ORIGINAL

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 31652	API No. 15 - 167-23266-0000
Norstar Petroleum Inc. DEC 2 2004	County: Russell
Address: 5 Inverness Drive East, Suite 120	NV_NE_NE_Sec. 28 Twp. 15 S. R. 12 East West
City/State/Zip: Englewood, CO 80112	s30 feet from S / (N) (circle one) Line of Section
Purchaser: NCRA	feet from (E) W (circle one) Line of Section
Operator Contact Person: Per Burchardt RECEIVED	Footages Calculated from Nearest Outside Section Corner:
Phone: (303) 925-0696	(circle one) (NE) SE NW SW
Southwind Drilling Inc. IAN 0 3 2005	Luerman 2-28
License: 33350 KCC WICHITA	Field Name: Hall-Gurney
Wellsite Geologist: Randall Kilian	Producing Formation: Lansing-KC
Designate Type of Completion:	Elevation: Ground: 1781' Kelly Bushing: 1791'
New Well Re-Entry Workover	Total Depth: 3224' Plug Back Total Depth: 3190' (CIBP)
✓ Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 233 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set DV tool @ 679 Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 679
Operator:	feet depth to pit w/ 175 sx cmt.
Well Name:	AUJI WHM 11-3006
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 73,000 ppm Fluid volume 1000 bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	•
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
8/29/2004 9/3/2004 9-4-04	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date KLCWHM	County: Docket No.:
OPER	
INSTRUCTIONS: An original and two copies of this form shall be filed with t Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3-101 geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
Title: MES (1) ENT Date: 12/28/04	Letter of Confidentiality Attached
Subscribed and sworn to before me this 28 day of DECEMBER	If Denied, Yes Date:
10 2004. Al 1	Wireline Log Received
	Geologist Report Received
Notary Public: Mann. Tanelle	UIC Distribution
Date Commission Expires: 4-5-07 CLARK D. F	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
NOTARY I STATE OF CO	

Side Two

Operator Name: Nor	star Petroleum I	nc.	Lease	Name: L	uerman.	and the state of t	Well #: 2-28					
Sec. 28 Twp. 1	5_s. R. 12	☐ East	County	Russ	ell							
ested, time tool open emperature, fluid rec	and closed, flowing overy, and flow rates	nd base of formations pe and shut-in pressures, s if gas to surface test, a inal geological well site r	whether sh Iong with fi	ut-in pre	ssure reached s	tatic level, hydro	static pressur	es, bottom hole				
Orill Stem Tests Taker		✓ Yes No		₽ L0	og Formatio	n (Top), Depth a	nd Datum	Sample				
(Attach Additional S	•	Yes No		Name	Э		Тор	Datum				
Samples Sent to Geo Cores Taken	ological Sulvey	Yes No		Anhy	drite		674'	+1117'				
Electric Log Run (Submit Copy)		✓ Yes No		Topeka			2566'	-775'				
_ist All E. Logs Run:				Heel	oner Shale		2840' -1049'					
CNL/CDL; DIL; N	ΛEL			Torc	nto		2856'	-1065'				
· · · · · · · · · · · · · · · · · · ·	· · · · ·			Lans	sing		2938'	-1147'				
				Arb	ıckle		3215	-1424				
		CASING Report all strings set-o	RECORD	. ✓ Ne		ion ota						
Purpose of String	Size Hole	Size Casing	Wei	ght	Setting	Type of	# Sacks	Type and Percent				
Surface	Drilled 12-1/4"	Set (In O.D.) 8-5/8"	28	/ Ft.	Depth 233	Cement 60/40 poz	160	Additives 2% gel, 3% cc				
Production	7-7/8"	5-1/2"	15.5		3221	A-lite	25					
						AA-2 prem	130	10% salt, 1/4#				
		ADDITIONAL	CEMENTI	NG / SQL	JEEZE RECORD							
Purpose:	Depth Top Bottom	Type of Cement	#Sacks	1	Type and Percent Additive RECEI							
Perforate Protect Casing Plug Back TD	iop Bottom							1AN 0 3 2004				
Plug Off Zone							8	JAN 0 3 2004 KCC WICH				
	PERFORAT	ION RECORD - Bridge Plu	as Set/Type		Acid. Frag	cture, Shot, Cemen						
Shots Per Foot		Footage of Each Interval Pe		-		aterial Used)	Depth					
Open hole	3221'-3224	set CIBP @ 3	190'									
4	3116'-3125'; 30	77'-3080'			900 gal 15%	MCA; 300 g	00 gal 15% MCA					
4	3026'-3029'; 29	70'-2973'			300 gal "	" ; 300 g	al "	11				
4	2944'-2946'; 28	61'-2864'			300 gal "	al "	ıı					
4	2786'-2788'		······································	-,,	350 gal "	11						
TUBING RECORD	Size 2-3/8"	Set At SN @ 3156'	Packer A	Αt	Liner Run	Yes 🗸 No	ı					
Date of First, Resumed	d Production, SWD or E		hod									
11/7/	04			Flowin	g 🔽 Pumpii	ng Gas Li	ft Oth	ner (Explain)				
Estimated Production Per 24 Hours	Oil 50		Mcf	Wat	er B 80	bls. (Gas-Oil Ratio	Gravity 38.5				
Disposition of Gas	METHOD OF	COMPLETION			Production Inter	val						
Vented Sold	Used on Lease umit ACO-18.)	Open Hole Other (Spec	Pericify)	f	Dually Comp.	Commingled _						

ALLIED CEMENTING CO., INC. Federal Tax I.D.

