

COPY

009-24,679-0000

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6170

Name: GLOBE OPERATING, INC.

Address P.O. Box 12

City/State/Zip Great Bend, KS

Purchaser: \_\_\_\_\_

Operator Contact Person: Richard Stalcup

Phone (316) 792-7607

Contractor: Name: Discovery Drilling Co., Inc.

License: 31548

Wellsite Geologist: Jim Musgrove

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  SLOW  Temp. Abd.
- Gas  ENHR  SIGW
- Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

- Deepening  Re-perf.  Conv. to Inj/SWD
- Plug Back  PBTB
- Commingled  Docket No. \_\_\_\_\_
- Dual Completion  Docket No. \_\_\_\_\_
- Other (SWD or Inj?)  Docket No. \_\_\_\_\_

8/5/00      8/12/00      8/13/00  
 Spud Date      Date Reached TD      Completion Date

API NO. 15- \_\_\_\_\_

County Barton

SE - SW - SW Sec. 36 Twp. 18S Rge. 15W X

330 Feet from SW (circle one) Line of Section

990 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Kuhlman Well # 1

Field Name Otis-Albert

Producing Formation Arbuckle

Elevation: Ground 1939 KB 1947

Total Depth 3643 PBTB \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 934 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Act 1 11/7/01 JB  
(Data must be collected from the Reserve Pit)

Chloride content 14,000 ppm Fluid volume 240 bbls

Dewatering method used Haul fluid & Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

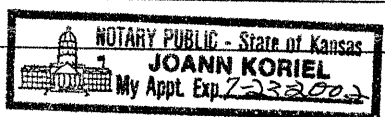
Signature Richard Stalcup

Title Production Superintendent Date 10/25/00

Subscribed and sworn to before me this 25 day of October, 2000.

Notary Public Joann Koriel

Date Commission Expires \_\_\_\_\_



**K.C.C. OFFICE USE ONLY**

F  Letter of Confidentiality Attached  
 C  Wireline Log Received  
 C  Geologist Report Received

**Distribution**

KCC       SWD/Rep       NGPA  
 KGS       Plug       Other  
 (Specify)

Operator Name GLOBE OPERATING, INC.

Lease Name KUHLERMAN

Well # 1

Sec. 36 Twp. 18S Rge. 15W

East

County Barton

West

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run: Dual Induction, Dual Compensated Porosity

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

Attached

**CASING RECORD**

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	24	934	60/40Poz	400	2%Gel&3%CC
Production St.	7 7/8	5 1/2	14	3641	ASC	150	

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
2	3585-91			

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)

**METHOD OF COMPLETION**

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



**Drill Stem Test #3 3262-3294'****Times:** 30-30-30-30**Blow:** Weak**Recovery:** 10' oil spotted mud  
60' water

<b>Pressures:</b>	ISIP	1071	psi
	FSIP	1059	psi
	IFP	47-47	psi
	FFP	58-58	psi
	HSH	1635-1635	psi

**Drill Stem Test #4 3486-3565'****Times:** 30-30-15-0**Blow:** Weak**Recovery:** 15' mud (no show)

<b>Pressures:</b>	ISIP	58	psi
	FSIP	58	psi
	IFP	--	
	FFP	58-58	psi
	HSH	1819-1819	psi

**Drill Stem Test #5 3565-3593'****Times:** 45-45-45-45**Blow:** Weak to strong**Recovery:** 660' gas in pipe  
30' oil cut mud  
60' muddy gassy oil  
50' mud cut gassy oil  
5' oil cut water

<b>Pressures:</b>	ISIP	1013	psi
	FSIP	1013	psi
	IFP	47-58	psi
	FFP	82-94	psi
	HSH	1819-1819	psi