

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Whiting Oil and Gas Corporation
Address: 1700 Broadway, Suite 2300 Denver CO 80290
Phone: (303) 837-1661 Operator License #: 4476
Type of Well: Gas Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 9-18-06 (Date)
by: Mike Heffern (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - 111-20414-00-00
Lease Name: Farr
Well Number: 9 - 11
Spot Location (QQQQ): SE - NE - NW - NW
653 Feet from North / South Section Line
733 Feet from East / West Section Line
Sec. 9 Twp. 20 S. R. 12 East West
County: Lyon
Date Well Completed: 6-14-03
Plugging Commenced: 10-04-06
Plugging Completed: 10-06-06

Keep
Per
CP 2/3
ACO-1

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
		Surface	205'	8 5/8	205'	None
		Surface	<u>2090'</u>	5 1/2	2090'	578'
			<u>2132'</u>			

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Ran tubing to 1999' and pumped 15 bbls of gelled water followed by 35 sx of 60/40 poz mix 4% gel with gelled water from 1000' to 1632' and cement from 1632' to 1999'. Shot casing at 1000', 578' and 250'. Recovered 578'. Pumped 18 bbls of gelled water followed by 25 sx of 60/40 poz mix with 4% gel. Had gelled water from 250' to 512' and cement from 512' to 1017'. Pulled casing and with tubing at 250' circulated to surface with 60 sx of 60/40 poz mix.

Name of Plugging Contractor: Hurricane Well Service, Inc. License #: 32006

Address: PO Box 782228 Wichita KS 67278-2228

RECEIVED

DEC 18 2006

Name of Party Responsible for Plugging Fees: Whiting Oil and Gas Corporation

State of Colorado County, DENVER, ss.

KCC WICHITA

Kirk Love (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature)

(Address)

Kirk Love
1700 Broadway Suite 2300 Denver CO 80290

SUBSCRIBED and SWORN TO before me this 6 day of December 2006

Sandy Sweetman
Notary Public

My Commission Expires 02/23/2009
SANDY SWEETMAN
NOTARY PUBLIC
STATE OF COLORADO

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

My Commission Expires 02/23/2009

Per

FED ID# 48-1214033
 MC ID # 156212
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Truck Services, Inc.
P.O. Box 782228
Wichita, KS 67278-2228

Cement and Acid
Service Ticket
T 1537

DATE 10-6-06

COUNTY Lyon CITY _____

CHARGE TO Whiting Oil + Gas Corp.

ADDRESS 1700 Broadway, Suite 2300 CITY Denver ST CO. ZIP 80290

LEASE & WELL NO. FARR 9-11 CONTRACTOR Hurricane Well Serv.

KIND OF JOB Plug To Abandon SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. East on 120th off 99 Hwy - To Road R (1/4 E) South into OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			600.00
130	SKs. 60/40 Pozmix cement		963.30
450	lbs. Gel 4%		81.00
600	lbs. Gel > Spacers Between Plugs		108.00
13	Hrs. water Truck		975.00
	BULK CHARGE		
M/c	BULK TRK. MILES 5.6 Tons > minimum charge		200.00
15	PUMP TRK. MILES		41.25
	PLUGS		
		Sub Total	2968.55
		SALES TAX	
		TOTAL	

T.D. PBTD 2088'

SIZE HOLE 7 7/8"

MAX. PRESS. _____

PLUG DEPTH _____

PLUG USED _____

CSG. SET AT _____ VOLUME _____

TBG SET AT _____ VOLUME _____

SIZE PIPE 5 1/2" - 205' of 8 5/8" S/P

PKER DEPTH _____

TIME FINISHED 1:00 p.m.

REMARKS: Safety Meeting:

35 sk. Plug at 1999'

25 sk. Plug at 1017'

60 sk. Plug at 250' To Surface

RECEIVED

DEC 08 2006

KCC WICHITA

Note: Spot Gel Spacers between Cement Plugs

EQUIPMENT USED

NAME Heath Watts UNIT NO. 185

NAME Don #91, Ronny #155 UNIT NO. _____

Brad Butler
 CEMENTER OR TREATER

Witnessed by Darrell
 OWNER'S REP.

PR