

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: Whiting Oil and Gas Corporation  
 Address: 1700 Broadway, Suite 2300 Denver CO 80290  
 Phone: (303) 837-1661 Operator License #: 4476  
 Type of Well: Gas CM KCCPRT 12/13/06 Per CP-2/3 Docket #: \_\_\_\_\_  
 (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)  
 The plugging proposal was approved on: 9-19-06 (Date)  
 by: Mike Heffern (KCC District Agent's Name)  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
No perforations Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15-111-20412-00-00  
 Lease Name: Haag  
 Well Number: 7-31  
 Spot Location (QQQQ): \_\_\_\_\_ - S/2 - NW - NE  
848 Feet from  North /  South Section Line  
1895 Feet from  East /  West Section Line  
 Sec. 7 Twp. 20 S. R. 11  East  West  
 County: Lyon  
 Date Well Completed: 4-04-03  
 Plugging Commenced: 10-09-06  
 Plugging Completed: 10-10-06

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
		Surface	212'	8 5/8	212'	None
		Surface	2233'	5 1/2	2233'	None

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.  
 On 10-9-06, ran tubing to 1999' and pumped 15 bbls of gelled water followed by 35 sx of 60/40 poz mix 4% gel with gelled water from 1000' to 1633' and cement 1633' to 1999'. On 10-10-06, shot casing at 800' and 250' with no recovery. Ran tubing to 800' and pumped 13 bbls of gelled water followed by 25 sx of 60/40 poz mix with 4% gel. Had gelled water from 250' to 538' and cement from 538' to 800'. With tubing at 250', circulated cement to surface with 70 sx of 60/40 poz mix.

Name of Plugging Contractor: Hurricane Well Service, Inc. License #: 32006  
 Address: PO Box 782228 Wichita KS 67278-2228

RECEIVED  
DEC 08 2006  
KCC WICHITA

Name of Party Responsible for Plugging Fees: Whiting Oil and Gas Corporation  
 State of Colorado County, DENVER, ss.  
Kirk Love

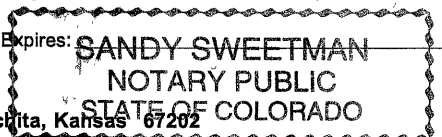
(Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Kirk Love  
 (Address) 1700 Broadway Suite 2300 DENVER CO 80290

SUBSCRIBED and SWORN TO before me this 6 day of December, 20 06

Sandy Sweetman  
Notary Public

My Commission Expires:



Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

My Commission Expires 02/23/2009

PKF

FED ID# 48-1214033  
 MC ID# 156212  
 Shop # 620 437-2661  
 Cellular # 620 437-7582  
 Office # 316 685-5908  
 Office Fax # 316-685-5926  
 Shop Address: 3613A Y Road  
 Madison, KS 66860

**Hurricane Truck Services, Inc.**  
**P.O. Box 782228**  
**Wichita, KS 67278-2228**

**Cement and Acid**  
**Service Ticket**  
**T 1539**

DATE 10-10-06

COUNTY Lyon CITY \_\_\_\_\_

CHARGE TO Whiting Oil & Gas Corp.

ADDRESS 1700 Broadway Suite 2300 CITY Denver ST CO ZIP 80290

LEASE & WELL NO. HAAG #7-31 CONTRACTOR Hurricane Well Serv.

KIND OF JOB Plug To Abandon SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_

DIR. TO LOC. W. on 70<sup>th</sup> To Rd H, South 1 mile, E 1/2 mile, South into OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
125	SKs. 60/40 Pozmix cement		600.00
430	lbs. Gel 4%		926.25
			77.40
600	lbs. Gel > Spacers between Plugs		108.00
	BULK CHARGE		
M/C	BULK TRK. MILES 5.4 Tons > minimum charge		200.00
15	PUMP TRK. MILES		41.25
	PLUGS		
		Sub Total	1952.90
		SALES TAX	
		TOTAL	

T.D. PBTD 2191'

SIZE HOLE 7 7/8"

MAX. PRESS. \_\_\_\_\_

PLUG DEPTH \_\_\_\_\_

PLUG USED \_\_\_\_\_

CSG. SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_

TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_

SIZE PIPE 5 1/2" - 211' of 8 5/8" SP

PKER DEPTH \_\_\_\_\_

TIME FINISHED 12:00pm

REMARKS: 10-9-06 > Rig up to Tubing set at 1999', Pumped 400# Gel Spacer, Spot 35 SKs cement. Pull Tubing out of well.

10-10-06 > Shot casing at 273' - could not pull casing. Run Tubing into 800', Pumped 200# Gel Spot 25 SKs cement, Pull Tubing up to 250', Mixed 70 SKs cement with good returns to surface - inside & outside of 5 1/2" casing - Pull Tubing out of well - fill casing backup with cement.

**EQUIPMENT USED**

NAME \_\_\_\_\_ UNIT NO. \_\_\_\_\_

Heath Watts 185

NAME \_\_\_\_\_ UNIT NO. \_\_\_\_\_

Dan #91

DEC 8 2006  
 UNIT NO.  
**KCC WICHITA**

Brad Butler  
 CEMENTED OR TREATED

witnessed by Darrell  
 OWNER'S REP