

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 154-055-21090-0001

County Finney

SW - SW - SE Sec. 34 Twp. 22S Rge. 34W

2970 Feet from the South Line of the Section

990 Feet from the East Line of the Section

Footages Calculated from Nearest Outside Section Corner:
NE, SW, NW or SW (circle one)

Lease Name Henselmann A Well # 2

Field Name S E Amazon Ditch

Producing Formation Lansing

Elevation: Ground 2940 KB 2953

Total Depth 4950 PBDT 4252

Amount of Surface Pipe Set and Cemented at 1974 Feet

Multiple Stage Cementing Collar Used? X Yes No

If yes, show depth set 3107 Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan Re-work, 11-4-99 etc.
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

 Quarter Sec. Twp. S Rng. W

County Docket No.

Operator: License # 5447

Name: OXY USA, Inc.

Address P.O. Box 2528

City/State/Zip Liberal, KS 67905

Purchaser: Pending

Operator Contact Person: David Simmons

Phone (316) 629-4200

Contractor: Name:

License:

Wellsite Geologist:

Designate Type of Completion

 New Well Re-Entry X Workover

X Oil SWD SIOW Temp. Abd.

 Gas ENHR SIGW

 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: OXY USA, Inc.

Well Name: Henselmann A-2

Comp. Date 9/6/92 Old Total Depth 4950

 Deepening Re-perf. Conv. to Inj/SWD

X Plug Back 4252 PBDT

 Commingled Docket No.

 Dual Completion Docket No.

 Other (SWD or Inj?) Docket No.

1/12/98 3/27/98 3/27/98

 Spud Date Date Reached TD Completion Date

of Re-work.
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). **One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David M. Simmons

Title Operations Engineer Date 9/30/99

Subscribed and sworn to before me this 30 day of September, 19 99.

Notary Public Anita Peterson

Date Commission Expires Oct. 1, 2001

K.C.C. OFFICE USE ONLY			
F	<u> </u>	Letter of Confidentiality Attached	
C	<u> </u>	Wireline Log Received	
C	<u> </u>	Geologist Report Received	
Distribution			
<input checked="" type="checkbox"/>	KCC	<u> </u> SWD/Rep	<u> </u> NGPA
<u> </u>	KGS	<u> </u> Plug	<u> </u> Other (Specify)
<i>Jim</i>			

NOTARY PUBLIC, State of Kansas
ANITA PETERSON
My Appt. Exp. Oct. 1, 2001

SIDE TWO

Operator Name OXY USA, Inc.

Lease Name Henselmann A Well # 2

Sec. 34 Twp. 22S Rge. 34W

County Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Take Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Log **Formation (Top), Depth and Datums** Sample

Name Top Datum

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	1974	C	725	6% Gel
Intermediate					C		
Production	7-7/8"	5-1/2" DV Tool	14	4949 3107	H C	490 340	6% Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top - Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD	-			
<input type="checkbox"/> Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	4	Lansing G 3988'-3995'	800 gal 15% HCL		
4	Lansing H 4018'-4024'	2200 gal 15% HCL			
4	Dennis 4126'-4131'	1000 gal 15% HCL			
4	Swope 4173'-4178'	600 gal 15% MCA			
	RBP @ 4252' Others below RBP				

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	4148'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method			
3/27/98		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf TSTM	Water Bbls.	Gas-Oil Ratio	Gravity
	107		1		

Disposition of Gas:

METHOD OF COMPLETION

Production Interval _____

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, submit ACO-18.)

Other (Specify) _____