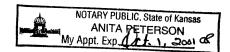
API NO. 15 -055-21090 -0001

County Finney

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE	Sec 34						
Operator: License #	2970 Feet from the South Line of the Section						
Name: OXY USA, Inc.	990 Feet from the East Line of the Section						
Address P.O. Box 2528	Footages Calculated from Nearest Outside Section Corner: NE, , NW or SW (circle one)						
	Lease Name Henselmann A Well # 2						
City/State/Zip Liberal, KS 67905	Field Name S E Amazon Ditch						
Purchaser: Pending	Producing Formation Lansing						
Operator Contact Person: David Simmons C 5	Elevation: Ground 2940 KB 2953						
Phone (316) 629-4200	Total Depth 4950 PBTD 4252						
Contractor: Name:	Amount of Surface Pipe Set and Cemented at 1974 Feet						
License:							
Wellsite Geologist:	Multiple Stage Cementing Collar Used?XYes No						
Designate Type of Completion	If yes, show depth set Feet						
New Well Re-Entry X Workover	If Alternate II completion, cement circulated from						
X Oil SWD SIOW Temp. Abd Gas ENHR SIGW	feet depth to w/ sx cmt.						
Dry Other (Core, WSW, Expl., Cathodic, etc)	Drilling Fluid Management Plan Re-work, 11-4-99 (Data must be collected from the Reserve Pit)						
If Workover:	(See a made to detailed a line in the Redelite Life,						
Operator: OXY USA, Inc.	Chloride contentppm Fluid volumebbls						
Well Name: Henselmann A-2	Dewatering method used						
Comp. Date 9/6/92 Old Total Depth 4950	Location of fluid disposal if hauled offsite:						
Deepening Re-perf Conv. to Inj/SWD							
X Plug Back 4252 PBTD Commingled Docket No.	Operator Name						
Dual Completion Docket No Other (SWD or Inj?) Docket No.	Lease NameLicense No						
	Quarter SecTwpS RngW						
1/12/98 3/27/98 3/27/98 Sept. Date Date Reached TD Completion Date	County Docket No						
INSTRUCTIONS: An original and two copies of this form shall be	pe filed with the Kansas Corporation Commission, 130 S. Market - Room						
Total manual office, archin 120 days of the span date,	recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-will be held confidential for a period of 12 months if requested in						
writing and submitted with the form (see rule 82-3-107 for co	nfidentiality in excess of 12 months). One copy of all wireline logs						
and geologist well report shall be attached with this form. plugged wells. Submit CP-111 form with all temporarily abandon							
All requirements of the statutes rules and regulations promise	algated to regulate the oil and gas industry have been fully complied						
with and the statements herein are complete and correct to the	best of my knowledge.						
Signature David M. Simmon	K.C.C. OFFICE USE ONLY						
Title Operations Engineer Date 9/2	F Letter of Confidentiality Attached C Wireline Log Received						
Subscribed and sworn to before me this 30 day of Septen							
$19 \frac{qq}{q}$.	Distribution KCC SWD/Rep MGPA						
Notary Public	KGS Plug Other						
Date Commission Expires Oct. 200	(Specify)						



SIDE TWO

Operator Name OXY USA, Inc. Sec. 34 Twp. 228 Rge. 34W					SIDE TWO Lease Name Henselmann A Well # 2 County Finney 4					
										INSTRUCTIONS: Show interval tested, thydrostatic pressure more space is needed
Drill Stem Tests Tak (Attach Additiona		⊠ Yes [ј ио		⊠ Le	og Form a	tion (Top),	Depth and I	atums 🛘 Sample	
Samples Sent to Geological Survey		О Ио		Name Top Datum				Datum		
Cores Taken		☐ Yes ☐	No							
Electric Log Run (Submit Copy.)		Yes	No No							
List All E.Logs Run:						Market and American and American				
	Report all	CAS: strings set-	ING RECO		New	□ Used				
Purpose of String	Size Hole Drilled	Size Cas	ing	Weigh	it	Setting	Type of	# Sacks	Type and Percent	
Surface	12-1/4"		Set (In O.D.) 8-5/8"			Depth 1974	Cement	725	Additives 6% Gel	
Intermediate							С			
Production	Production 7-7/8" 5-1/2" DV Tool		•	14		4949	С			
			i			3107	H C	490 340	6% Gel	
			ADDITI	ONAL CEME	NTING/SC	QUEEZE RECOR	ח			
Purpose:	Depth	Type of		acks						
X Perforate	Top - Botto	m Cement	Us	sed	Туре а	nd Percent	Additives			
Protect Casing	-									
Plug Back TD Plug Off Zone	_	ľ								
	PERFORATIO	N RECORD - BI	idge Plu	ıgs Set/T	лре Лре	Acid. Fra	cture. Shot	Cemer+ -	come Person 3	
Shots Per Foot 4	Specify Fo	Specify Footage of Each Interval Per			Type Acid, Fracture, Shot, Cement Squeeze Record rated (Amount and Kind of Material Used) Depth					
4	Lansing G 3988'3995' Lansing H 4018'4024'					800 gal 15% HCL				
4	Dennis 4126'-4131'				2200 gal 15% HCL 1000 gal 15% HCL					
44	Swope 4173'-4178' RBP @ 4252' Others below RBP					600 gal 1				
					-					
	ize	Set At	P	acker At		Liner	Run			
ate of First, Resume	d Production,	4148' SWD or Inj.	Produc	ing Meth		<u></u>			No.	
Estimated Production	27/98 Oil	Bbls.	<u>Ga</u>	s Mcf	T Wat	owing 🗷 Pu ter Bbls.			Other (Explain)	
Per 24 Hours	1	07		STM		1	Gas	-Oil Ratio	Gravity	
Disposition of Vented Sold		METHOD OF	COMPLET	'ION		Produ	ction Interv	al		