

ORIGINAL

OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

September 1999
Form Must Be Typed

CONFIDENTIAL

Operator: License # 32654 KANSAS CORPORATION COMMISSION
Name: Jones Gas Corporation
Address: P O Box 970
City/State/Zip: Wichita, KS 67201-0970
Purchaser: Quest Energy Service
Operator Contact Person: George R. Jones
Phone: (316) 262-5503
Contractor: Name: Well Refined Drilling Company, Inc.
License: 33072
Wellsite Geologist: William Stout

Designate Type of Completion:
[X] New Well [] Re-Entry [] Workover
[] Oil [] SWD [] SIOW [] Temp. Abd.
[X] Gas [] ENHR [] SIGW
[] Dry [] Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
[] Deepening [] Re-perf. [] Conv. to Enhr./SWD
[] Plug Back [] Plug Back Total Depth
[] Commingled [] Docket No.
[] Dual Completion [] Docket No.
[] Other (SWD or Enhr.?) [] Docket No.

5/12/04 5/14/04 7/13/04
Spud Date or 5/14/04 7/13/04
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 125-30519-00-00
County: Montgomery
82 N.E. 128 E. NE Sec. 28 Twp. 31 S. R. 15 [X] East [] West
578' feet from S (N) (circle one) Line of Section
532' feet from E (E) (circle one) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: H. McDaniel D Well #: 1
Field Name: Jefferson-Sycamore
Producing Formation: Bevier Coal; Mineral Coal; Coal; Mulky Coal
Elevation: Ground: 835 Kelly Bushing:
Total Depth: 1224 Plug Back Total Depth: 1215
Amount of Surface Pipe Set and Cemented at 21.7 Feet
Multiple Stage Cementing Collar Used? [] Yes [X] No
If yes, show depth set Feet
If Alternate II completion, cement circulated from 1220
feet depth to surface w/ 150 sx cmf.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used N/A - Air Drill
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. [] East [] West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 8/2/04
Subscribed and sworn to before me this 2nd day of August,
20 04.
Notary Public: [Signature]
Date Commission Expires: May 15, 2007

KCC Office Use ONLY
[X] Letter of Confidentiality Attached
If Denied, Yes [] Date:
[] Wireline Log Received
[] Geologist Report Received
[] UIC Distribution

CINDY JONES
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 5-15-2007

Operator Name: Jones Gas Corporation Lease Name: H. McDaniel D Well #: 1
 Sec. 28 Twp. 31 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Lenapah	497	+338
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Mulky	828	+7
List All E. Logs Run:		Bevier Coal	854	-19
		Mineral Coal	917	-82
		Coal	984	-149
		Mississippi	1195	-360

Differential Temperature; Compensated Density;
Density-Porosity

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	20	Portland	4	
Production	6 3/4	4 1/2	9.5#	1220'	Thickset	150	2% gel; 5% salt, 2% floreal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	829-833' KANSAS CORPORATION COMMISSION	Frac 350 gal acid 15% HCL, 15 balls	
2	853.5-856.5' AUG 0 3 2004	400 bbl 15# gel water. 15,100# 20-40 sd, 5 balls	
2	916-919'; 983-985' CONSERVATION DIVISION WICHITA, KS	Frac, 292 bbls. 15% gel water, 8700# 20-40 sd., 7 balls	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"				
Date of First, Resumerd Production, SWD or Enhr. 7/13/04			Producing Method			
			<input type="checkbox"/> Flowing	<input checked="" type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
		41	105			

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Conmringed <input type="checkbox"/> Other (Specify)	KCC AUG 0 2 2004

CONFIDENTIAL

Well Refined Drilling Company, Inc.

INVOICE

HAVE RIG IN WELL DIG!

KCC

AUG 02 2004

DATE:
5/14/2004

4270 Gray Road
Thayer, KS 66776
Phone: 620-763-2619 Fax: 620-763-2065

CONFIDENTIAL

INVOICE #
051404-069

Bill To:
c/o George R. Jones
Jones Gas Corporation
PO Box 970
Wichita, KS 67201-0970
316-262-5503 X 12

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 03 2004

CONSERVATION DIVISION
WICHITA, KS

For:
H McDaniel D -1
API # 15-125-30,519-0000
578' from N; 532' from E
NE,NE of S28, T31S, R15E
Montgomery County, KS

DESCRIPTION	T	AMOUNT
1224' drilled	\$ 6.50	\$ 7,956.00
4 sacks of Portland cement	\$ 10.00	40.00
SUBTOTAL		\$ 7,996.00
TAX RATE		6.30%
SALES TAX		-
OTHER		-
TOTAL		\$ 7,996.00

Make all checks payable to Well Refined Drilling Company, Inc.
Amounts not paid in full in 30 days are charged 1 1/2% = 18% annual interest
If you have any questions concerning this invoice, contact Charlotte - 620-763-2619

Keep Drilling - We're Willing !



CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITE COMPANY

211 W 14th PC Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/467-8676

INVOICE DATE	INVOICE NO.
05/20/04	00190322

RECEIVED
 KANSAS CORPORATION COMMISSION

AUG 03 2004

CONSERVATION DIVISION
 WICHITA, KS

TERMS: Net 30 Days

A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

CONSOLIDATED OIL WELL SERVICES
 3667 PAYSHERE CIRCLE
 CHICAGO IL 60674

SOLD TO
 JONES GAS CORPORATION
 P.O. BOX 970
 WICHITA KS 67201-0970

KCC
 AUG 02 2004
 CONFIDENTIAL

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	P.O. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
4004	0280	35	H M DANIEL D-1	05/17/2004	5499		
ITEM NUMBER	DESCRIPTION			UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
5401	CEMENT PUMPER			1.0000	675.0000	EA	675.00
5406	MILEAGE CHARGE			30.0000	2.2500	EA	67.50
1126A	THICK SET CEMENT			150.0000	11.3000	SK	1695.00
1107	FLO-SEAL (25#)			2.0000	37.7500	SK	75.50
1118	PREMIUM GEL			2.0000	11.8000	SK	23.60
1111A	SODIUM METASILICATE			50.0000	1.3500	LB	67.50
1123	CITY WATER			2.5000	11.2500	EA	28.13
5502C	80 VACUUM TRUCK (CEMENT)			4.0000	75.0000	HR	300.00
5502C	80 VACUUM TRUCK (CEMENT)			4.0000	75.0000	HR	300.00
4404	4 1/2" RUBBER PLUG			1.0000	35.0000	EA	35.00
5407	BULK CEMENT DELIVERY/MIN BULK DEL			1.0000	198.0000	EA	198.00

GROSS INVOICE	TAX	
3465.23	102.01	

ORIGINAL INVOICE

PLEASE PAY
3567.24

BLUE STAR ACID SERVICE, INC.

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

N^o 5199

Date 5-17-04	Customer Order No. 4004	Seal	Trp	Range	Truck Called Out	On Location	Job Began	Job Completed
Owner James Gas Corp.		Contractor Gas Jones			Charge To James Gas Corp.			
Mailing Address PO Box 970		City Wichita			State KS 67201-0970			
Well No. & Form H.M. Daniel D-1		Place Montgomery			State Kansas			
Depth of Well 1224'	Depth of Job 1200'	Casing (New) Size 4 1/2" (Used) Weight	Size of Hole 6 1/4"	Amt. and Kind of Cement 150 sks.	Cement Left in casing by	Request (Necessity) 4.5' seal		
Kind of Job Longstring > PBTD 1215'					Drillpipe Tubing	Rotary Cable Truck No. # 444		

Remarks: Safety Meeting! Rig up to 4 1/2" casing, break circulation with fresh water. Pump 10 BBG Gel flush 5 BBG water spacer 5 BBG Metasilicate. Pump 5 BBG water spacer, Pumped 10 BBG Dry water. Mixed 150 sks Thick set cement w/ 6th P. 1/2" Fly Flare at 13:30 hrs 1/16th. Shut down. Wash out pump spines - Release Plug. Displace Plug with 19 1/2 BBG water at 4:30 AM. Final pumping at 800 PSI - Bumped Plug to 1200 PSI. Release Pressure - Float Held - Close casing in at 11:45 AM. Good cement returns to surface with 10 BBG slurry. Job complete Tear down. Thank you

Price Reference No.	
Price of Job	675.00
Second Stage	
Mileage 30	67.50
Other Charges	
Total Charges	742.50

Cementor: Brad Butler
Helper: Rick Ed. Abu-Jason District: Eureka State: Kansas
The above job was done under supervision of the owner, operator, or his agent whose signature appears below
Agent of contractor or operator

Thank you

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
150 sks	Thick SET cement	11.30	1,695.00
2 sks	Fiberite 1/2 lb PVI/sk	37.25	75.50
2 sks	Gel (Flush Ahead)	11.80	23.60
30 lbs	Metasilicate	1.35 lb	67.50
2500 GAL	City water	11.25 100	28.13
4 Hrs	80 BBG VAC Truck	75.00	300.00
4 Hrs	80 BBG VAC Truck	75.00	300.00
1	4 1/2" Top Rubber Plug	35.00	35.00
Plugs	Handling & Dumping		
	Mileage 30	.80	198.00
	Sub Total		3465.23
	Discount		
	Sales Tax		102.01
	Total		3567.24

190322