KANSAS CORPORATION COMMISSION OR COMMISSION OIL & GAS CONSERVATION DIVISION WELL COMMISSION

September 1999 Form Must Be Typed

COMPLETAL

WELL COMPLETION FORM

WELL	HISTORY	- DESCRIPTION C	OF WELL &	LEASE

Name: Norstar Petroleum Inc. Address: 5 Inverness Drive East Suite 120 City/State/Zip: Englewood, CO 80112 Purchaser: NCRA Operator Contact Person: Per Burchardt Phone: (303_) 925 0696 Contractor: Name: Murfin Drilling Co. Inc. License: 30606 Wellsite Geologist: Kevin Davis Designate Type of Completion: New Well Re-Entry Workover County: Ness SE_SE_SWNW_Sec. 34 Twp. 20 S. R. 23	Operator: License # 31652	API No. 15 - 135-24275-0000
Address: 5 Inverness Drive East Suite 120 City/state/2p; Englewood, CO 80112 Purchaser. NCRA Purchaser. NCRA Phone: (303) 925 0696 JUL 28 2004 Contractor: Name. Murifin Drilling Co. Inc. KCC WICHITA Wellsite Geologist. Kevin Davis Designate Type of Completion: New Well Re-Entry Workover Norkover/Re-entry: Old Well Info as follows: Day Other (Core, WSW, Expl., Cathodic, etc) NFIDEN Williple Stage Cementing Collar Used? Well Name: Diginal Total Depth: Depanding Re-perf. Cornv. to Entri/SWD Plug Back Docket No. Doald Completion Dotter to No. Other (SWD or Entr.?) Docket No. Dotter (SWD or Entr.?) Docket No. Other (SWD or Entr.) Docket No. Doul Completion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kanasa Corporation Commission, 130 S.Market - Room 2078, Wichtak Kanasa 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-5130, 82-3-109 and 82-3-109 apply sinterments of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compled with and the statementeria are complete and correct to the bestylof my knowledge. Subscribed and sworn to before me this 2th day of 324. Wellstee Section Section Commission, 130 S.Market - Room 2078, Wichtak Kanasa Croporation Commission, 130 S.Market - Room 2078, Wichtak Kanasa Croporation thall be attached with this form. ALL CEMENTING COVERNOR Section Commission of the statutes with this form. ALL CEMENTING COVERNOR Section Commission of the statutes of complete and cor	Name [.] Norstar Petroleum Inc.	County: Ness
City/State/Zip: Englewood, CO 80112 Purchaser. NGRA RECEIVED Phore: (303.) 925.0696 JUL 28 2004 Contractor: Name: Murfin Drilling Co. Inc. KCC WICHTA License: 30806 Use See Salculated from Nearest Outside Section Corner: (crose one) NE SE (W) SW Lease Name: Byrom Well #: 2-34 Healt Name: Reinert Flood I SWD SIOW Temp, Abd. Oil SWD SIOW Temp, Abd. Dry Other (Core, WSW, Expl., Cathodic, etc) Dry Other (Core, WSW, Expl., Cathodic, etc) Pro Unity Single Back Dry Other (Core, WSW, Expl., Cathodic, etc) Pro Unity Single Back Distinct Comp. Date: Original Comp. Date: Original Total Depth: Doreeming Re-pert Corn. to Enhr/SWD Plug Back Dual Completion Other (SWD or Enhr.?) Docket No. Dosephelion Other (SWD or Enhr.?) Docket No. Dovertion: Other (SWD or Enhr.?) Docket No. Dovertion: Date Reached TD Cornephelion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Croporation Commission, 130 S, Market - Room 2078, Wichita Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a wull. Rule 82-3-108 and 82-3-107		SE_SE_SWNW _{Sec.} 34 Twp. 20 S. R. 23 East West
Purchaser. NCRA Operator Contact Person. Per Burchardt Person. (2033) 925 0696 JUL 28 2094 Contractor: Name: Murfin Drilling Co. Inc. KCC WICHITA Wellste Geologiet: Kevin Davis Designate Type of Completion: New Well Re-Entry Workover New Well Re-Entry Workover Swp Strip Other (Core, WSW, Expl., Cathodic, etc) Dry Other (Core, WSW, Expl., Cathodic, etc) Progrator: Well Info as follows: Convictors, show depth set 1449 Plug Back Operator: Well Name: Original Comp. Dato: Original Total Depth: Despening Re-perf Corn. to Enthr/SWD Plug Back Dual Completion Docket No. Dual Completion Docket No. Dual Completion Date or Recompletion Date or Recompletion Date Strip Date or Docket No. District (SWD or Enhr.?) Docket No. District (SWD or Enhr.?) Docket No. Thorize on the New Yell of Security or Conviction Date or Recompletion Date New Geologist (Rule Date) New Yell Surface Wichian Committed Completion Date or Recompletion Date New Contribution Date New Yell Surface		2545 feet from S / (N) (circle one) Line of Section
