

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5144
Name: Mull Drilling Company, Inc.
Address: P.O. Box 2758
City/State/Zip: Wichita KS 67201-2758
Purchaser: N/A
Operator Contact Person: Mark Shreve
Phone: (316) 264-6366
Contractor: Name: Duke Drilling Company, Inc.
License: 5929

Wellsite Geologist: Roger Martin
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11/8/04	11/14/04	11/15/04
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24313 - 00 - 00
County: Ness
SE SE Sec. 32 Twp. 17 S. R. 22 East West
340 feet from (S) N (circle one) Line of Section
527 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Janke "A" Well #: 1-32
Field Name: Wildcat

Producing Formation: N/A
Elevation: Ground: 2236' Kelly Bushing: 2245'
Total Depth: 4350' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 206 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

ACT II P&H W&M 11-29-06
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____

Operator: _____ License No.: _____
Lease Name: _____
Quarter SEC 2004 Sec. _____ Twp. _____ S. R. _____ East West
County: KCC WICHITA Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells; Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: _____

Title: President/COO Date: 12/22/04
Subscribed and sworn to before me this 22nd day of December, 2004.

Notary Public: Tannis L. Tritt
Date Commission Expires: 3.26.2007
TANNIS L. TRITT
MY COMMISSION EXPIRES
March 26, 2007

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: Mull Drilling Company, Inc. Lease Name: Janke "A" Well #: 1-32
 Sec. 32 Twp. 17 S. R. 22 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log-Tech: DIL; CNL/CDL

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

See Attachment

KCC
DEC 22 2004
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	206'	Common	160	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

**ATTACHMENT TO ACO-1
Well Completion Form
Log Tops**

**Mull Drilling Company, Inc.
Janke "A" #1-32
SE SE SE Section 32-17S-22W
Ness Co., KS
API: 15-135-24313**

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FORMATION	DEPTH	SUBSEA
Stone Corral Anhy	1481	+ 763
B/SC Anhydrite	1517	+ 725
Heebner	3641	- 1400
Lansing	3685	- 1443
B/KC	3971	- 1730
Pawnee	4072	- 1830
Ft. Scott	4168	- 1925
Cherokee Sh	4187	- 1945
B/Penn LS	4243	- 1996
Miss Warsaw	4260	- 2015
Osage	4298	- 2055
LTD	4349	- 2104
RTD	4350	- 2105

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KCC WICHITA**

ALLIED CEMENTING CO., INC.

17440 ✓

Federal Tax I.D.#

SHIP TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Neosho, Mo

DATE <u>11-8-04</u>	SEC <u>32</u>	TWP. <u>17</u>	RANGE <u>22</u>	CALLED OUT <u>1:30pm</u>	ON LOCATION <u>4:30pm</u>	JOB START <u>6:15am</u>	JOB FINISH <u>6:45pm</u>
WELL# <u>1-32</u>		LOCATION <u>Bazine 4W 5 1/4 W.S</u>			COUNTY <u>Neosho</u>	STATE <u>KS</u>	
TYPE OF JOB OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Duke Drilling #4

TYPE OF JOB Surface

PIPE SIZE 12 1/4 T.D. 207

PIPE SIZE 8 5/8 DEPTH 206

PIPE SIZE DEPTH

PIPE DEPTH

PIPE DEPTH

ES. MAX MINIMUM

EAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

RFS.

PLACEMENT 12 1/2

EQUIPMENT

TRUCK CEMENTER Mark

TRUCK HELPER D. Williams

TRUCK DRIVER Don

TRUCK DRIVER

OWNER KCC

DATE DEC 22 2004

CEMENT AMOUNT ORDERED CONFIDENTIAL

150 Corn 3% cc 2' steel

150

COMMON 1500cf @ 7.85 1,177.50

POZMIX @

GEL 3 wt @ 11.00 33.00

CHLORIDE 5 Ash @ 33.00 165.00

ASC @

HANDLING 1500cf @ 1.35 202.50

MILEAGE 12 @ 12.50 150.00

TOTAL 1738.00

REMARKS:

New #20
loc. 8 5/8 w/ aug pump, mix
1050 Corn 3% cc 2' steel 1000 plus
12 1/2 BBL Cement steel case

Thanks

SHIP TO: Mull Drilling Co. Inc.

