#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### Form ACO-1 September 1999 Form Must Be Typed

#### WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

API No. 15 - 009247010000  County: Barton  Name: Barton  Name: License # 7383  API No. 15 - 009247010000  County: Barton  NE SE NE Sec 20 Twp.19 S.  3630 feet from S N (county: Barton)  NE SE NE Sec 20 Twp.19 S.  3630 feet from S N (county: Barton)  NE SE NE Sec 20 Twp.19 S.  3630 feet from S N (county: Barton)  NE SE NE Sec 20 Twp.19 S.  3630 feet from S N (county: Barton)  NE SE NE Sec 20 Twp.19 S.  3630 feet from S N (county: Barton)  NE SE NE Sec 20 Twp.19 S.  3630 feet from S N (county: Barton)  NE SE NE Sec 20 Twp.19 S.  3630 feet from S N (county: Barton)  NE SE NE Sec 20 Twp.19 S.  3630 feet from S N (county: Barton)  NE SE NE Sec 20 Twp.19 S.  3630 feet from S N (county: Barton)  NE SE NE Sec 20 Twp.19 S.  3630 feet from S N (county: Barton)  NE SE NE Sec 20 Twp.19 S.  3630 feet from S N (county: Barton)  NE SE NE Sec 20 Twp.19 S.  3630 feet from S N (county: Barton)  NE SE NE Sec 20 Twp.19 S.  3630 feet from S N (county: Barton)  NE SE NE Sec 20 Twp.19 S.  3630 feet from S N (county: Barton)  NE SE NE Sec 20 Twp.19 S.  3630 feet from S N (county: Barton)  NE SE NE Sec 20 Twp.19 S.  3630 feet from S N (county: Barton)  NE SE NE Sec 20 Twp.19 S.  3630 feet from S N (county: Barton)  NE SE NE Sec 20 Twp.19 S.  3630 feet from S N (county: Barton)  NE SE NE Sec 20 Twp.19 S.  3630 feet from S N (county: Barton)  NE SE NE Sec 20 Twp.19 S.  3630 feet from S N (county: Barton)  NE SE NE Sec 20 Twp.19 S.  3630 feet from S N (county: Barton)  NE SE NE Sec 20 Twp.19 S.  3630 feet from S N (county: Barton)  NE SE NE Sec 20 Twp.19 S.  3630 feet from Sec 20 Twp.1	R.14
Address: 114 North Main - P. O. Box 486  City/State/Zip: Ellinwood, KS. 67526  Purchaser: Lumen Energy Operator Contact Person: Grady Bolding Phone: (620) 564-2240  Contractor: Name: Pickrell Drilling Co., Inc. License: 5123  Wellsite Geologist: Jim Musgrove Designate Type of Completion:  X New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. X Gas ENHR SiGW Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  NE SE NE Sec. 20 Twp.19 S. 3630  feet from (S) N (co. 330)  feet from (S) N (co. 330)  feet from (S) N (co. 330)  Feet from (E) W (circle one) NE SE NW  Lease Name: Mauler Field Name: Religion: Arbuckle  Elevation: Ground: 1885 Kelly But  Total Depth: 3606 Plug Back Total Depth: Amount of Surface Pipe Set and Cemented at Multiple Stage Cementing Collar Used?  Yeyes, Stock Lepth set 2379  Li Alterest Doompletion, cement circulated from Nearest Outside Sec. 20 Twp.19 S.  3630  Feet from (E) W (circle one) NE SE NW  Lease Name: Mauler  Field Name: Religion: Arbuckle  Elevation: Ground: 1885 Kelly But  Total Depth: 3606 Plug Back Total Depth: Amount of Surface Pipe Set and Cemented at Multiple Stage Cementing Collar Used?  Yeyes, Stock Lepth set 2379  Li Alterest Doompletion, cement circulated from Nearest Outside Sec. 20 Twp.19 S.  3630  Feet from (E) W (circle one) NE SE NW  Lease Name: Mauler  Field Name: Religion: Arbuckle  Elevation: Ground: 1885 Kelly But  Administration Surface Pipe Set and Cemented at Multiple Stage Cementing Collar Used?  Yeyes, Stock Lepth Sec. 20 Twp.19 Society Set from Circulated from Nearest Outside Sec. 20 Twp.19 Society Set from Circulated from Nearest Outside Sec. 20 Twp.19 Society Set from Circulated from Nearest Outside Sec. 20 Twp.19 Society Set from Circulated from Nearest Outside Sec. 20 Twp.19 Society Set from Circulated from Nearest Outside Sec. 20 Twp.19 Society Set from Circulated from Nearest Outside Sec. 20 Twp.19 Society Sec. 20 Twp.19	R.14 East West ircle one) Line of Section circle one) Line of Section ection Corner:  SW Well #: 1  shing: 1890 3604 806 Feet Yes No