Penator Contact Person: Per Burchardt Phone: (303.) .925 06966 JUL 28 2004 Contractor: Name: Murfin Drilling Co. Inc. KCC WICHTA Wellsite Geologist: Kevin Davis Designate Type of Completion: ✓ New Well Re-Entry Workover ✓ Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) Toy Other (Core, WSW, Expl., Cathodic, etc) Plug Back Plug Back Total Depth: Despening Plug Back Total Depth: Despening Plug Back Total Depth: Devatering Hull Management Plan Original Comp. Date: Original Total Depth: Devatering Hull Management Plan Original Comp Date: Original Total Depth: Devatering Hull Management Plan Original Comp Date: Original Total Depth: Devatering Hull Management Plan Original Comp Date: Original Total Depth: Devatering Hull Management Plan Original Comp Date: Original Total Depth: Devatering Hull Management Plan Original Comp Date: Original Total Depth: Other (SWD or Enhr.?) Docket No. Dual Completion Docket No. Dual Completion Date Completion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kenses Corporation Commission, 130 S. Market - Room 2078, Wichita Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 823-130, 82-3-106 and 82-3-107 apply Information of slide two of this form will be held confidential for a period of 12 months). One copy of all wireless logs and geologist well report shall be attached with the fire Mult have been and submitted with the from ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarity abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statemenherin are complyte and correct st. the begret my knowledge. Wireline Log Received Geologist Report Received Geologist Report Received Geologist Report Received Geologist Report Received Geologis	NCDA	4055
Phone: (303_) 925 06968 JUL 28 204 Contractor: Name. Murifu Drilling Co. Inc. KCC WICHITA Well #: 2-34 Field Name: Reinert Fried		
Contractor: Name: Murfin Drillling Co. Inc. Licenses 3,0506 Kevin Davis Designate Type of Completion: New Well Re-Entry Workover New Well Re-Entry Sigw Temp. Abd. Saw ENHR Sigw Sigw Temp. Abd. On Cher (Core, WSW, Expl., Cathodic, otc) NFIDENT New Show depth set 1449 Progression of Surface Pipe Set and Cemented at 202 New Show depth set 1449 New Show depth set 1449 New Show depth set 1449 Negression of Surface Pipe Set and Cemented at 202 New Show depth set 1449 N		
Wellitic Geologist: Kevin Davis	Contractor: Name: Murfin Drilling Co. Inc.	Lease Name: Byrom Well #: 2-34
Designate Type of Completion:	License: 30606	Field Name: Reinert
Designate Type of Completion: Well Management Flags and Status Bashing: 2226 New Well Re-Entry Workover SWD SIDW Temp. Abd. Gas ENHR SIGW Ory Other (Core, WSW, Expl., Cathodic, etc) Operator: Well Name: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Comp. Date: Original Comp. Date: Original Management Plan (Date (SWD or Enhr.?) Date: No. Original Management Plan (Date (SWD or Enhr.?) Decket No. Operator Name: Lease Name:		
New Well Re-Entry Workover Total Depth: 4520 Plug Back Total Depth: 4520 Amount of Surface Pipe Set and Cemented at 202 Fig. 3 Amount of Surface Pipe Set and Cemented at 249 Fig. 3 Amount of Surface Pipe Set and Cemented at 249 Fig. 3 Amount of Surface Pipe Set and Cemented at 249 Fig. 3 Amount of Surface Pipe Set and Cemented at 449 Fig. 3 Amount of Surface Pipe Set and Cemented at 449 Fig. 3 Amount of Surface Pipe Set and Cemented at 449 Fig. 3 Amount of Surface Pipe Set and Cemented Amount of Surface Pipe Set and Cemented Amount of Surface Pipe Set and Cemented at 449 Fig. 3 Amount of Surface Pipe Set and Cemented at 449 Fig. 3 Amount of Surface Pipe Set and Cementer Pipe Set and Cemented Amount of Surface Pipe Set and Cemented at 449 Fig. 3 Amount of Surface Pipe Set and Cementer Pipe Set		Flevation: Ground: 2221 Kelly Bushing: 2226
Amount of Surface Pipe Set and Cemented at 202 Fee Gas ENHR SIGW		•
Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) Pry Other (Core, WSW, Expl., Cathodic, etc) Well Name: Operator: Depending Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr?) Docket No. Syd Date Reached TD Completion Date or Recompletion Date or Recompletion Date NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichitak Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Subscribed and sworn to before me this Way of Subscribed and swor	V Oil V SWD SIOW Temp Abd	
