

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31652
Name: Norstar Petroleum Inc.
Address: 5 Inverness Drive East Suite 120
City/State/Zip: Englewood, CO 80112
Purchaser: NCRA
Operator Contact Person: Per Burchardt
Phone: (303) 925 0696
Contractor: Name: Murfin Drilling Co. Inc.
License: 30606
Wellsite Geologist: Kevin Davis

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

if Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5/14/04 5/20/04 7/7/04
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 135-24275-0000
County: Ness
SE SE SW NW Sec. 34 Twp. 20 S. R. 23 East West
2545 feet from S / (N) (circle one) Line of Section
1255 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Byrom Well #: 2-34

Field Name: Reinert
Producing Formation: Cherokee
Elevation: Ground: 2221 Kelly Bushing: 2226
Total Depth: 4520 Plug Back Total Depth: 4520
Amount of Surface Pipe Set and Cemented at 202 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1449 Feet

Alternate II completion, cement circulated from 1449
feet depth to surface w/ 160 sx cmt.
Alt II within 11-29-02

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 41000 ppm Fluid volume 620 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: X [Signature]
Title: PRESIDENT Date: 7/26/04
Subscribed and sworn to before me this 26TH day of JULY, 2004
Notary Public: Clark D. Parrott
Date Commission Expires: 4-5-07

CLARK D. PARROTT
NOTARY PUBLIC
STATE OF COLORADO

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

CONFIDENTIAL

ORIGINAL

Operator Name: Norstar Petroleum Inc. Lease Name: Byrom Well #: 2-34
Sec. 34 Twp. 20 S. R. 23 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1410	816
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3674	-1448
List All E. Logs Run: CNL/CDL, DIL, MEL	RECEIVED JUL 28 2004 KCC WICHITA	Lansing	3722	-1496
		Ft. Scott	4254	-2028
		Cherokee SD	4358	-2132
		Mississippi	4390	-2164

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28	202	common	145	3% cc, 2% gel
Production	7 7/8"	5 1/2"	15.5	4492	EA-2	200	5% cal seal, 10% salt, 5% flocele
		upper stage			SMD	160	CFR-1

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plug, Set Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4470-80 perf	650 gallons 20% MCA	
2	4420-40 perf	1350 gallons 20% MCA	
4	4360-4365 perf	-	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 1/16" (dual)	4391/4364	4382	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 7/21/04			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	82	0	0		37

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, Sumit ACO-18.) *(Specify)*

JOB LOG

SWIFT Services, Inc.

DATE **5-21-04** PAGE NO. **1**

CUSTOMER **NORSTAR PETROLEUM** WELL NO. **2-34** LEASE **BYROM** JOB TYPE **5 1/2 2-STAGE LOGGING** TICKET NO. **6824**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBLS) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0400							ON LOCATION
	0530							START 5 1/2" CASING IN WELL
								RECEIVED TD - 4520 SITE 4492
								TD - 4498 5 1/2 #/FT 15.5
								ST - 42.49
								CENTRIGUOUS - 1, 2, 3, 4, 5, 6, 7, 8, 9, 71
								CMT BSKT - 1, 9, 72
								DV TOOL # 1449 TOP ST # 72
	0730							DROP BALL - CORRUATE WELL ROTATE
	0912	6 1/2	12			450		PUMP 500 GAL MUD FLUSH "
		6 1/2	20			450		PUMP 20 BBLS KCL FLUSH "
	0922	6	48			350		MIX 200 SKS SA-2 CMT "
	0932							WASH OUT PUMP - LOWER
	0934							RELEASE DV LATCH DOWN PUG
	0936	6 1/2	0					DISPLACE PUG "
		6 1/2	96			850		SHUT OFF ROTATE
	0953	6 1/2	106.1			1800		PUG DOWN - PSE UP LATCH DV PUG
	0955					OK		RELEASE PSE - HELD
	0958							DROP DV OPENING PUG
	1012					1100		OPEN DV TOOL - CORRUATE 3 HRS
	1253							PUG RH - MH
	1300	6	20			250		PUMP 20 BBLS KCL FLUSH
	1306	6	89			200		MIX 160 SKS SMD - 11.2 PPG
	1322							WASH OUT PUMP - LOWER
	1324							RELEASE DV CLOSING PUG
	1326	6 1/2	0					DISPLACE PUG
	1332		34.5			1800		PUG DOWN - PSE UP CLOSE DV TOOL
								CORRUATED 10 SKS CMT TO PCT
	1335					OK		RELEASE PSE - HELD
								WASH-UP
	1430							JOB COMPLETE THANK YOU
								WAVE, DUSTY, BLUE

KCC

JUL 26 2004

CONFIDENTIAL

RECEIVED

JUL 28 2004

KCC WICHITA

ALLIED CEMENTING CO., INC. 14469

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Ness City

DATE <u>5-14-04</u>	SEC. <u>34</u>	TWP. <u>20</u>	RANGE <u>23w</u>	CALLED OUT <u>5:00 pm</u>	ON LOCATION <u>7:00 pm</u>	JOB START <u>8:30 pm</u>	JOB FINISH <u>9:00 PM</u>
LEASE <u>Byrom</u>	WELL # <u>2-34</u>	LOCATION <u>Ness City - 12 south</u>			COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)			<u>2 3/4 East South into</u>				

CONTRACTOR Murfin # 24
 TYPE OF JOB Surface Pipe
 HOLE SIZE 12 1/4 T.D. 202'
 CASING SIZE 8 5/8 DEPTH 201'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. approx 15'
 PERFS. _____
 DISPLACEMENT 11 1/2 BBLs

OWNER Nor Star Petroleum
 CEMENT
 AMOUNT ORDERED 145 sx Common
320 c/c & 290 gel

COMMON	<u>145 c/c</u>	@	<u>7.65</u>	<u>1109.25</u>
POZMIX		@		
GEL	<u>3 c/c</u>	@	<u>11.00</u>	<u>33.00</u>
CHLORIDE	<u>5 c/c</u>	@	<u>30.00</u>	<u>150.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>153 c/c</u>	@	<u>1.25</u>	<u>191.25</u>
MILEAGE	<u>153 c/c</u>	@	<u>15.00</u>	<u>125.00</u>

KCC
 JUL 26 2004
 CONFIDENTIAL

EQUIPMENT

PUMP TRUCK # <u>224</u>	CEMENTER <u>Jack</u>
	HELPER <u>Jim</u>
BULK TRUCK # _____	DRIVER <u>Steve</u>
BULK TRUCK # _____	DRIVER _____

RECEIVED
 JUL 28 2004
 TOTAL 1608.50

REMARKS:
Run 5' of 8 5/8 csg. cement with
145 sx cement. Displace plug with
11 1/2 BBLs of fresh water - Cement
Did Circ.

Thanks

DEPTH OF JOB	<u>208'</u>		
PUMP TRUCK CHARGE			<u>520.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>15</u>	@	<u>4.00</u>
PLUG		@	
		@	
		@	

CHARGE TO: Norstar Petroleum
 STREET 5 Inverness Drive East - Suite 620
 CITY Englewood STATE Colo. ZIP 80162

TOTAL 580.00

FLOAT EQUIPMENT

<u>1-8 5/8" Top 12000</u>	@	<u>45.00</u>	<u>45.00</u>
	@		
	@		
	@		
	@		

TOTAL 45.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Anthony Martin

Anthony Martin
 PRINTED NAME