

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Whiting Oil and Gas Corporation
 Address: 1700 Broadway, Suite 2300 Denver CO 80290
 Phone: (303) 837-1661 Operator License #: 4476
 Type of Well: Gas cm KCCPKT per CP2/3 12/13/06 Docket #: _____
 (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
 The plugging proposal was approved on: 9-19-06 (Date)
 by: Mike Heffern (KCC District Agent's Name)
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (if needed attach another sheet)
No perforations Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-111-20415-00-00
 Lease Name: Luthi
 Well Number: 31-31
 Spot Location (QQQQ): _____ - _____ - NW - NE
697 Feet from North / South Section Line
1947 Feet from East / West Section Line
 Sec. 31 Twp. 21 S. R. 13 East West
 County: Lyon
 Date Well Completed: 5-05-03
 Plugging Commenced: 10-11-06
 Plugging Completed: 10-11-06

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
		Surface	204'	8 5/8	204'	None
		Surface	2139'	5 1/2	2139'	None
			2498			
				Per CP2/3PKT		

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Ran tubing to 1999' and pumped 15 bbls of gelled water followed by 35 sx of 60/40 poz mix 4% gel with gelled water from 1000' to 1633' and cement 1633' to 1999'. Shot casing at 800' and 250' with no recovery. Ran tubing to 800' and pumped 13 bbls of gelled water followed by 25 sx of 60/40 poz mix with 4% gel. Had gelled water from 250' to 538' and cement from 538' to 800'. With tubing at 250', circulated cement to surface with 65 sx of 60/40 poz mix.

Name of Plugging Contractor: Hurricane Well Service, Inc. License #: 32006
 Address: PO Box 782228 Wichita KS 67278-2228

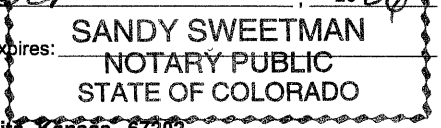
Name of Party Responsible for Plugging Fees: Whiting Oil and Gas Corporation

State of Colorado County, DENVER, ss.

Kirk Love (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) [Signature]
 (Address) 1700 Broadway Suite 2300 Denver CO 80290

SUBSCRIBED and SWORN TO before me this 6 day of December, 2006
Sandy Sweetman My Commission Expires: _____
 Notary Public



Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
 My Commission Expires 02/23/2009

RECEIVED

DEC 6 8 2006

KCC WICHITA

PKT

FED ID# 48-1214033
 MC ID# 156212
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Truck Services, Inc.
P.O. Box 782228
Wichita, KS 67278-2228

Cement and Acid
Service Ticket
T 1541

DATE 10-11-06

COUNTY Lyon CITY _____

CHARGE TO Whiting Oil & Gas Corp.

ADDRESS 1700 Broadway, Suite 2300 CITY Denver ST CO. ZIP 80290

LEASE & WELL NO. Luthi #31-37 CONTRACTOR Hurricane Well Serv

KIND OF JOB Plug To Abandon SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. North of Lamont To Rd 20th, East Yarnik, South into OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
125	SKs 60/40 Pozmix cement		600.00
430	lbs. Gel 4%		926.25
			77.40
600	lbs. Gel > Spacers between Plugs		108.00
	BULK CHARGE		
m/c	BULK TRK. MILES 5.4 Tons > minimum charge		200.00
12	PUMP TRK. MILES		33.00
	PLUGS		
		Sub Total	1944.65
		SALES TAX	
		TOTAL	

T.D. PBTD 2097'

SIZE HOLE 7 7/8"

MAX. PRESS. _____

PLUG DEPTH _____

PLUG USED _____

CSG. SET AT _____ VOLUME _____

TBG SET AT _____ VOLUME _____

SIZE PIPE 5 1/2" - 213' of 8 5/8" S/P

PKER DEPTH _____

TIME FINISHED 1:30pm

RECEIVED
DEC 08 2006

KCC WICHITA

REMARKS: Rig up to Tubing set at 1999', Pumped 400# Gel Spacer, Spot 35 SKs cement Plug
Pull Tubing out of Hole - Shot casing at 240', Run Tubing back into 800', rig up to Tubing
Pumped 200# Gel Spacer, Spot 25 SKs cement - Pull Tubing up to 250' - Rig up to Tubing - Break circulation
Mixed 65 SKs cement with good returns to surface inside & outside of 5 1/2" casing - Pull Tubing out
of well - fill casing back up with cement - Job complete - Tear down

EQUIPMENT USED

NAME _____ UNIT NO. _____

NAME _____ UNIT NO. _____

Heath Watts 185

Dan #91

Brad Butler
 CEMENTER OR TREATER

witnessed by Darrell
 OWNER'S REP.

NKZ