Dry Other (Core, WSW, Expl., Cathodic, etc) Operator:	Gas ENHR SIGW	
Subscribed and, sworn to before me this 20 day of Total Depth: CONFIDENT Confidentiality in excess of 12 months) Confidentiality in excess of 12 months	Other (Core WSW Evel Cathodic etc)	If was show death set 1449
Operator:	(f Workover/Re-entry: Old Well Info as follows: CONFIDEN	NTA ternate II completion, cement circulated from 1449
Well Name: Original Comp. Date:	•	
Original Comp. Date:Original Total Depth:		Ha I when 11-29-or
Deepening Re-perf. Cornv. to Enhr./SWD Plug Back Plug Back Plug Back Total Depth Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichitat Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement of the statement of the statement of the statement		
Plug Back		
Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement in the complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received		Chloride content 41000 ppm Fluid volume 620 bbls
Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Docket No. Docket No. Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichitak Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statemenherein are complete and correct to the best of my knowledge. Signature: KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received	Plug Back Plug Back Total Depth	Dewatering method used
Dual Completion Other (SWD or Enhr.?) Docket No. 5/14/04	Commingled Docket No.	Location of fluid disposal if hauled offsite:
Lease Name: License No.: Start	Dual Completion Docket No	
Spud Date or Recompletion Date Date Reached TD Date Reached TD Date Reached TD Completion Date or Recompletion Date	Other (SWD or Enhr.?) Docket No	
Spud Date or Recompletion Date Completion Date Completion Date County: Docket No.:	5/14/04 5/20/04 7/7/04	
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Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statementherein are complete and correct to the best of my knowledge. Signature: *** *** *** ** ** ** ** ** *	Recompletion Date Recompletion Date	County: Docket No.:
Signature: X Title: PRESIDENT Date: 7/26/04 Subscribed and, sworn to before me this 26 day of Suzy Wireline Log Received Geologist Report Received	Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells All requirements of the statutes, rules and regulations promulgated to regulations.	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-3 and geologist well report shall be attached with this form. ALL CEMENTING S. Submit CP-111 form with all temporarily abandoned wells.
Title: PRESIDENT Date: 1/26/04 Subscribed and sworn to before me this 26 day of Duty, Wireline Log Received Geologist Report Received	$\Lambda \Delta C V$	
Subscribed and sworn to before me this 26 day of	Signature: X	KCC Office Use ONLY
Subscribed and sworn to before me this 26 TH day of Subscribed and sworn to before me this 26 TH day of Subscribed and sworn to before me this 26 TH day of Subscribed and sworn to before me this 26 TH day of Subscribed and sworn to before me this 26 TH day of Subscribed and sworn to before me this 26 TH day of Subscribed and sworn to before me this 26 TH day of Subscribed and sworn to before me this 26 TH day of Subscribed and sworn to before me this 26 TH day of Subscribed and sworn to before me this 26 TH day of Subscribed and sworn to before me this 26 TH day of Subscribed and sworn to before me this 26 TH day of Subscribed and sworn to before me this 26 TH day of Subscribed and sworn to before me this 26 TH day of Subscribed and sworn to before me this 26 TH day of Subscribed and subscr	Title: PRESIDENT Date: 7/26/04	Letter of Confidentiality Attached
Wireline Log Received Geologist Report Received	7# — t	
Geologist Report Received	1-1/	,
Nature Public 1000 P. A.	# 1007 / / / / / / / / / / / / / / / / / /	
	Notary Public: Clark W. Jamest	
Date Commission Expires: 4-5-07 CLARK D. DARPOTT	Date Commission Expires: 4-5-07	***************************************
CLARK D. PARROTT NOTARY PUBLIC STATE OF COLORADO	NOTAR	Y PUBLÌC 🍦 🥻

