KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

indicate original spud or completion date Decemb		22054		
Well Operator: L & G Petroleum Operating L	uner / Company Name)	(Oper	KCC License #: 32851 (Operator's)	
Address: 1396 South Dakota Rd (1000 Can	nino del Oeste)	City: Iola (Bakersfield)		
State: Kansas (CA-93309)	Zip Code: 66749	Contact Phone: (620) 365 - 7435		
Lease: Bowlus A	KCGWell #: 9N	Sec. 15 Twp. 24S S. R. 18	✓ East West	
NW NW - SE4	Spot Location / QQQQ Co	unty: Allen		
1265 Feet (in exact footage) From		parest outside section comer) Line of Section (Not Lease	Line)	
2600 Feet (in exact footage) From		parest outside section corner) Line of Section (Not Lease		
Check One: ✓ Oil Well Gas Well	D&A Cathodic	Water Supply Well		
SWD Docket #	ENHR Docket #	Other:		
Conductor Casing Size:	Set at:	Cemented with:	Sacks	
Surface Casing Size: 8.25	Set at:15 ft	Cemented with:	Sacks	
Production Casing Size: 2.375	Set at: 895	Cemented with:	Sacks	
		with 20 sacks cement run on packer according to	driller report	
		(copy included)		
Elevation: (G.L. / K.B.) T.D.: 893	PBTD:	Anhydrite Depth:		
		(Stone Corral Formatio	n)	
Condition of Well: Good Poor		Junk in Hole		
Proposed Method of Plugging (attach a separate page	ge if additional space is needed):	ın 1 inch pipe to 875 ft. / cement to surface	1.78	
Is Well Log attached to this application as required?	Yes ✓ No Is ACO-1	iled? Yes No		
If not explain why? unknown if ACO-1 is on file	or not			
Plugging of this Well will be done in accordance	with K.S.A. 55-101 et. seq. and	the Rules and Regulations of the State Corporation	Commission.	
List Name of Company Representative authorized	to be in charge of plugging opera	tions: Randy Stanley		
		Phone: (620) 365 - 7435		
Address: 1396 South Dakota Rd		City / State: lola, KS		
Plugging Contractor: Consolidated Oil Well Sen	vices	KCC License #: 31440		
Address: Chanute, KS	Company Name)	Phone: (620) 431 - 9210)	
Proposed Date and Hour of Plugging (if known?):	Before Dec 31, 2006	Phone: (SES)		
			Pro-	
Payment of the Plugging Fee (K.A.R. 82-3-118) v	0 0	Agent	RECEIVED	
Date: Nec 1-10 Authorized Operato	r/Agent: Landy	(Signature)	RECEIVED EC 1 1 2006	
Mail to: KCC - Cor	nservation Division, 130 S. Mar	ket - Room 2078, Wichita, Kansas 67202	0000	

Bomlus Farm Well No. 12 M-10-A

State of Kansas
Allen County
Section 15-20-18
Southwest Quarter Southwest Quarter
25' from west line of quarter section
1255' from south line of quarter section
Quantum Spudding December 5, 1958
Finished Brilling December 13, 1958

J-11 241-15

Thickness of Strata	Zornation	Total Depth	Benarks
2 4 6 37 27 8 38 70 4 54 15 49 107 5 8 30 10 25 28 37 16 23 11 4 229 12 8 3 15 16 16 16 16 16 16 16 16 16 16 16 16 16	Soil Clay Gravel Lisse Shale Lime Shale Jime Shale Jime Shale Jime Shale Jime Shale Jime Shale Jime Jime Jime Jime Jime Jime Jime Jim	3 7 13 50 77 85 183 193 197 251 266 313 422 427 435 465 465 465 465 465 465 465 465 465 46	Drive Pipe set 15' Water Water Gas 30' \$6' ** 6'7' enreet' 7" cased \$621' Little gas Cas - S.L.M. run \$88' (50,000 curt.) Show Show Show Show Show Show Show Show
	Total Depth	· 699½	Shale on bottom of bit - 6 gallon oil every 30 minutes.

1-6/* Clayton Packer set © 657%* 1-2" Seating Sipple set © 585% 20 Seeks ossent run on packer

-Material Vsed in Holo-56° Drive Pipe 15' 2" Tubing 395' 1" Tubing 390' 1-56' Glayton Packer 1-2" Seating Hipple 1-2" Perforation 1-2" Vorking Barrel

RECEIVED
DEC 1 1 2006
KCC WICHITA

CORPORATION COMMISSION

Kathleen Sebelius, Governor

Brian J. Moline, Chair

Robert E. Krehbiel, Commissioner

Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

L & G PETROLEUM COMPANY 1396 SOUTH DAKOTA RD. IOLA, KANSAS 66749

December 19, 2006

Re: BOWLUS A #9N API 15-001-02198-00-00 NWNWSWSE 15-24S-18E, 1265 FSL 2600 FEL ALLEN COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #3 1500 W. 7th

Chanute, KS 67220

(620) 432-2300

Sincerely

Barry Metz

Deputy Director