

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 31431
 Name: BARTON EXPLORATION INC
 Address: 3017 E 14TH ST
 City/State/Zip: HAYS KS 67601
 Purchaser: SEMCRUDE
 Operator Contact Person: LONNIE BARTON
 Phone: (785) 650-0541
 Contractor: Name: WARREN DRILLING CO
 License: 33724
 Wellsite Geologist: JIM MUSGROVE
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: N/A
 Well Name: N/A
 Original Comp. Date: N/A Original Total Depth: N/A
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>N/A</u> <u>8.15.06</u>	<u>B.25.06</u>	<u>B.25.06</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 195-22372-00-00
 County: TREGO
E2-NW-NW-NE Sec. 23 Twp. 13S S. R. 22 East West
330 feet from S (circle one) Line of Section
2170 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: HOLLAND B Well #: 4
 Field Name: _____
 Producing Formation: LKC
 Elevation: Ground: 2664 Kelly Bushing: 2274
 Total Depth: 3899 Plug Back Total Depth: N/A
 Amount of Surface Pipe Set and Cemented at 215 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1707 Feet
 If Alternate II completion, cement circulated from 1707
 feet depth to SURFACE w/ 135 sx cmt.
ACTILWHM 12-5-06
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content NONE ppm Fluid volume NONE bbls
 Dewatering method used HAULED OFF AND DISPOSED
 Location of fluid disposal if hauled offsite:
 Operator Name: BARTON EXPLORATION INC
 Lease Name: HOLLAND B License No.: 31431
 Quarter NE/4 Sec. 23 Twp. 13S S. R. 22 East West
 County: TREGO Docket No.: D-28388

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: L. Barton
 Title: President Date: 10-30-06
 Subscribed and sworn to before me this 30th day of October,
 20 06.
 Notary Public: Linda L. Rober

Date Commission Expires: Oct 23, 2010
 LINDA L. ROBER
 NOTARY PUBLIC
 STATE OF KANSAS
 My App. Exp. Oct. 23, 2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: **BARTON EXPLORATION INC** Lease Name: **HOLLAND B** Well #: **4**
 Sec. **23** Twp. **13S** S. R. **22** East West County: **TREGO**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE CASING	12 1/4"	8 5/8	20 LBS	226 FT	ECONOBOND	150	2% GEL 3% CL
CASING	7 7/8	5 1/2	14 LBS	9900 3898	ECONOBOND	135	3% CFR 3% FLA-322 25% DEFORMANT

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1707 FT TO SURFACE	A-CON	250	3% CC 1/4 SACK OF CELLFLAKE

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	LKC J ZONE 3807.5 TO 3809.5	N/A	N/A

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8	3851.75	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enh.		Producing Method			
OCT 2006		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	25 BBLS		78 BBLS		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____
 Production Interval _____

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B-70/EXST 135 - 5 S - 1/2 E - S DNTD



FIELD ORDER 14072

Subject to Correction

Date 8-26-06	Customer ID	Lease HOLLAND	Well # B-4	Legal 23-13-22
		County TREGO	State KS.	Station PRATT/KS
C H A R G E BARTON EXPLORATION		Depth	Formation	
		Casing 5 1/2	Casing Depth 3900'	TD 3900'
		Customer Representative Rock		Treater RODNEY
AFE Number		Materials Received by X Rinky P. R		
PO Number		Job-Type LONGSTRENE-WU		
		Shoe Joint 42		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D207	135SK	ECONOBOND		
P	D201	250SK	A-COW		
P	D203	25SK	60/40 P02		
P	C195	35lb.	PUA-322		
P	C243	29lb.	DEFORMER		
P	C244	35lb.	CFR		
P	C310	705lb.	CALCIUM CHLORIDE		
P	C194	64lb.	CELL PLATE		
P	C302	500gal.	MANIFOLD		
P	F211	1 EA.	5 1/2 PLOW SHOE		
P	F181	1 EA.	5 1/2 WATCH DOWN PUG		
P	F251	1 EA.	5 1/2 TWO STAGE COLLAR		
P	F121	2 EA.	5 1/2 BASKET		
P	F101	7 EA.	5 1/2 TURBOLOSER		
P	E100	240mil.	TRUCK MILEAGE		
P	E101	120mil.	PERKUP MILEAGE		
P	E104	2232M	TRUCK DELIVERY		
P	E107	410SK	CEMENT SERV. CHARGES		
P	R208	1 EA.	PUMP CHARGES		
P	R201	1 EA.	CEMENT HEAD		
P	R202	1 EA.	CASING SWIVEL		

