

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

Operator: License # 32654
 Name: Jones Gas Corporation
 Address: P O Box 970
 City/State/Zip: Wichita, KS 67201-0970
 Purchaser: _____
 Operator Contact Person: George R. Jones
 Phone: (316) 262-5503
 Contractor: Name: Well Refined Drilling Company, Inc.
 License: 33072
 Wellsite Geologist: William Stout
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abt.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5/6/04</u>	<u>5/10/04</u>	<u>8/5/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30514-00-00
 County: Montgomery
 C. NW SE Sec. 17 Twp. 31 S. R. 15 East West
1977' feet from (S) N (circle one) Line of Section
1977' feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Sherwin C Well #: 1
 Field Name: Jefferson-Sycamore
 Producing Formation: Rowe Coal; Mulky; Summit
 Elevation: Ground: 987 Kelly Bushing: _____
 Total Depth: 1425 Plug Back Total Depth: 1400'
 Amount of Surface Pipe Set and Cemented at 21' 6" Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1419
 feet depth to surface w/ 185 sx cmt.
ALT II WHM 11-29-06
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used N/A - Air Drill
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

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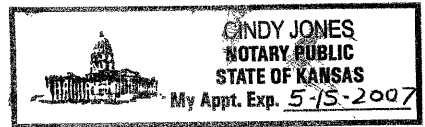
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: President Date: 8/11/04
 Subscribed and sworn to before me this 11th day of August,
2004.
 Notary Public: Cindy Jones
 Date Commission Expires: 5-15-2007

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Jones Gas Corporation Lease Name: Sherwin C Well #: 1
 Sec. 17 Twp. 31 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Lenapah	697	+290
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Summit Shale	1001	-14
List All E. Logs Run:		Mulky Shale	1021	-34
		Rowe Coal	1332	-345
		Mississippi	1382	-395

Compensated Density-Neutron Log; Differential Temperature Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	21.6	Portland	4	
Production	6 3/4"	4 1/2	10.5#	1419	Thick Set	185	2% gel;5% metasilicate;
							2% floeal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1000-1003';1021-1026'	350 gal 15% acid, 13 balls, 321 bbls. water;	
		15% gel, 10,000# 20/40 Sd, 2500# 12/20 Sd.	
		8 balls	
4	1330-1333'	250 gal. 15% acid, 272 bbls. water; 15% gel;	
		6500# 20/40 sd; 1400# 12/20 Sd.	

TUBING RECORD		Size	Set At	Packer At	Liner Run			
		2 3/8"	1000'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First, Resumerd Production, SWD or Enhr. 8/6/04			Producing Method					
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
			60		105			

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

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Well Refined Drilling Company, Inc.

INVOICE

HAVE RIG, WE'LL DIG!

4270 Gray Road
 Thayer, KS 66776
 Phone: 620-763-2619 Fax: 620-763-2065

KCC
AUG 11 2004

DATE:
 5/10/2004

INVOICE #
 051004-067

CONFIDENTIAL

Bill To:

c/o George R. Jones
 Jones Gas Corporation
 PO Box 970
 Wichita, KS 67201-0970
 316-262-5503 X 12

For:

Sherwin C-1
 API # 15-125-30,514-0000
 1977' from S; 1977' from E
 C, NW, SE of S17, T31S, R15E
 Montgomery County, KS

DESCRIPTION	T	AMOUNT
1425' drilled	\$ 6.50	\$ 9,262.50
4 sacks of Portland cement	\$ 10.00	40.00

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SUBTOTAL	\$ 9,302.50
TAX RATE	6.30%
SALES TAX	-
OTHER	-
TOTAL	\$ 9,302.50

Make all checks payable to Well Refined Drilling Company, Inc.
 Amounts not paid in full in 30 days are charged 1 1/2% = 18% annual interest
 If you have any questions concerning this invoice, contact Charlotte - 620-763-2619

Keep Drilling - We're Willing !



CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

211 W 14th, P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/467-8676

INVOICE DATE	INVOICE NO.
05/18/04	00190253

S
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D
T
O

JONES GAS CORPORATION
 P.O. BOX 970
 WICHITA KS 67201-0970

KCC
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TERMS: Net 30 Days

A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

CONSOLIDATED OIL WELL SERVICES
 3667 PAYSHERE CIRCLE
 CHICAGO IL 60674

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	P.O. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
4004	0209	35	SHERWIN C-1	05/11/2004	5502		
ITEM NUMBER			DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
5401			CEMENT PUMPER	1.0000	675.0000	EA	675.00
5406			MILEAGE CHARGE	30.0000	2.2500	EA	67.50
1126A			THICK SET CEMENT	185.0000	11.3000	SK	2090.50
1107			FLO-SEAL (25#)	2.0000	37.7500	SK	75.50
1118			PREMIUM GEL	2.0000	11.8000	SK	23.60
1111A			SODIUM METASILICATE	50.0000	1.3500	LB	67.50
1123			CITY WATER	2.5000	11.2500	EA	28.13
5502C			80 VACUUM TRUCK (CEMENT)	4.0000	75.0000	HR	300.00
5502C			80 VACUUM TRUCK (CEMENT)	4.0000	75.0000	HR	300.00
4404			4 1/2" RUBBER PLUG	1.0000	35.0000	EA	35.00
5407A			TON MILEAGE DELIVERY	1.0000	244.0800	MI	244.08

GROSS INVOICE
3906.81

TAX
122.97

ORIGINAL INVOICE

PLEASE PAY

4029.78

CONSOLIDATED OIL WELL SERVICES, INC.

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

N^o 5502

Date	Customer Order No.	Sect.	Twp.	Range	Truck Called Out	On Location	Job Began	Job Completed
5-11-04	4104							11:15 AM
Owner	Contractor			Charge To				
Jones Gas Corp	Gus Jones			Jones Gas Corp				
Mailing Address	City			State				
P.O. Box 920	Wichita			Ks 67201-0920				
Well No. & Form	Place	County			State			
Shearwell G-1		Montgomery			Ks			
Depth of Well	Depth of Job	Casing	(New) Size	Weight	Size of Hole Amt. and Kind of Cement	Cement Left in casing by	Request Necessity	
1425'	1419'		4 1/2"	10.5#	185 sck		5' feet	
Kind of Job	Drillpipe			Rotary Cable				
Longstring	P.B.T.D 1414			Truck No. 445				

Price Reference No.	
5401	675.00
Price of Job	
Second Stage	
5406	67.50
Mileage 30	
Other Charges	
Total Charges	742.50

Remarks: Safety Meeting. Rig up to 4 1/2" casing. Break circulation of fresh water, wash down B. Rig up to cement. Pump 10 bbl Gel Flush, 15 bbl water spacer, 5 bbl Metasilicate Pre Flush, 10 bbl Dye water. Mixed 185 sck Thick Set Cement w/ 1 1/2" floccle plugs @ 12.3# per gal. Wash out Pump & Lines. Shut down Release plug. Displace w/ 22.5 bbl fresh water. Final Pumping Pressure 900 PSI. Pump Plug to 1500 PSI wait 2 minutes. Release Pressure. Final Hold. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 12 bbl Slurry. Job Complete. Rig down.

Cement: Kevin McCay
 Helper: Mike, Justin, Jim, Jason District: Eureka State: Ks
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below.
 Thank You
 Called By: Don Collins
 Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
185 sck	Thick Set Cement	11.26	2090.50
2 sck	Floccle 1/3" plugs	37.75	75.50
2 sck	Gel Flush	11.80	23.60
50 "	Metasilicate Pre Flush	1.35	67.50
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2500	Calc City water	11.25	28.13
4 Hrs	80 Bbl Vac Truck 436	75.00	300.00
4 Hrs	80 Bbl Vac Truck 434	75.00	300.00
1	4 1/2" Top Rubber Plug	35.00	35.00
Plugs	5407 A 10" Plugs	80	244.08
	Handling & Dumping		
	Mileage 30		
	Sub Total		3906.81
	Discount		
Delivered by Truck No. 439	Signature of operator: Kevin McCay	Sales Tax	102.97
Delivered from Eureka		Total	4009.78
			190253