City/State/Zip: Ellinwood, KS. 67526  Purchaser: Lumen Energy  Operator Contact Person: Grady Bolding  Phone: (620) 564-2240  Contractor: Name: Pickrell Drilling Co., Inc.  License: 5123  Wellsite Geologist: Jim Musgrove  Designate Type of Completion:  X New Well Re-Entry Workover  Oil SWD SIOW Temp. Abd.  X Gas ENHR SiGW  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  330 feet from S N (condition)  Rootages Calculated from Nearest Outside Security (circle one) NE SE NW  Lease Name: Mauler  Field Name: Heizer SW  Producing Formation: Arbuckle  Elevation: Ground: 1885 Kelly Button Ground: 1885 Kelly Button Ground: 1885 Amount of Surface Pipe Set and Cemented at Multiple Stage Cementing Collar Used?  Yes, Stockberth set 2379  Ji Alternate Doompletion, cement circulated from Nearest Outside Security (circle one) NE SE NW  Lease Name: Mauler  Field Name: Ileizer SW  Producing Formation: Arbuckle  Elevation: Ground: 1885 Kelly Button Ground: 1885 Amount of Surface Pipe Set and Cemented at Multiple Stage Cementing Collar Used?  Yes, Stockberth set 2379  Ji Alternate Doompletion, cement circulated from Nearest Outside Security (circle one) NE SE NW  Lease Name: Mauler  Field Name: Ileizer SW  Producing Formation: Arbuckle  Elevation: Ground: 1885 Kelly Button Ground: 1885 Amount of Surface Pipe Set and Cemented at Multiple Stage Cementing Collar Used?  Yes, Stockberth set 2379  Ji Alternate Doompletion, cement circulated from Nearest Outside Security (circle one) NE SE NW  Lease Name: Mauler  Field Name: Mauler  Field Name: Sigw  Producing Formation: Arbuckle  Elevation: Ground: 1885 Amount of Surface Pipe Set and Cemented at Multiple Stage Cementing Collar Used?  Yes, Stockberth Revenue Amount of Surface Pipe Set and Cemented at Multiple Stage Cementing Collar Used?	ircle one) Line of Section circle one) Line of Section ection Corner:  SW  Well #: 1  Ishing: 1890  3604  806 Feet  Yes No
Purchaser: Lumen Energy  Operator Contact Person: Grady Bolding  Phone: (620 ) 564-2240  Contractor: Name: Pickrell Drilling Co., Inc.  License: 5123  Wellsite Geologist: Jim Musgrove  Designate Type of Completion:  X New Well Re-Entry Workover  Oil SWD SIOW Temp. Abd.  X Gas ENHR SiGW  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  330  feet from E W (6)  Footages Calculated from Nearest Outside Sea (circle one) NE SE NW  Lease Name: Mauler  Field Name: Ileizer SW  Producing Formation: Arbuckle  Elevation: Ground: 1885 Kelly Bu  Total Depth: 3606 Plug Back Total Depth: Amount of Surface Pipe Set and Cemented at Multiple Stage Cementing Collar Used?  Yes, Soot Tepth set 2379  Li Alternate Tocompletion, cement circulated from Nearest Outside Sea (circle one) NE SE NW  Lease Name: Mauler  Field Name: Ileizer SW  Producing Formation: Arbuckle  Elevation: Ground: 1885 Kelly Bu  Total Depth: 3606 Plug Back Total Depth: Amount of Surface Pipe Set and Cemented at Multiple Stage Cementing Collar Used?  Yes, Soot Tepth set 2379  Li Alternate Tocompletion, cement circulated from Nearest Outside Sea (circle one) NE SE NW  Lease Name: Mauler  Field Name: Ileizer SW  Producing Formation: Arbuckle  Elevation: Ground: 1885 Kelly Bu  Total Depth: 3606 Plug Back Total Depth: Amount of Surface Pipe Set and Cemented at Multiple Stage Cementing Collar Used?  Yes, Soot Tepth set 2379  Li Alternate Tocompletion, cement circulated from Nearest Outside Sea	circle one) Line of Section ection Corner:  SW  Well #:1  shing:1890  3604  806  Feet  YesNo  Feet
Operator Contact Person: Grady Bolding  Phone: (620) 564-2240  Contractor: Name: Pickrell Drilling Co., Inc.  License: 5123  Wellsite Geologist: Jim Musgrove  Designate Type of Completion:  X New Well Re-Entry Workover  Oil SWD SIOW Temp. Abd.  X Gas ENHR SiGW  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Footages Calculated from Nearest Outside Sections Nearest Nearest Outside Sections Nearest Outside Sections Nearest	SWWell #:1
Phone: (620 ) 564-2240  Contractor: Name: Pickrell Drilling Co., Inc.  License: 5123  Wellsite Geologist: Jim Musgrove  Designate Type of Completion:  X New Well Re-Entry Workover  Oil SWD SIOW Temp. Abd.  X Gas ENHR SIGW  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  (circle one) NE SE NW  Lease Name: Mauler  Field Name: Ileizer SW  Producing Formation: Arbuck1e  Elevation: Ground: 1885 Kelly Bu  Total Depth: 3606 Plug Back Total Depth: Amount of Surface Pipe Set and Cemented at Multiple Stage Cementing Collar Used?  Yes, Stockhepth set 2379  Li Alternate Decompletion, cement circulated from the court of the cou	SWWell #:1
