discount	
	Delivered from <b>Enoka</b>	Sales Tax <b>6.55%</b>	125.04
	Signature of operator <b>Brad Butke</b>	Total	3567.21

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