CONTIDENTIAL ORIGINAL

Operator Name: INC	istal retroleum	inc.	Leas	e Name: ₋	БУГОП		Well #: _ 2-	34
Sec34 Twp	20 s. R. 23	☐ East ✔ West	Count	ty: Nes	S	***************************************		
tested, time tool ope temperature, fluid re	en and closed, flowir covery, and flow rate	and base of formations og and shut-in pressure es if gas to surface tes final geological well si	es, whether s it, along with	shut-in pr	essure reache	d static level, hydi	rostatic pressu	res, bottom hole
Drill Stem Tests Take		✓ Yes		ای	.og Forma	ition (Top), Depth	and Datum	Sample
Samples Sent to Ge	•	Yes V No		Nam	ne		Тор	Datum
Cores Taken	J	Yes No		Anh	ydrite		1410	816
Electric Log Run (Submit Copy)		✓ Yes No		Hee	bner		3674	-1448
List All E. Logs Run:		RECEIVED)	Lan	sing		3722	-1496
CNL/CDL,	DIL, MEL			Ft. S	Scott		4254	-2028
		JUL 2 8 2004		Cherokee SI		e SD		-2132
		KCC MICHI.	TA	Mis	ssissippi	Ĺ	4390	-2164
			NG RECORD	V N	and the same of th			
Purpose of String	Size Hole	Report all strings s	We	ight	Setting	Type of	# Sacks	Type and Percent
Surface	12 1/4"	Set (In O.D.) 8 5/8"	28	. / Ft.	Depth 202	Cement	Used	Additives
Production	7 7/8"	5 1/2"	15.5	1	4492	common	145	3% cc, 2% gel 5% cal seal,
. Toddollon	1 170		10.0	·	4432	EA-2	200	10% salt cfR
Manager and the second		upper stage	IAL CEMENT	INC / SOI	JEEZE RECOF		160	flocele
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Type of Cement		s Used	JEEZE RECOR		Percent Additive	S
Shots Per Foot	Specify	ION RECORD - Bridge F Footage of Each Interven	Perforated **		Acid, Fr	acture, Shot, Cemer Amount and Kind of M	nt Squeeze Reco	ord Depth
2	4470-80 perf		2 6 2004	· }	650 gallon	s 20% MCA		
2	4420-40 perf	CONFI	DENT/		1350 gallons 20% MCA			
4	4360-4365 perf			16	-			
TUBING RECORD 2 1	Size I/16" (dual)	Set At 4391/4364	Packer A	\t	Liner Run	Yes 🗸 No)	
Date of First, Resumed	Production, SWD or E	nhr. Producing M	ethod	Flowing	y V Pump			
Estimated Production Per 24 Hours	0il 82	Bbls. Gas	Mcf	Wate			Gas-Oil Ratio	er (Explain) Gravity 37
Disposition of Gas	METHOD OF (COMPLETION			Production Inte	erval		<i>J1</i>
Vented Sold	Used on Lease umit ACO-18.)	☐ Open Hol ☐ Other <i>(Sp</i>			ually Comp.	Commingled _	713	

JSTOMER			WELL NO.			LEASE		JOB TYPE TICKET NO.
CHART	R PERRE	·	Y	34 I PUMP	s	PRESSURI	E (PSI)	
NO.	TIME	RATE (BPM)	VOLUME (BBD (GAL)	Ť	С	TUBING	CASING	
	0400			╂┼				مه ده دهری ا
				+-+				
	0530			+-+				SMET 51/2" CASOIC EN WELL
	····							
				R	G	EIVED		10 - 4520 SET = 4492
		una				2 8 2004		17- 4498 51/2 #/FT 15.5
		MUS	, , , , , , , , , , , , , , , , , , ,			MICHITA	Δ	55- 42,49
	H	lL 2 6 20)4	1	<u>'</u>	/ 101111/		CHTRACIOS-1,2,3,4,5,6,7,8,9,71
	CON	FDENT	ΊΔΙ		.,		****	CAT BSKT - 1,9 72
		2.4 cess same 6.8 8	80 14			***************************************		DV 700C < 1449 TOP 0T # 72
	0730							DAD DAM - DODGE TO THE STATE OF
	0912	6'h	12		1	***************************************	450	PUMP 500 GAL MUDFUSH "
		61/2	20		~			PUMP 20 BBCS KEL FLUSH
	3922	6	48				350	MOC 200 SKR EA-2 CMT 11
	6932							WASH OUT PLANE LEWES
	5934							RELEASE BY LATER BOLLY PLUG
	936	61k	0		/			DESPIRE PUG
		6 k	96					SHUT OFF ROTATE
	2953	6'12	106.1					PUX bowl - PST UP LATER DU PWG
	955							RELEASE PSE- HELD
	5958	,			_			DROP DV OPCIDE PIDE
	1012				/		1100	oppl by roa- coloure 3 yes
		**************************************			_			
	253				_			PWG RH-MH
i	300	_6	20				250	PUMP 20 BBIS YELL FLUSH
	30b	Ь	89		4		200	max 160 ses smb - 11.2 APG
	322				_			WALK OUT PLAND, WALES
	324	, ,,			-		1	RELASE DV CLOSTUG PUG
	326	61/2	0		4		1	DORAGE PWG
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- '	430							TOB COMPLETE MAKEYON BUNC

