

APR 18 2006

WELL COMPLETION FORM

CONSERVATION DIVISION WICHITA, KS
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: M.O.K.A.T.
License: 5831
Wellsite Geologist: Thomas Oast

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>9/21/04</u>	<u>9/22/04</u>	<u>10/04/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26171-00-00
County: Neosho
NW SE NW NW Sec. 14 Twp. 29 S. R. 17 East West
785 feet from S (N) (circle one) Line of Section
753 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Stich, John R. Well #: 14-1
Field Name: Cherokee Basin CBM

Producing Formation: Summit/Mulky/Bevier/Crowberg/Fleming/Weir/Neutral/Rowe/Riverton
Elevation: Ground: 922 Kelly Bushing: n/a
Total Depth: 1113 Plug Back Total Depth: 1110
Amount of Surface Pipe Set and Cemented at 21.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1110
feet depth to Surface w/ 113 sx cmt.
ACT II WITHIN 9-19-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 4/13/06
Subscribed and sworn to before me this 13th day of April
20 06.
Notary Public: [Signature]
Date Commission Expires: July 30, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER AMMANN
Notary Public - State of Kansas
My Appt. Expires July 30, 2009

Operator Name: Quest Cherokee, LLC Lease Name: Stich, John R. Well #: 14-1
 Sec. 14 Twp. 29 S. R. 17 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

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Comp. Density/Neutron Log
 Dual Induction Log
 Gamma Ray/Neutron Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21.5'	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1110'	"A"	113	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	636-639.5/649.5-653.5/727-730/746-749/785-788/899-901	416 bbls H2O, 20% HEC, 2% KCL, Biocide, Max flo, 15978# 20/40 brady sand	636-639.5/649.5-653.5
			899-901/785-788/
		476 bbls H2O, No gel, 2% KCL, Biocide, Max flo, 6471# 20/40 sand	746-749/727-730
		493 bbls H2O, No gel, 2% KCL, Biocide, Max flo, 10999# 20/40 sand	648-653/634-638

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	906'	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
11/05/04			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	12 mcf	5 bbls		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator	QUEST CHEROKEE LLC.	Well No.	14-1	Lease	STICH	Loc.	1/4	1/4	1/4	Sec.	14	Twp.	29	Rge.	17
		County	NEOSHO	State	KS	Type/Well		Depth	1113'	Hours		Date Started	9-21-04	Date Completed	9-22-04
Job No.	Casing Used	Bit Record					Coring Record								
	21' 5" OF 8 5/8"	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.			
Driller	Cement Used			6 3/4"											
Driller	Rig No.														
	Hammer No.														

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Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	2	DIRT	436	442	SHALE	743	744	BLACK SHALE	1005	1023	SHALE
2	4	CLAY	442	446	LIME	744	745	COAL (CROWBERG)	1014		GAS TEST 8# 3/8"
4	5	LIME	446	475	SHALE	745	765	SHALE	1023	1028	SANDY SHALE
5	12	SAND	475	476	COAL	763		GAS TEST 11# 3/8"	1028	1051	SHALE
12	14	LIME	476	488	SANDY SHALE	765	782	SANDY SHALE	1051	1053	COAL (RIVERTON)
14	36	SAND	487		GAS TEST NO GAS	782	783	LIME	1053	1060	SHALE
36	38	LIME	488	510	SAND	783	784	COAL (FLEMING)	1060	1061	COAL
38	58	SAND	510	523	SANDY SHALE	784	796	SHALE	1061	1080	CHAT LIME (MISSISSIPPI)
58	59	COAL	523	530	LIME	788		GAS TEST 11# 3/8"	1089		GAS TEST 8# 3/8"
59	62	BLACK SHALE	530	531	COAL (MULBERRY)	796	797	COAL (MINERAL)	1080	1113	BROWN LIME
62	92	SANDY SHALE	531	534	SHALE	797	823	SHALE	1089		GAS TEST 8# 3/8"
92	94	LIME	534	570	LIME (PAWNEE)	823	832	SAND			
94	97	BLACK SHALE	537		GAS TEST NO GAS	832	857	SANDY SHALE			T.D. 1113'
97	99	LIME	570	575	BLACK SHALE (LEXINGTON)	857	858	COAL			
99	109	LIMEY SHALE	575	610	SHALE	858	867	SHALE			
	129	LIME	587		GAS TEST NO GAS	863		GAS TEST 7# 3/8"			
	130	SHALE	610	632	LIME (OSWEGO)	867	879	SAND			
	182	LIME	632	634	SHALE (SUMMIT)	879	887	SHALE			
82	184	SHALE	634	639	BLACK SHALE	887	891	SANDY SHALE			
184	185	COAL (WET)	638		GAS TEST 9# 1/8"	891	897	SAND			
185	187	SHALE	639	650	LIME	897	898	COAL			
187	192	LIME	650	651	BLACK SHALE (MULKY)	898	915	SANDY SHALE			
192	235	SHALE	651	652	COAL	913		GAS TEST SAME			
212		WENT TO WATER	652	653	SHALE	915	916	COAL			
235	262	LIME	653	655	LIME	916	958	SANDY SHALE			
262	275	SHALE	655	726	SANDY SHALE	958	985	SHALE			
275	325	LIME	663		GAS TEST 11# 1/4"	964		GAS TEST 7# 3/8"			
325	390	SHALE	726	727	COAL (BEVIER)	985	998	SANDY SHALE			
390	412	LIME	727	742	SHALE	998	999	COAL (ROWE)			
412	425	SHALE	738		GAS TEST 8# 3/8"	999	1004	SHALE			
425	436	LIME	742	743	LIME	1004	1005	COAL (NEUTRAL)			

Quest
 OIL WELL SERVICES
 1 W. 14TH STREET, CHANUTE, KS 66720
 0-431-9210 OR 800-467-8676

TITLE NUMBER
 LOCATION Chanute
 FOREMAN Dwayne Lowe

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
0-4-04	—	Stich, John #14-1	14	29S	17E	NO
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Quest Cherokee LLC			255	John		
BILLING ADDRESS			230	WES		
P.O. Box 100			400	MAC		
CITY						
Benedict						
STATE		ZIP CODE				
Kansas		666714				

3 TYPE Long-string HOLE SIZE 6 3/4 HOLE DEPTH 1113' CASING SIZE & WEIGHT 4 1/2-10.5
 Casing Depth 1110' DRILL PIPE _____ TUBING _____ OTHER _____
 CEMENT WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 PLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

MARKS: Wash Down 50' of casing then Pump 2 sacks from gel and Sweep to surface. 12 Bbls Dye Followed By 120 Sacks of Cement Stop and wash out Pump then Pump wiper Plug to bottom and Release PSI on casing.

{ 15 Gal of Sodium Silicate In Dye Water }

OWC, 5# gilsonite, 1/4# flo-seal) Time on location - from 8:00 AM to 11:20

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1-Well	PUMP CHARGE Cement pump	710.00	355.00
5407	13 mi	MILEAGE minimum	225.00	112.50
1110	12 SK	gilsonite	20.35 persk	244.20
1107	1 SK	flo-seal	40.00 persk	40.00
1118	2 SK	Premium gel	12.40 persk	24.80
1215A	1 gal	KCL	23.10	23.10
1111B	15 gal	Sodium Silicate	10.50 per gal	157.50
1123	6000 gal	city water (150 bbl)	11.50 per 1000 gal	690.00
5501C	3 hr	Transport	84.00 hr	252.00
1126	113 SK	OWC cement (SK total)	11.85 persk	1338.45

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SALES TAX
 ESTIMATED TOTAL 1471.49