

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33300
Name: Evergreen Operating Corporation
Address: 1401 17th Street, Suite 1200
City/State/Zip: Denver CO 80202
Purchaser: _____
Operator Contact Person: Tom Hemler
Phone: (303) 298-8100 ext 1330
Contractor: Name: Ensign Drilling Company
License: 33381
Wellsite Geologist: Richard Robba, PG

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Exp. Sand, etc)

If Workover/Re-entry: Old Well Info as follows: AUG 17 2004
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>04/19/2004</u>	<u>04/19/2004</u>	<u>WOCU</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 121-27811-00 -∞
County: Miami
NW - SE - SW - NW Sec. 7 Twp. 18 S. R. 24 East West
2100 feet from N (circle one) Line of Section
800 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Prothe Well #: 12-7
Field Name: Forest City Coal Gas Area
Producing Formation: Cherokee Group
Elevation: Ground: 895 Kelly Bushing: 895
Total Depth: 878 Plug Back Total Depth: 819
Amount of Surface Pipe Set and Cemented at 42 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 43
feet depth to Surface w/ 15 sx cmt.
ACT II WITH 11-29-06

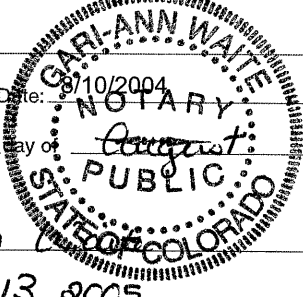
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 500 bbls
Dewatering method used trucked to disposal well

Location of fluid disposal if hauled offsite:
Operator Name: Evergreen Operating Corporation
Lease Name: Peckman Angus License No.: 33300
Quarter NE Sec. 7S Twp. 18 S. R. 24 East West
County: Miami Docket No.: D28279

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Tom Hemler
Title: Sr Engineer - Kansas Date: 8/10/2004
Subscribed and sworn to before me this 10 day of August
20 04.
Notary Public: Gari-Ann Waitt
Date Commission Expires: Feb. 13, 2005



KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: Evergreen Operating Corporation Lease Name: Prothe Well #: 12-7
 Sec. 7 Twp. 18 S. R. 24 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Stark Shale	34	861
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	B/Kansas City	76	819
List All E. Logs Run:		Altamount	300	595
SI, CNL, CBL		Summit	380	515
		Excello	400	495
		Vshale	500	395
		Tebo Shale	562	333
		Mississippi	718	177

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	43	Portland	15	cacl2
Production	7 7/8	5 1/2	15.5	862	60/40 Poz Mix	185	2% cacl2 3% Gilonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				RECEIVED KANSAS CORPORATION COMMISSION AUG 17 2004 CONSERVATION DIVISION WICHITA, KS

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
NA	Will forward when completion commences		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. WOCU		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

BLUE STAR ACID SERVICE, INC.

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

No 5443

Date 4-20-04	Customer Order No.	Sect. 7	Twp. 18s	Range 24e	Truck Called Out 3:00am	On Location 7:30am	Job Began 9:00am	Job Completed 9:35am
Owner Evergreen Operating Corp	Contractor Encore Rig 234			Charge To Evergreen Operating Corp				
Mailing Address 2515 EAST Logan		City OTTAWA			State KS 66067			
Well No. & Form Prothe #12-7	Place		County Miami		State Kansas			
Depth of Well 878'	Depth of Job 862'	Casing (New) <input type="checkbox"/> (Used) <input checked="" type="checkbox"/>	Size 5 1/2"	Weight 15.5	Size of Hole Ann. and Kind of Cement 3" 1.85 sks	Cement Left in casing by	Request Necessity 43 feet	
Kind of Job Longstring > PBTD 819'					Drillpipe	(Rotary) (Cable)		Truck No. #12

Price Reference No. _____
 Price of Job **665.00**
 Second Stage _____
 Mileage **90** **202.50**
 Other Charges _____
 Total Charges **867.50**

Remarks **Safety Meeting - Rig up to 5 1/2" casing, break circulation with fresh water. Pumped 10 Bbl. Dye water. Mixed 1.85 sks. Col/40 Perm. cement w/ chemicals at 13.8 lbs. 1 1/2 gal. at 3 BPM. Shut down without Pump liners - Release Plug. Displace Plug at 3 1/2 BPM with 19 1/2 Bbls water. Final pumping at 300 PSI - Bumped Plug to 1700 PSI. Wait 2 min. Release Pressure - Latch down Plug Stayed. Close casing in with 0 PSI. Good cement returns to surface with 10 Bbl. slurry.**

Cementer **Brad Butler** Job complete **Two days**
 Helper **Alan - Jim** District **Eureka** State **Kansas**
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

Handwritten signature: Ted O'Loan
 Agent of contractor or operator

"Thank you"

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
185	Sks Col/40 Perm cement	6.75	1248.75
925	lbs Gilsonte 5" P/sk	.30	277.50
320	lbs CAC12 22	.35	112.00
640	lbs Gel 42	9.50	60.80
45	lbs ColoFlake 1/4" P/sk	1.00	45.00
30	lbs F1-110 Fluidloss 3/16" 12 by wt	5.50	165.00
RECEIVED KANSAS CORPORATION COMMISSION			
AUG 17 2004			
CONSERVATION DIVISION WICHITA, KS			
NOTE: Latch down Plug Provided by Customer			
Plugs	185 Sks Handling & Dumping	.50	92.50
	7.96 Ton Mileage 90	.80	593.12
	Sub Total		3442.17
	Delivered by Truck No. #22	Discount	
	Delivered from Eureka	Sales Tax 6.55%	225.46
	Signature of operator Brad Butler	Total	3667.63