

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Whiting Oil and Gas Corporation
Address: 1700 Broadway, Suite 2300 Denver CO 80290
Phone: (303) 837-1661 Operator License #: 4476
Type of Well: EOR Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 9-16-06 (Date)
by: Mike Heffern (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (if needed attach another sheet)
No perforations Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-111-20417-00-00
Lease Name: Richmond
Well Number: 17-33
Spot Location (QQQQ): _____ - _____ - NW - SE
1979 Feet from North / South Section Line
2007 Feet from East / West Section Line
Sec. 17 Twp. 20 S. R. 13 East West
County: Lyon
Date Well Completed: 4-04-03
Plugging Commenced: 10-13-06
Plugging Completed: 10-13-06

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
		Surface	<u>227' 208'</u>	8 5/8	227'	None
		Surface	1958'	5 1/2	1958'	None

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Ran tubing to 1875' and pumped 12 bbls of gelled water followed by 35 sx of 60/40 poz mix 4% gel with gelled water from 1000' to 1509' and cement 1509' to 1875'. Shot casing at 800' and 280' with no recovery. Ran tubing to 800' and pumped 13 bbls of gelled water followed by 25 sx of 60/40 poz mix with 4% gel. Had gelled water from 280' to 538' and cement from 538' to 800'. With tubing at 281', circulated cement to surface with 65 sx of 60/40 poz mix.

Name of Plugging Contractor: Hurricane Well Service, Inc. License #: 32006
Address: PO Box 782228 Wichita KS 67278-2228

Name of Party Responsible for Plugging Fees: Whiting Oil and Gas Corporation

State of Colorado County, DENVER, ss.

Kirk Love (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) [Signature]
(Address) 1700 Broadway Suite 2300 DENVER CO 80290

SUBSCRIBED and SWORN TO before me this 6 day of December, 2006
[Signature] My Commission Expires: _____
Notary Public

SANDY SWEETMAN
NOTARY PUBLIC
STATE OF COLORADO

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
My Commission Expires 02/23/2009

RECEIVED
DEC 08 2006
KCC WICHITA

PKG

FED ID# 48-1214033
 MC ID# 156212
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Truck Services, Inc.
P.O. Box 782228
Wichita, KS 67278-2228

Cement and Acid
Service Ticket
T 1544

DATE 10-13-06

COUNTY Lyon CITY _____

CHARGE TO Whiting Oil & Gas Corp.

ADDRESS 1700 Broadway, Suite 2300 CITY Denver ST CO. ZIP 80290

LEASE & WELL NO. Richmond 17-33 CONTRACTOR Hurricane Well Serv.

KIND OF JOB Plug To Abandon SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
125	SKS. 60/40 Pozmix cement		600.00
430	lbs. Gel 4%		926.25
			77.40
600	lbs. Gel > Spacers between Plugs		108.00
	BULK CHARGE		
m/c	BULK TRK. MILES <u>Tons > minimum charge</u>		200.00
25	PUMP TRK. MILES		68.75
	PLUGS		
		Sub Total	1,980.40
		SALES TAX	
		TOTAL	

T.D. PBTD 1916

SIZE HOLE 7 7/8"

MAX. PRESS. _____

PLUG DEPTH _____

PLUG USED _____

CSG. SET AT _____ VOLUME _____

TBG SET AT _____ VOLUME _____

SIZE PIPE 5 1/2" - 225' of 8 5/8" S/P

PKER DEPTH _____

TIME FINISHED 1:30 p.m.

REMARKS: Rig up To Tubing set at 1875', Pumped 400' Gel, Spot 35 SKS cement Plug.
Pull Tubing up to 800', Rig up To Tubing - Pumped 200' Gel, Spot 25 SKS cement Plug - Pull Tubing out of well.
Shoot casing at 281', could not pull casing, Run Tubing in hole to 280', Rig up To Tubing
Mixed 65' SKS cement - Good cement returns to surface - Pull Tubing out of well
fill casing backup with cement - Job complete - Tear down

RECEIVED

DEC 08 2006

EQUIPMENT USED

NAME Heath watts UNIT NO. # 185

NAME Jerry #91 - Dan #186 **KGC WICHITA**

Brad Butler
 CEMENTER OR TREATER

OWNER'S REP. NR