ADDRESS

CITY STATE ZIP

RECEIVED
DEC 23 2004
KCC WICHITA

SERVICE

DEPTH OF JOB 206'

PUMP TRUCK CHARGE 570.00

EXTRA FOOTAGE @

MILEAGE 12 @ 4.00 48.00

TOTAL 680.00

PLUG & FLOAT EQUIPMENT

MANIFOLD @

1-8 5/8 Top wood @ 500 500

TOTAL 500

Allied Cementing Co., Inc.
I am hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Rich Wheeler

Rich Wheeler
PRINTED NAME

ALLIED CEMENTING CO., INC.

20168 ✓

Federal Tax I.D. [REDACTED]

EMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Ness City

DATE <u>11-15-04</u>	SEC. <u>32</u>	TWP. <u>17</u>	RANGE <u>22</u>	CALLED OUT <u>6:00/AM</u>	ON LOCATION <u>9:00/AM</u>	JOB START <u>9:45/AM</u>	JOB FINISH <u>11:30/AM</u>
WELL # <u>1-32</u>		LOCATION <u>RAZOR No. 5 1/4 N W/S</u>		COUNTY <u>NESS</u>	STATE <u>KCC</u>		

DEC 22 2004

CONTRACTOR Duke Delig # 4

TYPE OF JOB ROTARY RUG

BOLE SIZE 7 7/8 T.D. 4350'

ASING SIZE 2 5/8 DEPTH 206

UBING SIZE 4 1/2" DEPTH 1540'

RILL PIPE DEPTH

COL DEPTH

RES. MAX MINIMUM

EAS. LINE SHOE JOINT

EMENT LEFT IN CSG.

ERFS.

ISPLACEMENT

EQUIPMENT

JMP TRUCK CEMENTER BUD

224 HELPER JIM W

ULK TRUCK

341 DRIVER STEVE T

ULK TRUCK

DRIVER

OWNER Mull Delig Co **CONFIDENTIAL**

CEMENT

AMOUNT ORDERED 2.25 sub 40 lb 6 1/2" 1 1/4" FS

COMMON	<u>135</u> <u>4</u>	@	<u>7.85</u>	<u>1,059.75</u>
POZMIX	<u>90</u> <u>4</u>	@	<u>4.10</u>	<u>369.00</u>
GEL	<u>12</u> <u>4</u>	@	<u>11.00</u>	<u>132.00</u>
CHLORIDE		@		
ASC		@		
FLO-SEAL	<u>56</u> <u>#</u>	@	<u>1.40</u>	<u>78.40</u>
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>239</u> <u>4</u>	@	<u>1.35</u>	<u>322.65</u>
MILEAGE	<u>239</u> <u>4</u> <u>OS 12</u> <u>MW</u>			<u>150.00</u>
				TOTAL <u>2,111.80</u>

REMARKS:

1st RUG 4 1/2" A.D. 1540' Mixed 40 lb 6040 6 1/2" FS

2nd RUG 4 1/2" FS 206' 80 lb 6040 6 1/2" FS

3rd RUG 2 5/8" 210' Mix 40 lb 6040 6 1/2" FS

4th RUG 2 1/2" Mix 40 lb 6040 6 1/2" FS

5th RUG 4 1/2" 140' 80 lb 6040 6 1/2" FS

6th RUG 1 1/2" 15 lb 6040 6 1/2" FS

SERVICE

DEPTH OF JOB 1540'

JMP TRUCK CHARGE 512.00

EXTRA FOOTAGE @

MILEAGE 12 @ 4.00 48.00

MANIFOLD @

@

@

CHARGE TO: Mull Delig Co. Inc.

CREET

CITY STATE ZIP

TOTAL 618.00

PLUG & FLOAT EQUIPMENT

1-8 5/8" D Hole Plug @ 30.00 30.00

@

@

@

TOTAL 30.00

Allied Cementing Co., Inc. you are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Rich Wheeler

Rich Wheeler
PRINTED NAME