

RECEIVED  
KCC DISTRICT #2  
DEC - 5 2006  
WICHITA, KS

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING APPLICATION**  
Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

API # 15 - 035-19240-00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date 07-23-1924

Well Operator: W. D. Short Oil Co., LLC KCC License #: 33608  
(Owner / Company Name) (Operator's)

Address: P.O. Box 729 City: Oxford

State: Kansas Zip Code: 67119 Contact Phone: ( 620 ) 455 - 3576

Lease: W. Rainbow Bend Unit Well #: W-35 Sec. 20 Twp. 33 S. R. 3  East  West

- NE - NW - SW Spot Location / QQQQ County: Cowley

2310 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

990 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

Conductor Casing Size: 20" Set at: 88' Cemented with: No Cement Sacks

Surface Casing Size: 6-5/8" Set at: 3029' Cemented with: 100sx Sacks

Production Casing Size: 5-1/2" Set at: 3232' Cemented with: 50sx Sacks

List (ALL) Perforations and Bridgeplug Sets: None

Elevation: 1143' ( G.L. /  K.B.) T.D.: 3269' PBTD: \_\_\_\_\_ Anhydrite Depth: ?  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Per KCC instructions

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? \_\_\_\_\_

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Mike Anstine

Phone: ( 620 ) 455 - 3576

Address: P.O. Box 729 - 102 S. River Rd. City / State: Oxford, Kansas

Plugging Contractor: B.P.C. Well Plugging KCC License #: 32475  
(Company Name) (Contractor's)

Address: P.O. Box 282 Burden, Ks. 67019 Phone: ( 620 ) 438 - 2856

Proposed Date and Hour of Plugging (if known?): ASAP

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 11-17-2006 Authorized Operator / Agent: W. D. Short  
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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KCC WICHITA

P. 7

## SUNRAY OIL CORPORATION WELL COMPLETION REPORT

LEASE Glasgow WELL No. 4 LOCATION W/2 Sec. 20-33-3E  
 LOCATION BY \_\_\_\_\_ DATE \_\_\_\_\_ ELEVATION, D.F.# \_\_\_\_\_ GR. \_\_\_\_\_  
 CHARACTER OF WELL (OIL, GAS, DRY HOLE) Oil COMPLETION DATE \_\_\_\_\_

| TOOLS  | STARTED | COMPLETED | DEPTH |       | COST PER FT. OR DAY | CONTRACTOR |
|--------|---------|-----------|-------|-------|---------------------|------------|
|        |         |           | FROM  | TO    |                     |            |
| ROTARY |         |           |       |       |                     |            |
| CABLE  | 7/23/24 | 9/18/24   |       | 3269' |                     | R. W. Rine |

### HOLE, CASING AND CEMENTING RECORD

| HOLE DRILLED |       | CASING |      |     |       |         |                              | CEMENTING  |           |         |
|--------------|-------|--------|------|-----|-------|---------|------------------------------|------------|-----------|---------|
| SIZE         | DEPTH | SET AT | SIZE | WT. | THDS. | LEFT IN | MAKE, TYPE, GRADE, CONDITION | SACKS USED | TOP. PLUG | REMARKS |
|              |       |        |      |     |       |         | SEE BACK OF SHEET            |            |           |         |

### SAND RECORD

### INITIAL DAILY PRODUCTION

| NAME         | TOP  | BOTTOM | CONTENT OIL, GAS, WATER | DESCRIPTION COLOR, HARD, SOFT, FINE, COARSE | DATE | BARRELS |       | GAS M. C. F.  | FLOWED, SWABBED, BAILED, PUMPED |
|--------------|------|--------|-------------------------|---|------|---------|-------|---------------|---------------------------------|
|              |      |        |                         |   |      | OIL     | WATER |               |                                 |
| Sand         | 1765 | 1785   | HFW                     |   |      | 676     |       | Initial Prod. |                                 |
| Sand         | 1900 | 1920   | Wtr                     |   |      |         |       |               |                                 |
| Sand         | 218  | 2285   | HFW                     |   |      |         |       |               |                                 |
| Sand         | 2425 | 2445   | Wtr                     |   |      |         |       |               |                                 |
| Sand         | 2705 | 2740   | HFW                     |   |      |         |       |               |                                 |
| Johnson Sand | 3226 | 3269   | OIL                     |   |      |         |       |               |                                 |

### PERFORATING RECORD

### SQUEEZE CEMENTING

| DATE | INTERVAL |    | NO. OF HOLES | PURPOSE, RESULTS | DATE | PERFORATIONS |    | CEMENT    |          | FINAL PRESSURE | PURPOSE, RESULTS |
|------|----------|----|--------------|------------------|------|--------------|----|-----------|----------|----------------|------------------|
|      | FROM     | TO |              |                  |      | FROM         | TO | SAX. USED | SAX. OUT |                |                  |
|      |          |    |              |                  |      |              |    |           |          |                |                  |