Contractor: Name: Pickrell Drilling Co., Inc.  License: 5123  Wellsite Geologist: Jim Musgrove  Designate Type of Completion:  X New Well Re-Entry Workover  Oil SWD SIOW Temp. Abd.  X Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Lease Name: Mauler  Field Name: Heizer SW  Producing Formation: Arbuckle  Elevation: Ground: 1885  Kelly Button Surface Pipe Set and Cemented at Multiple Stage Cementing Collar Used?  Yes, Stow Bepth set 2379  Ut Alternate Decompletion, cement circulated from the court of the court face of the c	shing: 1890 3604 806 Feet  Yes \[ \text{No} \]
Field Name:	shing: 1890 3604 806 Feet  Yes \[ \text{No} \]
Wellsite Geologist:	shing: 1890 3604 806 Feet ☑ Yes ☐ No
Designate Type of Completion:  X New Well Re-Entry Workover  Oil SWD SIOW Temp. Abd.  X Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Elevation: Ground: 1885 Kelly Bu  Total Depth: 3606 Plug Back Total Depth:  Amount of Surface Pipe Set and Cemented at Multiple Stage Cementing Collar Used?  Yes, Spok depth set 2379  Us Alternate Decompletion, cement circulated from the court of the	shing:1890 
X New Well Re-Entry Workover  Oil SWD SIOW Temp. Abd.  X Gas ENHR SIGW  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Total Depth: 3606 Plug Back Total Depth:  Amount of Surface Pipe Set and Cemented at Multiple Stage Cementing Collar Used?  Yes, Stock depth set 2379  Us Alternate Depth: 3606 Plug Back Total Depth:  Amount of Surface Pipe Set and Cemented at Multiple Stage Cementing Collar Used?  Yes, Stock depth set 2379  Us Alternate Depth: 3606 Plug Back Total Depth:  Amount of Surface Pipe Set and Cemented at Multiple Stage Cementing Collar Used?	3604  806 Feet
OilSWDSIOWTemp. AbdAmount of Surface Pipe Set and Cemented at	806 Feet  ☑ Yes ☐ No ——— Feet
X Gas ENHR SIGW  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Multiple Stage Cementing Collar Used?  Yes, Show Tepth set 2379  Us Alternate Decompletion, cement circulated from the completion of the country of th	∑Yes ☐No Feet
Multiple Stage Cementing Collar Used?  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Output  Multiple Stage Cementing Collar Used?  Eyes, show depth set 2379  Us Alternate Decompletion, cement circulated from the completion of the com	Feet
Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Output  Out	reet
If Workover/Re-entry: Old Well Info as follows:  Output  Control	2379
Teet deeth suriace w/ 103	sy 65/35 150 sx A
	sx cmt.
Well Name: Sprilling Fluid Management Plan AU I	whm 9-8-02
Original Comp. Date: Original Total Depth: (Data must be collected from the Reserve Pit)	
Deepening Re-perf Conv. to Enhr./SWE Chloride content 50,000 ppm Fluid	volume 400 bbis
Plug BackPlug Back Total Depth Dewatering method used evaporatio	
Commingled Picket No.	,
Dual Completion Docket No Location of fluid disposal if hauled offsite:	
Other (SWD or Enhr.?) Docket No	
Lease Name: Licens	e No.:
2-19-01     3-3-01       Spud Date or     Date Reached TD       Completion Date or         Quarter     Sec.     Twp.       Sec.     Twp.     Sec.	🔲 East 🗌 West
Spud Date or Date Reached TD Completion Date or Recompletion Date County: Docket No.:	
KCC WHM JOPUR	
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Mark Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3- Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abando	106 and 82-3-107 apply. h the form (see rule 82-3-s form. ALL CEMENTING ned wells.
herein are complete and correct to the best of my knowledge.	
Signature: KCC Office Us	e ONLY
Title: Date: Date: Letter of Confidentiality A	ttached
Subscribed and sworn to before me this 20th day of	
Wireline Log Received	
Geologist Report Receive	d
Notary Public: Jenny Hasselmo UIC Distribution	
1-16-02	
Date Commission Expires:  JENNY KASSELMAN State of Kansas	