ALLIED CEMENTING CO., INC. 14469

RUSS		NSAS 676	665		SER	VICE POINT	40
DATE 5-14-04	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	
	1		23w	Down pm	7:00 pm	JOB START	10B FINISH
LEASE Byrom OLD OR NEW (Cir	WELL#	2-34	LOCATION	53 City-12 500	th.	COUNTY	STATE
OLD OR NEW (Cir	cle one)		294 East	South into		9 less	150
CONTRACTOR Y	nuefa	# 24	1	1		_ , ;	
	SUR SACE			OWNER \	OR STAR	Petroleu	in
HOLE SIZE	214	T.D.	202.	CEMENT			
CASING SIZE	85/8	DEF	C. C	AMOUNT OD	DEDED 11/2	a	
TUBING SIZE DRILL PIPE	· · · · · · · · · · · · · · · · · · ·	DEP	TH	300 C/	DERED 145	IX Comm	201
TOOL		DEP			To rogel		
PRES. MAX	***************************************	DEP			,		
MEAS. LINE		CHO	IMUM E JOINT	COMMON_/	45 ref	@ 7.6=	1109.25
CEMENT LEFT IN O	CSG.	ORAY 15	-/	POZMIX		@	
LIKI'S.	31	F/50/ 10		GEL	3 Auf	@ 11.00	
DISPLACEMENT	112	3B1<		CHLORIDE	5 Rif	@ <u>300</u>	ISD.a
•	EQUI	PMENT		AUU		. @	
	_		J.	2 6 2004		. @ . @	
PUMP TRYCK CE	EMENTE	R ta	ck and			. @	
	ELPER	Jin	CON	HDENTIAL		@	
BULK TRUCK				─ HANDLING/	SBALL	@ 125	191,25
DF BULK TRUCK	EIVER	-Ste	De	MILEAGE	53 AU 05	ISMN	125.00
	IVER			RECEIVE	D		
DI	TATAL					TOTAL	16085
	ŖĘM <i>A</i>			- JUL 2 8 2004 KCC WICHI			
145 sx Tement	· Dist	place plus	,	DEPTH OF JOB PUMP TRUCK C	208'		520
Glad CIRC ~				EXTRA FOOTAC	777	<u> </u>	520.00
				MILEAGE		@ 1600	60.00
			1	PLUG	(@	
	<	Sih	anks	_		<u> </u>	
					(<u> </u>	
HARGE TO: MOR	aness	DRIVE	East-Suit	- e 60	FLOAT EQUIP	TOTAL _	\$30,00
TY Englewood	STATE	Colo.	ZIP <i>801</i> W	1			
£ ¥				1-85/8" TON	Whose a	4500	· le
							4500
			,		@		`.
Alliad Company	~ .		•		@		
Allied Cementing	Co., Inc.				@		
u are hereby request furnish cementer	and halm	nt cement	ing equipment		-	c	
ntractor to do work	anu neipe	of The el	owner or			TOTAL _	4500
ne to satisfaction an	d superv	ision of o	Dove work was				
ntractor. I have read	i & unde	rstand the	"TEDME AND	TAX		<u>;</u>	
NDITIONS" listed	on the re	everse side		TOTAL CHARGE			
	1	1	· · · · · · · · · · · · · · · · · · ·	DISCOUNT		_ IF PAID II	N 30 DAYS
NATURE INC	hon,	Mas		Anthony	MART	<u></u>	- Ce
	/			7	PRINTED N	IAME	
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			•				