

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-159-02161-00-00
Spot: SWSESW Sec/Twnshp/Rge: 18-19S-9W
330 feet from S Section Line, 3300 feet from E Section Line
Lease Name: DOLL Well #: 1
County: RICE Total Vertical Depth: 3274 feet

Operator License No.: 31327
Op Name: PAULEY, GARY DBA PAULEY OIL
Address: PO BOX 163
HOLYROOD, KS 67450

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	5.5	3273		
SURF	8.625	224		

\$ 106.41

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 11/09/2006 12:30 PM
Plug Co. License No.: 31529 Plug Co. Name: MIKE'S TESTING & SALVAGE, INC.
Proposal Rcvd. from: MIKE KELSO Company: MIKE'S TESTING & SALVAGE, INC Phone: (620) 938-2537

Proposed Plugging Method: See actual report.

RECEIVED
KCC DISTRICT #2
NOV 21 2006

WICHITA, KS

Plugging Proposal Received By: VIRGIL CLOTHIER WitnessType: PARTIAL
Date/Time Plugging Completed: 11/10/2006 2:30 PM KCC Agent: VIRGIL CLOTHIER

Actual Plugging Report:

Perfs:

2" tubing stuck in hole at approximately 2000'. Ran 1" tubing downhole through 2" tubing to approximately 1200' and pumped 200 sacks of cement. No circulation. Ran 1" back in next day and tagged cement top at 800'. Pumped water to get circulation, then pumped 100 sacks of cement. Perforations had already been shot at 1200', 800', and 275'. Pulled tubing to 275' and circulated cement to surface. Cement circulated up backside of 5-1/2". 275' of 2" tubing was pulled out of hole. Did shoot off tubing at 1550', 1400', 1000', and 810'. Still could not pull it out until perforated at 275'.

60/40 posmix with 4% gel

Copeland #C-031330

INVOICED
DATE 12-15-06
INV. NO. 2007060993

Remarks:

Plugged through: TBG

District: 02

Signed Virgil Clothier
(TECHNICIAN)

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RECEIVED Form CP-2/3

DEC 14 2006

KCC WICHITA

PKT