My Appt. Exp. 7-16-02

· •		g Corporation $\Box$ East $oximes$ West	County:	<b>-</b>		. Well #:	
ASTRUCTIONS: She ested, time tool open emperature, fluid reco	ow important tops a and closed, flowing overy, and flow rate	and base of formations peg g and shut-in pressures, v s if gas to surface test, a rinal geological well site r	enetrated. Detail whether shut-in p long with final ch	all cores. Repor	static level, hydros	static pressu	res, bottom hole
Orill Stem Tests Taken		∑ Yes		Log Format	ion (Top), Depth ar	nd Datum	Sample
Samples Sent to Geol	logical Survey	☐ Yes 🗔 No	Na	me	Тор	Datum	
Cores Taken Electric Log Run (Submit Copy)		☐ Yes ☐ No ☐ Yes ☐ No ☐ See attached					
ist All E. Logs Run: Dual Induction Compensated I Bond		ity					
		CASING   Report all strings set-c	RECORD	<del></del>	ction, etc.	en erien erafin in an an anharen erien era	
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	24#	806	60/40 poz	400	2% gel, 3% C
production	7 7/8"	4 1/2"	10,5#	3604	ASC	150	5# Kolseal 1 500 gal ASF
		ADDITIONAL	CEMENTING / S	UEEZE RECORI	 D		
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives			S
Protect Casing Plug Back TD Plug Off Zone	2379	65/35 poz ASC	165 150	6% ge1, 1	L/4# floseal	/sx	
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type  Acid, Fracture, Shot, Cement Squeeze Record						
2	3524-3534	Footage of Each Interval Perf		(A	mount and Kind of Mat none	erial Used)	Depth
			•	110110			
			*				
TUBING RECORD	Size 2 3/8"	Set At 3538	Packer At	Liner Run	Yes No		•
Oate of First, Resumerd f Shut in await		nhr. Producing Meth	od Flowi	ngPumpi	ing Gas Lift	Oth	er <i>(Explain)</i>
stimated Production Per 24 Hours	Oil I	Bbls. Gas 200 s	1		Bbls. Ga	s-Oil Ratio	Gravity
Disposition of Gas	METHOD OF C	OMPLETION		Production Inter	rval		
Vented XX Sold (If vented, Sum	Used on Lease it ACO-18.)	Open Hole Other (Specify	<u> </u>	Dually Comp.	Commingled	3524-35	34

