

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5144
Name: Mull Drilling Company, Inc.
Address: P.O. Box 2758
City/State/Zip: Wichita KS 67201-2758
Purchaser: Plains Marketing
Operator Contact Person: Mark Shreve
Phone: (316) 264-6366
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Roger Martin

Designate Type of Completion:
 New Well Re-Entry Workover.
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5/18/04	5/24/04	6/7/04
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24281 - 0000
County: Ness
SW NW NE NE Sec. 5 Twp. 18 S. R. 22 East West
560 feet from S / (14) (circle one) Line of Section
1025 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Janke Well #: 1-5
Field Name: Wildcat

Producing Formation: Cherokee Sand
Elevation: Ground: 2236' Kelly Bushing: 2245'
Total Depth: 4266' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 204' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1506 Feet
If Alternate II completion, cement circulated from 1506'
feet depth to surface w/ 170 sx cmt.
ALT II W/HM 11-27-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 31,000 ppm Fluid volume 800 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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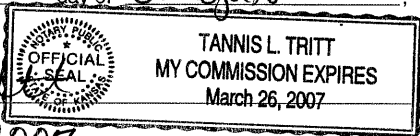
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President/COO Date: 8/13/04
Subscribed and sworn to before me this 13th day of August,
20 04.
Notary Public: Jannish D. [Signature]
Date Commission Expires: 3.26.2007



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- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: Mull Drilling Company, Inc. Lease Name: Janke Well #: 1-5
 Sec. 5 Twp. 18 S. R. 22 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log-Tech: CNL/CDL; DIL; MEL; BHCS

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Attachment

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	204'	Common	150	3% cc, 2% gel
Production	7 7/8"	5 1/2"	14#	4266'	SMD EA2	90	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surf-1506'	SMDC	170	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4227' - 4233'		
4	4233' - 4245'		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	4232'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
6/7/04			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	109	0	0		43.1

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify)

**ATTACHMENT TO ACO-1
Well Completion Form**

**Janke #1-5
Approx SE NW NE NE
560' FNL & 1025' FEL
Section 5-18S-22W
Ness Co., Kansas
API #: 15-135-24281**

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LOG TOPS

FORMATION	DEPTH	SUBSEA
SC/Anhydrite	1478	+ 767
B/SC Anhydrite	1516	+ 729
Heebner	3632	- 1387
Lansing	3673	- 1428
Stark	3906	- 1661
Hushpuckney	3936	- 1691
B/KC	3960	- 1715
Pawnee	4059	- 1814
Fort Scott	4151	- 1906
Cherokee Sh	4172	- 1927
B/PLS	4224	- 1979
Cherokee Sand/Congl	4225	- 1980
RTD	4266	
LTD	4268	



ADDRESS: **MULL DRUG. Co. INC.**
 CITY, STATE, ZIP CODE: _____

TICKET No 6821

PAGE 1 OF 1

1. SERVICE LOCATIONS NESS CITY, KS	WELL/PROJECT NO. 1-5	LEASE JANKE	COUNTY/PARISH NESS	STATE Ks	CITY	DATE 5-18-04	OWNER SAME
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR DOUG DRUG #4		RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3. WELL TYPE 012	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 8 5/8" SURFACE	WELL PERMIT NO.	WELL LOCATION NESS CITY, KS - 7E, 43/4W, W5			
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575	KCC AUG 13 2004 CONFIDENTIAL	1			MILEAGE # 104	20	MC			2.50	50.00
576		1			PUMP SERVICE	1	STB	201	FT	550.00	550.00
410		1			TOP PLUG	1	SA	8-7/8"		60.00	60.00
325		1			STANDARD COMPT	150	SKS			7.25	1087.50
278		1			CALCOM CHLORINE	4	SKS			25.00	100.00
379		1			BESTOWEL GLL	3	SKS			11.00	33.00
581		1			SERVICE CHARGE COMPT	150	SKS			1.00	150.00
583		1			DRAINAGE	14720	LBS	147.2	TM	.85	125.12

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Rich Wheeler*
 DATE SIGNED: **5-18-04** TIME SIGNED: **7:00** A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	2155.62
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	67.87
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	2223.49
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES - The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *Wayne Wason* APPROVAL: _____

Thank You!

LOG

SWIFT Services, Inc.

