

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # ..5923.....
Name ..American Petroleum Company, Inc.
Address 3500 N. Rock Rd. Bldg. #1300
City/State/Zip ..Wichita, KS.. 67226

Purchaser.....
CENTRAL STATES GAS COMPANY

Operator Contact Person ..Jim Barvais.....
Phone ..(316)-684-5273.....

Contractor: License # ..8241.....
Name ..Emphasis Oil Operations.....

Wellsite Geologist ..JIM BARVAIS.....
Phone.....(316) 684-5273

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator ..Shell Oil Co., Inc.
Well Name ..Mary C. Hull #1
Comp. Date ..10-29-43.. Old Total Depth 4865'

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
12/5/87..... 12/6/87..... 1-25-88
Spud Date Date Reached TD Completion Date
2899'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 968 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name ..
Invoice # ..

API NO. 15-007-01, 023-0001
County.....Barber.....
SW..SW..SE.... Sec.12.. Twp.30S.Rge.12.. East
 West

.....330.. Ft North from Southeast Corner of Section
.....2310.. Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

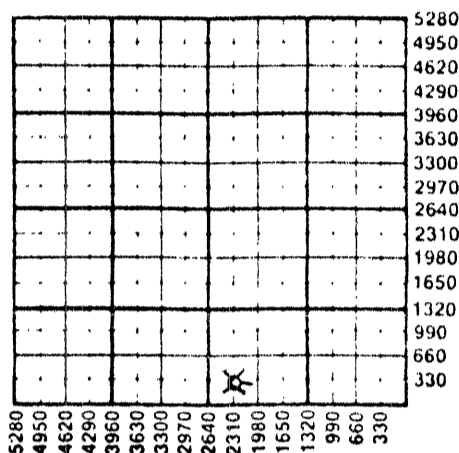
Lease Name.....Hull "OWWO".....Well #..1-A

Field Name.....

Producing Formation.....RED EAGLE

Elevation: Ground.....1854'.....KB.....1857'
1859'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

ALT I WHM 9-11-06

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....4950..Ft North from Southeast Corner
(Stream, pond etc).....2310..Ft West from Southeast Corner
Sec 24 Twp 30S Rge 12 East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature ..James T. Barvais.....
Title.....PRESIDENT..... Date 1-25-88

Subscribed and sworn to before me this 25TH day of JANUARY
19.88...
Notary Public.....
Date Commission Expires.....May 3, 1990

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

MARCIA L. ALTERMAN
State of Kansas
Notary Public

SIDE TWO

Operator Name American Petroleum Company, Inc. Lease Name Hull "OWWO" Well # 1-A

Sec. 12 Twp. 30S Rge. 12 East West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
RED EAGLE	2647'	
INDIAN CAVE	2792'	

RECEIVED
 STATE CORPORATION COMMISSION
 NOV 20 1988

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE PRODUCTION	7 7/8"	10" 5 1/2"	UNKNOWN 14#	968' 2836'	UNKNOWN 60/40	200	10% SALT & 5% GILSONITE

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
Shots Per Foot	Specify Footage of Each Interval Perforated		Depth
4 SPF	2648' TO 2652'		

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8"	2652'	NONE		

Date of First Production	Producing Method
1-25-88	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	-0- Bbls	1051 MCF	NONE Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Open Hole Perforation Other (Specify) 2648' TO 2652'
 Used on Lease Dually Completed Commingled