# ALLIED CEMENTING CO., INC. Federal Tax I,D.#

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1)	K	כוו	STATE OF THE PERSON	IV	H	L

REMIT TO P.O. B RUSS		NSAS 6766	55	ORIG	SINAL "	Lest	Bend
DATE <b>2-20-0</b> 1	SEC.	TWP.	RANGE /4	CALLED OUT 9:00 AM	ON LOCATION OF STATE		JOB FINISH  8:30 PM  STATE
LEASE <b>Maule</b> OLD OR(NEW)(Ci	WELL#		LOCATION ZOES	+ Patton 4w	, 2N, W sid	le Barton	Kansas
CONTRACTOR 7		0 0		OWNER	Grady Bol	Din Coss	
TYPE OF JOB				OWINER	may put	any cop	
HOLE SIZE 12	1/4		. 810 <sup>°</sup>	CEMENT			
CASING SIZE &	5/8-2	44.		AMOUNT	ORDERED 40	00 DX 60/40	poz
TUBING SIZE	***************************************	DE	PTH	2% GE	EL 3% CC		
ORILL PIPE	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		PTH	No			
rool			PTH		240	0 0 / 25	1524.0
PRES. MAX			NIMUM	COMMON POZMIX	160		
MEAS. LINE CEMENT LEFT IN	J CSG.		DE JOINT <b>31.74</b>	GEL	7	@ 9.50	
PERFS.	<u>ч Сэс.х ,</u>	31.79		GEL CHLORIDI	E /2		336,0
DISPLACEMENT	. 40 to	660		CILORIDI		@	
JISI LACLIVILIVI	-						
	FQ	UIPMENT		and the second s		@	
<i>Y.</i> B			/i	***************************************		@	
		///	Dreifing			@	
# <i>120</i> BULK TRUCK	HELPER	Sterre	Surley	- HANDLIN		@_ <i>1.05</i>	4.39.9
	DRIVER	Lonni	Manaria	MILEAGE	<u> </u>		100.5
BULK TRUCK	DICIVER	- Amru	e // janguis	AL SECULO		•	4
	DRIVER					TOTA	42987.
4	RE	EMARKS:				RVICE	
Safety meeting		, , , ,			· · ·		
			break circulation			2,806	470.0
W/rig pump + cir	c, shyta	lown book	up to pump tak		JCK CHARGE , OOTAGE 5	0-300 06'@_,43	
+ marked 4000	140 Z	10 get 3% C	c, shut down, blurplug, displ			<u>, අ                                   </u>	18.00
			Lh 20 + brumped		85/8-Rubb		27.4
			d circulate	and the same of th	0 70 7 10000	@ @	***************************************
Sheet in at						@	
	0						4
						TOTA	Maris
CHARGE TO:	Loady	Rold	na Coro	•			795.5
CHARGE TO: £	Jung	· · ·	7		***	· C	, , -
				agency common	FLOAT I	EQUIPMENT :	
CITY Ellinwood	<b>2</b> S'	TATE Ka	noas ZIP <b>675</b> 2	26			
·	•			1-89	8:Baffle p	<u>lote @ 45,01</u>	9 - 95.0
		Thank	lou!			@	****
	$\sim$			***************************************		@	
						@ @	***************************************
To Allied Cemen	ting Co.,	, Inc.		***************************************			
You are hereby re	equested	to rent cer	nenting equipmen	ıt .		TOTA	45,00
and furnish ceme		-				101A	E 70 C
contractor to do	work as i	is listed. T	he above work wa	as	_		,
			of owner agent or				
			d the "TERMS AN	ND TOTAL CH	IADGE #	7809 5	9
CONDITIONS"	listed on	the reverse	e side.	TOTAL CH	to Noh		, ton
			,	DISCOUN	r 7 300	IF PA	ÍD IN'30 DAYS
		n -1	٠٠.	į	10 -1	I	
SIGNATURE X		Ma	Kelm!	<u> </u>	NIKE	Xen1	<u> </u>
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			7 <b>9</b> 1		not	\$ 34286	64
•			thou .	•	100		