DATE 5-18-04 PAGE NO. 1
TICKET NO. 6821

CUSTOMER MULL DRILL CO. 22C WELL NO. 1-5 LEASE JAWEE JOB TYPE 8 1/2" SURFACE

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1700							CD LOCATION
								TD - 206
								TD - 204
								15' OUT LEFT 21' CSG
								SET 20'
								8 1/2" - 20"
	1840							RODUP CIRCULATION
	1855	6	36		✓			TRK COMPT 150 SXS STANDARD 2 3/8 GIL 3 7/8 CG
	1902							RELEASE PLUG
	1903	6 1/2	0		✓			DISPLACE PLUG
	1905		12 1/4					PLUG DOWN - SHUT IN
								CIRCULATED 25 SXS OUT TO PST
								WASH UP
	1930							TRK CONTACT

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THANK YOU
WAYNE NUSY BOWE



MOORE DRILLING Co. Inc.
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET No 6828

PAGE 1 OF 2

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. 1-5	LEASE JANKL	COUNTY/PARISH NESS	STATE KS	CITY	DATE 5-25-04	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR DINE DRILLING #4	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCUSTDAW	ORDER NO.	
3.	WELL TYPE OR	WELL CATEGORY DRILLING	JOB PURPOSE 5 1/2" LONGSLEEVE	WELL PERMIT NO.	WELL LOCATION NESS CITY, KS - 7E, SW, W3		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	15	ME			2.50	37.50
378		1			PUMP SERVICE	1	JOB	4266	FT	1200.00	1200.00
280		1			FLOORWICK -21	1000	GAL			1.50	1500.00
400		1			GUIDE SHOE	1	EA	5 1/2"		100.00	100.00
402		1			CSF20AL02S	7	EA			44.00	308.00
403		1			CONCRETE BASKET	1	EA			125.00	125.00
404		1			PORT COLLAR TOPPT # 63	1	EA	1506	FT	1500.00	1500.00
410		1			TOP PLOG	1	EA			50.00	50.00
413		1			ROTO WALL SCRATCHERS	14	EA			30.00	420.00
415		1			ROTOR FLOOR COLLAR W/ FOLUP	1	EA			225.00	225.00
416		1			BOTTOM PLOG	1	EA			75.00	75.00
193		1			ROTATING HEAD	1	JOB			150.00	150.00

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED 5-25-04 TIME SIGNED 0600 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY		AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					#1	5690.50
WE UNDERSTOOD AND MET YOUR NEEDS?					#2	1175.95
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					TAX	6866.45
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?						288.26
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	7154.91
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Wade Wilson* APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE **5-29-04** PAGE NO. **1**

CUSTOMER **PHILL DRUG Co. INC** WELL NO. **1-5** LEASE **JANKE** JOB TYPE **5 1/2" LONGSTRENGTH** TICKET NO. **6828**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0530							ON LOCATION
	0800							START 5 1/2" CASING IN WELL
								TD - 4268 SITE # 4265'
								TP - 4266.14 5 1/2 #/FT 14
								ST - 42.88
								CENTRAUSERS - 1, 1, 2, 3, 4, 5, 62
								CTT BSKT - P2J 63
								PORT COLLAR @ 1500' 700 FT # 63
	0955							DROP BALL - CARTRIDGE ROPE
	1120	6 1/2	16		✓		350	PUMP WATER SOURCE "
	1122	6 1/2	24		✓		350	PUMP 1000 GAL FLOCHOCK-21 "
	1126	6 1/2	5		✓		350	PUMP WATER SOURCE "
	1129							DROP BOTTOM PLUG
	1131							PLUG RATHER
	1135	5 1/2	32		✓		250	MIX CONCT. 50 SLS SMD = 12.0 PPG 40 SLS SA-2 = 15.5 PPG "
	1142							WASH OUT PUMP LOWER
	1144							RELEASE TOP PLUG
	1146	6 1/2	0		✓			REPLACE PLUG "
		6 1/2	93				550	SHUT OFF REMATE
	1202	6 1/2	103.1				1050	PLUG DOWN
							OK	RELEASE PSI - HOLD
								WASH UP
	1300							JOB COMPLETE

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THANK YOU
 WASTE, DUSTY, SHADE



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. ~~6828~~ 6828

CUSTOMER: MULL DRUG Co., INC. WELL: JAWEE 1-5 DATE: 5-28-04 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE PART NUMBER	ADJUSTING			TIME	DESCRIPTION	WELL				UNIT PRICE	AMOUNT
		CO	ADD	DF			QTY	TON	QTY	TON		
325		1				STANDARD COMBIT EA-2	40	SBS			7.25	290.00
276		1				FLOCLE	18	LBS			1.90	16.20
283		1				SALT	200	LBS			1.5	30.00
284		1				CALCAL	200	LBS	2	SBS	25.00	50.00
286		1				HAUAD-1	19	LBS			5.25	99.75
330		1				SWIFT MULTE-DRUM STARRA	50	SBS			10.00	500.00
581		1				SERVICE CHARGE						
582		1				TOTAL WEIGHT						
						LOADED MILES						
						TOTAL WEIGHT	9177					
						LOADED MILES	15					
						CUBIC FEET			90		1.00	90.00
						TON MILES			68.8275		100.00	100.00

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CONTINUATION TOTAL 1175.95