

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

Operator: License # 5144
Name: Mull Drilling Company, Inc.
Address: P.O. Box 2758
City/State/Zip: Wichita KS 67201-2758
Purchaser: Plains Marketing
Operator Contact Person: Mark Shreve
Phone: (316) 264-6366
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: Roger Martin

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4/23/04 5/3/04 5/14/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 185-23247 —○○○○
County: Stafford Approx 150' S & 50' W
of SE NE SE Sec. 17 Twp. 21 S. R. 12 East West
1500 feet from (S) N (circle one) Line of Section
380 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Hall "E" Well #: 1-17
Field Name: Mueller

Producing Formation: Arbuckle & Lansing-Kansas City
Elevation: Ground: 1854' Kelly Bushing: 1863'
Total Depth: 3700' Plug Back Total Depth: 3614'
Amount of Surface Pipe Set and Cemented at 280 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

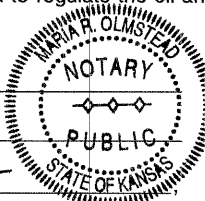
ATTENTION 11-29-02

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 18,000 ppm Fluid volume 800 bbls
Dewatering method used Hauled offsite
Location of fluid disposal if hauled offsite:
Operator Name: Paul's Oilfield Service
Lease Name: Stargel #2 SWD License No.: 31085
Quarter _____ Sec. 4 Twp. 22 S. R. 12 East West
County: Stafford Docket No.: D-21908

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President/COO Date: 8/18/04



Subscribed and sworn to before me this 18th day of August

20 04
Notary Public: Maria R. Olmstead

Date Commission Expires: 10-14-2006

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: Mull Drilling Company, Inc. Lease Name: Hall "E" Well #: 1-17
 Sec. 17 Twp. 21 S. R. 12 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Attachment

List All E. Logs Run:

ELI: CDL/CNL/PE; DIL; MEL; Sonic

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	280'	70/30 Poz	275	2% gel 3% cc
Production	7 7/8"	5 1/2"	15.5#	3662'	EA-2	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD		Common	75	1/2# FLA-322 in first 50 sx.
<input checked="" type="checkbox"/> Plug Off Zone		Standard	50	Halad-1 in first 25 sx

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3552' - 3558'	250 gal 20% MCA, squeezed as above	
4	3536' - 3546'	1500 gal 20% DSFE, squeezed as above	
4	3536' - 3546'	500 gal 15% DSFE	
4	3552' - 3556'	500 gal 20% DSFE	
4	3460' - 3468'	1000 gal 15% MCA	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	3564'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
5/14/04	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	40	0	0		40.3

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify)

**ATTACHMENT TO ACO-1
Well Completion Form**

**Hall "E" #1-17
APPROX SE NE SE 17-21S-12W
Stafford County, Kansas
API #: 15-185-23247**

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LOG TOPS

FORMATION	DEPTH	SUBSEA
Stone Corral	662	+ 1208
Heebner	3114	- 1244
Toronto	3136	- 1266
Douglas	3148	- 1270
Brown LS	3245	- 1375
Lansing	3261	- 1391
Arbuckle	3534	- 1664
RTD	3700	- 1830
LTD	3703	- 1833

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ALLIED CEMENTING CO., INC. 14452

Federal Tax I.D. XXXXXXXXXX KCC

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

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SERVICE POINT: Great Bend

DATE <u>4-23-04</u>	SEC. <u>17</u>	TWP. <u>21</u>	RANGE <u>12W</u>	CALLED OUT <u>3:00 pm</u>	ON LOCATION <u>4:00 pm</u>	JOB START <u>6:30 pm</u>	JOB FINISH <u>7:30 pm</u>
LEASE <u>Hall "F"</u>		WELL # <u>1-17</u>	LOCATION <u>Dartmouth Rd. City Line - 3</u>		COUNTY <u>Stafford</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			south - 1 East - 3/4 south - West into				

CONTRACTOR Stealing Dalg
 TYPE OF JOB _____
 HOLE SIZE 12 1/2 TD 280'
 CASING SIZE 8 5/8 DEPTH 280'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. approx 15'
 PERFS. _____
 DISPLACEMENT 17 1/2 BBL'S

OWNER Mull Dalg Co.
 CEMENT
 AMOUNT ORDERED 275 sk 70/20 3#2
 COMMON 193 sk @ 7.65 1476.45
 POZMIX 82 sk @ 4.00 328.00
 GEL 5 sk @ 11.00 55.00
 CHLORIDE 8 sk @ 30.00 240.00
 HANDLING 288 sk @ 1.25 360.00
 MILEAGE 288 sk @ 15 216.00