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Customer: BARTON EXPL Lease No. _____ Date: 8-25-06
 Lease: HOLLAND Well #: B-4
 Field Order #: 14072 Station: Pratt, Ks. Casing: 5/8" Depth: 3900' County: TREGO State: Ks
 Type Job: LONGSTRENG-NW Formation: TD-3900' Legal Description: 23-13-22

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative: ROCK Station Manager: SCORBY Treater: CORDLEY
 Service Units: 170 26 47 501
 Driver Names: LC COO4 KCC CHAS MANUAL

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>1800</u>					<u>ON LOCATION</u>
					<u>RUN 3887' 5/8" CSG 91 JTS</u>
					<u>FRONT SHOE, LATCH BAFFLE</u>
					<u>CEMT. - 1-2-3 (IS'UP) - 4-5-6-51</u>
					<u>BASKET - 52-53</u>
					<u>D.V. TOOL - TOP #52 AT 1707'</u>
					<u>TRAP BOTTOM - DROP BALL - CORK</u>
					<u>ROTATE CASING</u>
					<u>1ST SPACE</u>
<u>2215</u>	<u>200</u>		<u>12</u>	<u>5</u>	<u>PUMP 12 bbl MUD FLUSH</u>
	<u>200</u>		<u>3</u>	<u>5</u>	<u>PUMP 3 bbl H₂O</u>
	<u>200</u>		<u>36</u>	<u>5</u>	<u>MIX 135 SL. ECONOBOND</u>
					<u>.3% CFR, .25% DEFOM, .3% PLA32</u>
					<u>STOP - WASH ZONE - DROP PUG</u>
	<u>0</u>		<u>0</u>	<u>6</u>	<u>STARTS DESP. W/ H₂O</u>
	<u>200</u>		<u>55</u>	<u>6</u>	<u>STARTS DESP. W/ MUD</u>
	<u>200</u>		<u>70</u>	<u>6</u>	<u>LEFT CEMENT</u>
	<u>300</u>		<u>90</u>	<u>4</u>	<u>SLOW RATE</u>
<u>2300</u>	<u>1500</u>		<u>94</u>	<u>3</u>	<u>PUG DOWN - H₂O</u>
					<u>DROP D.V. OPENING PUG</u>
<u>2315</u>	<u>600</u>				<u>OPEN D.V. TOOL</u>

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PAGE 2



TREATMENT REPORT

Customer BARTON EXPL.	Lease No.	Date
Lease HOLLAND	Well # B-4	8-25-06
Field Order # 14072	Station PRATT, KS.	Casing 5/2 Depth 3900
Type Job LONG STRING - NW	Formation	County TREGO State KS.
		Legal Description 23-13-22

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative **RICK** Station Manager **SCOTTY** Treater **GODSLEY**

Service Units	120	260	47	501				
Driver Names	KC	Cody	Kerik	CHAS	WALTER			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					2nd STAGE
2320	200		114	5	MAX 250 SL. A-COM 3% CC, 1/4" / SK CELLFILL
					STOP - WATCH LOWE - DROP PERIC
	0		0	5	START DISP.
2400	1500		41.6	2	PULL DOWN - DU CLOSED CEP. 255 SL. CEMENT TO PST
					PULL RAT & MH - 255 SL 60/60 P02

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0030 **JOB COMPLETE**
T. HAWKS - KEVA

Taylor Printing, Inc. 620-672-3556