

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-181-20387-00-00
Spot: S2SESW Sec/Twnshp/Rge: 13-6S-40W
375 feet from S Section Line, 3217 feet from E Section Line
Lease Name: R HELMAN Well #: 24-13
County: SHERMAN Total Vertical Depth: 1551 feet

Operator License No.: 33116
Op Name: BERRY PETROLEUM COMPANY
Address: 950 17TH ST., SUITE 2400
DENVER, CO 80202

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	4.5	1565	0	50 SX CMT
SURF	7	404	0	150 SX CMT

\$ 50.41

Well Type: GAS UIC Docket No: _____ Date/Time to Plug: 12/04/2006 9:00 AM
Plug Co. License No.: 33532 Plug Co. Name: ADVANCED DRILLING TECHNOLOGIES LLC
Proposal Rcvd. from: KEITH (BUD) RICE Company: BERRY PETROLEUM COMPANY Phone: (970) 332-3585

Proposed Plugging Method: Ordered 125 sxs 60/40 pozmix - 400# hulls.
Plug thru casing.

Plugging Proposal Received By: HERB DEINES Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 12/04/2006 12:00 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

7" surface casing set at 404' w/150 sxs cement.
4 1/2" production casing set at 1565' w/50 sxs cement.
PBSD 1522'.
Connected to 4 1/2" production casing - pumped 75 sxs cement with 350# hulls.
Max. P.S.I. 400#. S.I.P. 150#.
Connected to 7" surface casing - pumped 40 sxs cement.
Max. P.S.I. 400#. S.I.P. 200#.

Perfs:

Top	Bot	Thru	Comments
1281	1303		

**RECEIVED
DEC 11 2006
KCC WICHITA**

Remarks: ALLIED CEMENTING COMPANY-TICKET #25,450.

Plugged through: CSG

INVOICED
DATE 12-14-06
INV. NO. 2007060972

District: 04

Signed Darrel Dipman
(TECHNICIAN)

DEC 05 2006

PGT

BERRY PETROLEUM CO
WRAY CO 80758

13-06S-40W
375.8' FSL & 2063.3' FWL, SEC

#24 (13-6-40) HELMAN, R.

site: 11-1/2 N & 1/4 W OF GOODLAND KS

city: SHEPMAN

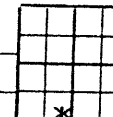
API 15-181-20387

contr: EXCELL SERVICES #3

field: PRAIRIE STAR EXT (1/2 N)

geol: NONE

fr date 11/07/2005 spc date 12/16/2005 drig comp 12/18/2005 card issued 04/03/2006 last revised 04/03/2006



ELV: 3646 KB, 3640 GL LOG
tops.....depth/datum
BENT MKR.....1064 +2582
NIOB.....1280 +2366
PBD.....1522 +2124
RTD.....1551 +2095
LTD.....1600 +2046

IP status

GAS, F 50 MCFGPD, NW, NIOB 1281-1303, 02/07/2006
NOTE: CORRECTION 12/9/2005 - ORIG FR 364' FSL & 1934.4' FWL
CSG: 7" 404.33 / 150 SX (ALT 1), 4-1/2" 1564.57 / 50 SX
COMMENT: DRILLER MEASUREMENTS OFF DUE TO STRAP ERRORS
NO CORES OR DSTS
TRGT ZN: NIOB (GAS), PTD 1550 (NIOB), MICT (1/11/2006) - CO, PB 1522.43, PF (BEECH IS) 1281-1303, W / 2 SPF (44 HOLES TOTAL), FRAC 45,000 GAL 30# GEL & 98,820# 16/30 BRADY SD & 18 TONS CO2, SG, SET 2-3/8" TBG AT 1334, NO PKR, SI, IPF 50 MCFGPD, NW, DOFP 2/7/200606

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WICHITA, KANSAS