## ALLIED CEMENTING CO., INC. 8138 Federal Tax I.D.#

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	ORIGIN	∆ LSERVICE F	POINT: Great Bend
DATE 3.4.01 SEC. TWP. RANGE C		:45 AM 5:1	
DLD OR NEW (Circle one)	Patton 4w, 2r	ZOUN ZSA	enton Kansa
CONTRACTOR Pickrell	OWNER Same	•	
TYPE OF JOB Longstring - Bottom HOLE SIZE 71/8 T.D. 3408 ' CASING SIZE 4/2 DEPTH 3604 ' TUBING SIZE DEPTH DRILL PIPE DEPTH TOOL Stage collar - DEPTH 2379 ' PRES. MAX 1300 - # MINIMUM	CEMENT  AMOUNT ORDERE  PLANE 500 gall  COMMON_ASC	lon ASF.	5* Kolmal 8.20_1230.00
MEAS. LINE SHOE JOINT x 42.67 CEMENT LEFT IN CSG.x 42.67	POZMIX		
PERFS. DISDI ACEMENT : 2 4 10 - 1 1 1 1 20	CHLORIDE	@ ⊘ <b>≠</b> @	
DISPLACEMENT × 25h2 - 30 bb mud - 3 bb / h2 EQUIPMENT	ASF 500 g	allor @ @	,384 285.00 /.00 500.00
PUMPTRUCK CEMENTER J. D. Drefing #/8/ HELPER Jim Bickon BULK TRUCK	HANDLING //		1.05 173.25
#342 DRIVER Larry BULK TRUCK #344 DRIVER Steve - Jrvy	MILEAGE <u>5</u>		M/N 100.00  TOTAL #2288.2
REMARKS:  Ran 3604' 41/2 casing, Circ w/Rig pump  Pumped 500 gal ASF, Mixed 150 sx ASC  5th Kel acal penex, wash pump & lines out.  Change retres over, nelesse plug & displace  with 25 bolo h = 30 bolo mud, 3 bolo h =  Land plug at 1300th.  Release pressure & float did hold	DEPTH OF JOB _30 PUMP TRUCK CHA EXTRA FOOTAGE MILEAGE5 PLUG	RGE@	\$ 1080.00 3.00 \$ 15.00
CHARGE TO: <b>Landy Bolding Cosp.</b>			TOTAL 4/095.00
STREET P.O. Box 486	FL	OAT EQUIPME	NT
CITY Ellinwood STATE Ks. ZIP 67.526  Thank You!	1-41/2 Sonse 1-41/2 Backet	nt @ 2 	125.00 125.00 110.00 210.00 114.60 114.00 115.00 340.00
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.	TAXTOTAL CHARGE		TOTA <b>H 3811.00</b>
SIGNATURE & COADA BOLDING	V July Buly NET - 647	719.42 PRINTED NA	IF PAID IN 30 DAYS

## ALLIED CEMENTING CO., INC. Federal Tax I.D.#

8139

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

ORIGINAL SERVICE POINT:

