KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

API # 15 - 171-20592-0000	(Identifier Number of this well). T	his must be listed for wells drilled since 1967	; if no API # was issued,
indicate original spud or completion date Spud 4/12/0	05		
		KCC License #: 33802	
Address: P. O. Box 35888		City: Tulsa	(Operator's)
State: OK		Contact Phone: (918) 621 - 6	533
Lease: Schmidt Trust	Well #:10-1	Sec. 10 Twp. 19 S. R. 31	East ✓ West
<u>NW</u> - <u>NE</u> - <u>NW</u> spot	t Location / QQQQ County:	Scott	
SWD Docket # Conductor Casing Size: Surface Casing Size: Production Casing Size: 7-5/8" List (ALL) Perforations and Bridgeplug Sets:	East / West (from nearest D&A Cathodic W ENHR Docket # Set at: 330' Set at: 4393' PBTD: Anhy	Cemented with: Cemented with: Cemented with:	Sacks Sacks Sacks
Proposed Method of Plugging (attach a separate page if a line is well Log attached to this application as required?	additional space is needed): Separa	te page attached. ✓ Yes No	
Address: 101 N. Robinson, Suite 810 Plugging Contractor: Cheyenne Well Service	e in charge of plugging operations:	Phone: (405) 601 - 1538 City / State: Oklahoma City, OK KCC License #: KLN 6454	
Address: P. O. Box 384, Ness City, KS 67560	ny Name)	(Contraction Phone: (800) 886 - 2207	ctor's)
Proposed Date and Hour of Plugging (if known?):			RECEIVED
Payment of the Plugging Fee (K.A.R. 82-3-118) will be Date: 12/4/06 Authorized Operator / Ag	$\bigcap C$	Connie Swan	DEC 1 5 2006 KCC WICHITA

Attachment to CP-1 Well Plugging Application Schmidt Trust 10-1 API 15-171-20592-0000

- 1.) Run tubing to shoe @ 4393', mix and pump 20 sacks of fresh water gel, 400# cotton seed hulls and 50 sacks of cement. (mix some hulls w/cement).
- 2.) Pull tubing to 3100', mix and pump 50 sacks cement.
- 3.) Pull tubing to 1700', mix and pump 75 sacks of cement.
- 4.) Pull tubing to 1000', mix and pump 50 sacks of cement.
- 5.) Pull tubing to 350', mix and pump 50 sacks of cement.
- 6.) Pull tubing to 60', circ. cement to surface.
- 7.) Pressure test 7 5/8 X 10 3/4 annulus to 500 psi. Have at least 50 sacks of cement to pump.

Kathleen Sebelius, Governor

Brian J. Moline, Chair

Robert E. Krehbiel, Commissioner

Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Sunstone Operating Company, LLC 101 N. Robinson, Suite 810 Oklahoma City, OK 73102

December 19, 2006

Re: SCHMIDT TRUST #10-1 API 15-171-20592-00-00

NWNENW 10-19S-31W, 330 FNL 1840 FWL

SCOTT COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #1

210 E Frontview, Suite A

Dodge City, KS 67801

(620) 225-8888

Sincerely

Barry Metz

Deputy Director