EQUIPMENT

PUMP TRUCK CEMENTER Jack
 # 120 HELPER T.D.
 BULK TRUCK
 # 344 DRIVER Dan
 BULK TRUCK
 # _____ DRIVER _____

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TOTAL 2673.45

REMARKS:

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SERVICE

Two bags of 8 5/8 csg. Cement with 275 sk cement. Displace plug with 17 1/2 BBL's fresh water. Cement Old Pipe -

DEPTH OF JOB 280'
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 15 @ 4.00 60.00
 PLUG _____ @ _____

Thanks

TOTAL 800.00

CHARGE TO: Mull Dalg Co.
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

1-8-7/8" Top Wood @ 45.00 45.00
 @ _____
 @ _____
 @ _____
 @ _____

TOTAL 45.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

Michael Cochran
 PRINTED NAME



CHARGE TO: **MULL DRUG. Co. INC**
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 6804

PAGE 1 OF 2

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. 1-17	LEASE HALL "E"	COUNTY/PARISH STAFFORD	STATE KS	CITY	DATE 5-3-04	OWNER SMPL
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR COYOTE - STERLING DRUG	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LOGGING	WELL PERMIT NO.	WELL LOCATION GREAT BLD, 16-10S, SE 1/2S, W3		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	60		MC		2.50	150.00
578		1			PUMP SERVICE	1		JOB	3666 FT	1200.00	1200.00
280		1			FLOORWALK - 21	1000		CAL		1.50	1500.00
193		1			ROTATING HEAD	1		JOB		150.00	150.00
400		1			GUIDE SHOE	1		EA	5 1/2"	100.00	100.00
402		1			CENTRALISSES	10		EA		44.00	440.00
415		1			FLOAT COLLAR W/ FOLLOW UP	1		EA		225.00	225.00
410		1			TOP P.W.G	1		EA		50.00	50.00
416		1			BOTTOM P.W.G	1		EA		75.00	75.00

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

Jim Crumble
 DATE SIGNED: 5-3-04 TIME SIGNED: 1400 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #1	3890.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#2	1936.31
WE UNDERSTOOD AND MET YOUR NEEDS?				TAX	5826.31
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					212.95
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL	6039.26
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO					
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES - The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *Wank Wason*
 APPROVAL:

Thank You!

10001 MDC-WICHITA-LOG 00 SYSTEM THEY WELLS CU 8888 101 RT/ T VW 07:16 8047/07/00



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 6804

CUSTOMER: MULL DILL Co. INC.
WELL: HALL "E" 1-17
DATE: 5-3-04
PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE	ACCOUNTING			TIME	DESCRIPTION	WELL				UNIT PRICE	AMOUNT
		LOG	ADCT	OF			WT	WT	WT	WT		
325		1				STANDARD CONCRET (EA-2)					7.25	906.25
276		1				FLOCCLE					1.90	14.40
283		1				SALT					1.15	97.50
284		1				CALSAL			600.00		25.00	150.00
286		1				HALAD-1					5.25	309.75
581		1				SERVICE CHARGE						
583		1										
						CUBIC FEET	125				1.00	125.00
						TOTAL WEIGHT	13075					
						LOADED MILES	60					
						TON MILES	392.25				85	333.41

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CONTINUED TOTAL 1936.31

002
MDC-Wichita-Log
MDC-CHEY WELLS CO
FAA 1 / 19 / 0 / 8894

JOB LOG

SWIFT Services, Inc.

CUSTOMER MULL DRUG Co. INC.	WELL NO. 1-17	LEASE HALL "E"	JOB TYPE 5 1/2" LONGSTRING	DATE 5-3-04
			TICKET NO. 0804	

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1330							OK LOCATION
	1500							START 5 1/2" CASING W/ WELL
								TD - 3703' SET @ 3666'
								TD - 3666' 5 1/2" #17 15.5
								ST - 43.26
								CONDENSERS 1 UP B-TN ST, 1, 2, 3, 4, 5, 6, 7, 8, 9
	1645							DROP BALL - CALCULATE ROTATE
	1815	6	8		✓		400	8 BBL SPACE "
	1816	6	24		✓		400	1000 GAL FLOCHECK-21 "
	1820	6	5		✓		400	5 BBL SPACE - DROP BOTTOM PLUG "
	1830		3 1/2					PLUG RH - 15 SKS
	1833	4 1/2	26 1/2		✓		250	MIX CEMENT - 110 SKS "
	1842							WASH OUT PLUG - LINES
	1843							RELEASE TOP PLUG
	1845	6 1/2	0		✓			DISPLACE PLUG "
		6 1/2	26				650	SHUT OFF ROTATE
	1857	6	82.6				1200	PLUG DOWN
								OK RELEASE PSE - HELD
								WASH UP
	2000							JOB COMPLETE

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THANK YOU
WANT, BUY, SAVE.