Lineat Bend

DATE 3-4-01	SEC. 20	TWP.	RANGE		ALLED OUT	ON LOCATION	JOB START 9:05 Am	JOB FINISH
LEASE Mauler	WELL#	/	LOCATION 10	th 67	alten 4W 2	 2~/	COUNTY	STATE
OLD OR NEW (C		<u> </u>						
	4					, ,		
CONTRACTOR	200				OWNER 🍛	ame		
TYPE OF JOB		ge.Top	7/49/		CEMENT			
HOLE SIZE 7	7/8	1.1	D. 3608' PTH <b>3604</b> '			RDERED 165	45/25	10 To 000
TUBING SIZE	./2_		EPTH 2004		1/4 1/2	elperox,	150 m A	50
DRILL PIPE			PTH		or or	experient,		
TOOL Stage co	Mar		PTH <b>2379</b> '					
PRES. MAX 1400	2#		NIMUM		COMMON_	1650x ALW	@ 6.00	990.00
MEAS. LINE		SH	OE JOINT			150 M ASC	_@_ <u>8.20</u>	1230.00
CEMENT LEFT I	N CSG.				GEL _		@	-
PERFS.	/				CHLORIDE	14	@	
DISPLACEMENT	373/4	bbls			FLO-SEAL	- 41#		_57.40
	EQU	JIPMENT	Γ				@ 	
L.B.							_	
PUMP TRUCK	CEMENT	ER	> Drufing					
# 181	HELPER	Tim	Dickson		HANDLING	317		332.85
BULK TRUCK					MILEAGE			um 100.00
#222	DRIVER.	Inoy B	riand		-			
BULK TRUCK	יים מינות מינות	-1					TOTAI	\$2710.23
#341 (	DRIVER	Steve-	Lany					
Mixed 150	close PIN collar 65/35 6	70 gol ?	sing Plug, offe of	L 40C		SERVI OB <u>2379</u>	ICE	
\$ 150 m ASC	, shut d	owncha	nge valves o	ver		CK CHARGE		\$580,00
releged alone	ng plug	+ displa	cal 37741	bbla	EXTRA FOC		@	
& landed plug	at 1600	to clo	se stage call	<u> </u>	MILEAGE _		_ @ <b>_ 3.00</b>	No Chan
- Kelemed p	si + Ac	a.			FLUG		@ @	
Rotheles	· · · · · · · ·	adre la	Fac 65/2-12	/	**************************************		_ @ @	
- Marine a	vae pengg	ea w/	5,5x <sup>65</sup> /35 620 /4# flosal.	gez	***************************************			
			A grant.				TOTAI	\$580.00
CVI D CID TO A	4.1	2.01:	s. A				IOIAI	J. 40 50 60 60
CHARGE TO:	~	~						
STREET						FLOAT EQU	JIPMENT	
CITY Ellinus	d. s1	TATE X	4. 7IP <b>47</b>	1526				
CIT I SAMMA	01		231 344	And Santa Section			@	
							@	
							_	***************************************
To Allied Cemer	nting Co.,	Inc.					@	***************************************
You are hereby i	_		menting equipn	nent				
and furnish cem	enter and	helper to	assist owner or	•			TOTAI	
contractor to do	work as is	s listed. 7	The above work	was				
done to satisfact		-	w		TAX	0-	-	
contractor. I have				SAND	TOTAL CILA	RGE3290	775	
CONDITIONS"	listed on	the revers	se side.		TOTAL CHA			
					DISCOUNT	# 329.0	22_ IF PA	ID IN 30 DAYS
	M n	U U			Ć	1 0 1		
SIGNATURE	That	, 150Ch	1		X (50)	da Kaldina		
	, , , ,	1.000	<del> </del>	<del>/////////////////////////////////////</del>	- <u> </u>	PRINT	ED NAME	
			1		· .	T-#2961.		
	1	Thank	you!		NE	1 - 2961.	23	