16057

REMIT 16 P.O. B RUSS		NSAS 676	665		SER	VICE POINT:	
DATE 8-30-64	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION 9.00AM	JOB START	JOB FINISH
LEASE LIFEMAN	WEII#	7-78	LOCATION BUNN	VE class & -		COUNTY	STATE
OLD OR VEW (Cir			ZE 55 34		O BEAN CHIL	KUSSELL	
CONTRACTOR		2/2 4 1			ther tards to the special and the ray of final any other sets propagation and control of the set of the set of	!	
CONTRACTOR TYPE OF JOB	SUR.F.	ULUZNI)		OWNER			***************************************
HOLE SIZE	17/4	T.D). <i>7.</i> 35	CEMENT			
CASING SIZE	858		PTH 233	 	RDERED 160	Com 32	CC Z90 GEL
TUBING SIZE		DE	PTH				
DRILL PIPE			PTH				
TOOL			PTH	-		05	
PRES. MAX MEAS. LINE	to control of the production of the same and		NIMUM OF JOINT	COMMON_		_@_ 78 5	1256 °
CEMENT LEFT IN	CSC		OE JOINT	POZMIX	3		33 %
PERFS.	CSG.	10-15	A 100 Mars 1	GEL CHLORIDE _		@ <u>//0°</u> @ 33 92	1405°°
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PUMP TRUCK C	EMENT	ER_M	DV	- <u>/</u> AN	0 3 2004	@	***************************************
	HELPER		SHANE				
BULK TRUCK		**************************************		- KCC	WICHITA	_ @	
# <i>213</i> 1	DRIVER	7	Zufus			_ @	
BULK TRUCK							
#	DRIVER	····		- HANDLING_	168	_@ <i></i> _	ZZ6 🕏
				MILEAGE	516	K Inte	15000
	RE	MARKS:		AT A desired And A Section of the se	7	TOTAL	10 4 0.
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						_ @	***************************************
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CHARGE TO:	DISSTAL	E PET.		•			
STREET				•		TOTAL	673°°
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					PLUG & FLOAT	EQUIPMEN	I.
				MANIFOLD _		@	
						@	
To Allied Cementi	ng Co., I	lnc.			And a second desired the second secon	@	
			nenting equipment				
and furnish cemen	ter and h	elper to a	ssist owner or				
contractor to do wo	ork as is	listed. Th	ne above work was				
done to satisfaction	n and sup	pervision	of owner agent or			TOTAL	
contractor. I have	read & u	ınderstand	the "TERMS AND				
CONDITIONS" lis				TAX			
				TOTAL CHAR	GE		
•							T. T. O.O.
\wedge		Λ	,	DISCOUNT		—— IF PAID	IN 30 DAYS
SIGNATURE	ann	V nd	010	nana	y, MATI	\sim	
	wy	n / l			YL KRIC		
	•		4		PRINTE	D NAME	

TREATMENT REPORT

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								~	9-4-04							
					Le	ASO 1	orstal		Lease No.							
	V I C E 5	<u> </u>	- ¢				- aut 1	Man	County		28 State					
Field Order * S/75 Type Job	3,	Pna	a #				3	Pormation Depth 3 20	Rus	County R 455 e / / State K 5 Legal Description 78 - / 55 - 12 w						
	org St	<u> </u>	$\overline{}$		ט We		T									
	PE DATA				TING DA	TA	1	UID USED		TREATMENT RESUME						
Casing Size	Tubing S		Shotu/f		Stag-		130sk	AA-2 108	Salt RAIE	Salt RATE PRESS ISIP						
3211	PB7	Ę	From	1,44	To 13	0	Mile, F.	18FLA-327	Max 15 FR	5 Min.						
Volume, 4	Volume		From	2nd	To Sto	19C	Pad 1955 X	A-Lite	Min		10 Min.					
Max Press	Max Pres	18	From C	210	то 12	Š	990 C	e 1/4 C.F.	Avg		15 Min.					
Well Connect		Vol.	From	D.V	ITO	6	80'	:	HHP Used		Annulus P	ressure				
Plug Depth	Packer D	epth	From		То		Flush Bb	li mif.	Gas Volume		Total Load					
Customer Re	presentative	Da		sauly	Stati	on Mana	per Dau	e Autry	Treater D	Scot	4					
Service Units			18	80	5	7	81	76								
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102	44 NE Hiv	vay 6	51 • P	O. Box	c 8613 ·	Prat	t, KS 6712	24-8613 • Phone	(620) 672-12	01 • Fax (6	520) 672	-5383				

White - Accounting • Canary - Customer • Pink - Field Office

TREATMENT REPORT

SERVICES LLC							Customer ID Customer Lease						ate							
													Lease No.				Well #			
Field Order # Station						Casing Depth				C	ounty			State						
Type Job		<u></u>							Form	nation			-	L	egal Descri	ption		***************************************		
PIF	PE DA	ATA		PE	RFORA	TING D	DATA FLUID USED					TREATMENT RESUME								
Casing Size	T	Tubing Si	ize	Shots/F	i	Ī	Acid				RATE PRESS				ISIP					
Depth	十	Depth		From		То	Pre Pad			Max			ax			5 Min.				
Volume	\neg	Volume		From		To		Pad				Min		\top		10 Min.				
Max Press	十	Max Pres	8	From	 	To		Frac				Avg		十	***************************************	15 Mi n.				
Well Connect	ion	Annulus \	Vol.	From		То						HHP Used		\top	Annulus Pressure			esure		
Plug Depth	十	Packer D	epth	From				Flush				Gas	Volume	十		Total	Load	bad		
Customer Re	presen	tative				To St	ation Mana	ger				Ī	Treater							
Service Units			nga bayan an a				· · · · · · · · · · · · · · · · · · ·		T	T		\neg	***************	Т		T	***************************************			
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