### SHOT RECORD

### ACIDIZING RECORD

| DATE     | SHOT |     | QTS. | LIQ. OR GELATINE | TAMP VOL., MATERIAL | RESULTS OIL, WATER—BEFORE, AFTER | DATE | SECTION |    | GALS. | RESULTS OIL, WATER—BEFORE, AFTER |
|----------|------|-----|------|------------------|---------------------|----------------------------------|------|---------|----|-------|----------------------------------|
|          | FROM | TO  |      |                  |                     |                                  |      | FROM    | TO |       |                                  |
| 10/29/26 | 3247 | 57' | 5    | Shell            | 1-3/4"              |                                  |      |         |    |       |                                  |

### CORING RECORD

### DRILL STEM TESTS

| CORED FROM | TO | RECOVERY FEET | DESCRIPTION, CONTENT | DATE | INTERVAL |    | TIME OPEN | RECOVERY |
|------------|----|---------------|----------------------|------|----------|----|-----------|----------|
|            |    |               |                      |      | FROM     | TO |           |          |
|            |    |               |                      |      |          |    |           |          |

\*GIVE DISTANCE FROM POINT OF MEASUREMENT TO BRADEN HEAD  
FLANGE \_\_\_\_\_

PRODUCING METHOD (FLOW, PUMP, GAS LIFT) \_\_\_\_\_ TOTAL DEPTH 3269'

WELL TUBED WITH \_\_\_\_\_ SIGNED \_\_\_\_\_

**LOG OF DRILLING AND COMPLETION:**

FISHING JOBS: (GIVE DEPTHS, NATURE OF JOB, MATERIAL LEFT IN HOLE OR SIDE-TRACKED) \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

LOST CIRCULATION: DEPTH \_\_\_\_\_ METHOD USED TO OVERCOME DIFFICULTY \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

**CASING RECORD:**

| BIT RECORD:    |            |            |                    |      |                    |
|----------------|------------|------------|--------------------|------|--------------------|
|                |            |            | 20"                | 88'  | in                 |
|                |            |            | 15 $\frac{1}{2}$ " | 481  | out                |
| NO. USED _____ | SIZE _____ | TYPE _____ | 12 $\frac{1}{2}$ " | 1376 | out                |
|                |            |            | 12 $\frac{1}{2}$ " | 1376 | out                |
| NO. USED _____ | SIZE _____ | TYPE _____ | 10                 | 1828 | out                |
|                |            |            | 8 $\frac{1}{2}$ "  | 2359 | out                |
| NO. USED _____ | SIZE _____ | TYPE _____ | 6-5/8              | 3029 | in                 |
|                |            |            | 5-3/16             | 3267 | in                 |
|                |            |            |                    |      | Texas Pattern shoe |

**CASING EQUIPMENT:**

SHOE. TYPE \_\_\_\_\_ LENGTH \_\_\_\_\_ OUTSIDE DIAMETER \_\_\_\_\_

CENTRALIZERS. TYPE \_\_\_\_\_ NUMBER RUN \_\_\_\_\_

SPACING \_\_\_\_\_

SCRATCHERS. TYPE \_\_\_\_\_ NUMBER RUN \_\_\_\_\_

SPACING \_\_\_\_\_

CEMENTING DETAILS: (GIVE ALL AVAILABLE INFORMATION SUCH AS TOP OF CEMENT IF TEMPERATURE SURVEY WAS MADE, TIME AND PRES-  
SURE DATA ON SQUEEZE JOBS, BRAND OF CEMENT, WAITING TIME, SPECIAL TOOLS, ETC.) \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

ACIDIZING DETAILS (METHOD, PROCEDURE, SPECIAL TOOLS, PACKERS, VOLUMES AND PRESSURES, TYPE ACID USED, ETC.) \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

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**DEC 06 2006**  
**KCC WICHITA**

NOTE:—A LETTER OF TRANSMITTAL MUST ACCOMPANY THIS REPORT IN WHICH IS SET OUT IN DETAIL A FULL HISTORY OF DRILLING AND COM-  
PLETION OPERATIONS AND ALL SIGNIFICANT INFORMATION NOT INCLUDED IN THIS REPORT.

# KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor    Brian J. Moline, Chair    Robert E. Krehbiel, Commissioner    Michael C. Moffet, Commissioner

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

W.D. Short Oil Co., LLC  
102 S. River Road  
PO Box 729  
Oxford, KS 67119

December 13, 2006

Re: WEST RAINBOW BEND UNIT #W-35  
API 15-035-19240-00-00  
NENWSW 20-33S-3E, 2310 FSL 990 FWL  
COWLEY COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

**Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

**This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.**

District: #2  
3450 N. Rock Road, Suite 601  
Wichita, KS 67226  
(316) 630-4000

Sincerely



Barry Metz  
Deputy Director