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita, KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to:			5864750	Invoice	Invoice Date	Order	Order Date
MULL DRILLING COMPANY				405125	5/28/04	8574	5/26/04
P.O. Box 74				Service Description			
Sawyer, KS 67134				Cement			
				Lease		Well	
				Hall E		1-17	
AFE	CustomerRep	Treater		Well Type	Purchase Order	Terms	
	Jim	K Gordley		Old Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D200	COMMON	SK	75	\$10.39	\$779.25 (T)
C195	FLA-322	LB	24	\$7.50	\$180.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45	\$3.25	\$146.25 (T)
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$2.00	\$90.00 (T)
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	160	\$1.30	\$208.00 (T)
E107	CEMENT SERVICE CHARGE	SK	75	\$1.50	\$112.50 (T)
R307	CEMENT PUMPER, 3001-3500' 1ST 4 HRS ON LOC	EA	1	\$1,565.00	\$1,565.00 (T)
R700	SQUEEZE MANIFOLD	EA	1	\$430.00	\$430.00 (T)

Sub Total: \$3,511.00

Discount: \$877.99

Discount Sub Total: \$2,633.01

Stafford County & State Tax Rate: 6.30% Taxes: \$165.88

(T) Taxable Item

Total: \$2,798.89

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Jim How

MAY 01 2004

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

TREATMENT REPORT



Customer ID		Date	
Customer <i>MULL</i>		<i>5-26-04</i>	
Lease <i>HALL E</i>		Lease No.	Well # <i>1-17</i>
Field Order # <i>8574</i>	Station <i>PRATT, KS</i>	Casing	Depth
Type Job <i>SQUEEZE-OW</i>		Formation <i>ARB</i>	Legal Description <i>17-21-12</i>
		County <i>STAFFORD</i>	State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size <i>2 3/8</i>	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From <i>3536</i>	To <i>3546</i>	Pre Pad		Max		5 Min.
Volume	Volume	From <i>3552</i>	To <i>3558</i>	Pad	RECEIVED	Min		10 Min.
Max Press	Max Press	From	To	Frac	AUG 19 2004	Avg		15 Min.
Well Connection	Annulus Vol.	From	To	Flush	KCC WICHITA	HHP Used		Annulus Pressure
Plug Depth	Packer Depth <i>3420</i>	From	To			Gas Volume		Total Load

Customer Representative *JDM* Station Manager *ALBERT* Treater *K. COFFLEY*

Service Units		107	27	47	76				
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log				
<i>1600</i>					<i>ON LOCATION</i>				
	<i>300</i>		<i>45</i>	<i>3</i>	<i>PUMP 45 bbl H2O TO CORE</i>				
					<i>ODL OUT OF WELL</i>				
	<i>500</i>				<i>SET PKR - 3436</i>				
					<i>FS ANN</i>				
		<i>600</i>	<i>4</i>	<i>2</i>	<i>2 WS. RATE - 2 BPM - 600#</i>				
		<i>700</i>	<i>10</i>	<i>2</i>	<i>MIX 50 SL. COMMON 1/2% FUA 322</i>				
		<i>400</i>	<i>7</i>	<i>2</i>	<i>MIX 25 SL. COMMON</i>				
			<i>17</i>		<i>STOP - WASH LINE</i>				
		<i>100</i>	<i>0</i>	<i>1</i>	<i>START DISP</i>				
		<i>2000</i>	<i>10</i>	<i>1/4</i>	<i>10 bbl out - STOP</i>				
					<i>START DISP</i>				
		<i>2000</i>	<i>11</i>	<i>1/4</i>	<i>RELEASE - SWITCH FLOW BACK</i>				
		<i>1300</i>			<i>REPS SQUEEZE</i>				
					<i>WAIT 15 MINUTES</i>				
					<i>RELEASE - HOLD</i>				
	<i>800</i>		<i>55</i>	<i>2</i>	<i>REVERSE OUT - 9 bbl COMMON</i>				
					<i>PULL 3 JTS & SET PKR</i>				
	<i>1000</i>				<i>REPS SQUEEZE - 1000#</i>				
	<i>850</i>				<i>START AN WITH 850#</i>				

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383

900 JOB COMPLETE White - Accounting • Canary - Customer • Pink - Field Office *THANKS - ALBERT*

