

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33397
Name: Running Foxes Petroleum Inc.
Address: 14550 East Easter Ave., Ste 1000
City/State/Zip: Centennial, CO 80012
Purchaser: Unknown
Operator Contact Person: Steven A. Tedesco
Phone: (303) 617 8919
Contractor: Name: McGowan Drilling **RECEIVED**
License: 5786 **KANSAS CORPORATION COMMISSION**
Wellsite Geologist: Chris Ryan **JUN 15 2004**
Designate Type of Completion:
 New Well Re-Entry CONSERVATION DIVISION
 Oil SWD SLOW Temp. Abd. **WORKOVER**
 Gas ENHR SIGW **WICHITA, KS**
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
5-24-04 5-26-04 5-26-04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date
7-13-04
KCC WHM/OPER

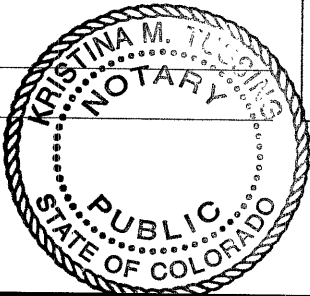
API No. 15 - 011-22978 - 00-06
County: Bourbon
 - - Se Se Sec. 6 Twp. 25 S. R. 24 East West
660 feet from S / N (circle one) Line of Section
660 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hoener Well #: 16-6
Field Name: Wildcat
Producing Formation: Burgess Sandstone
Elevation: Ground: 871 Kelly Bushing: _____
Total Depth: 512 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
ALT II WHM 9-8-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled on site: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____
RELEASED FROM CONFIDENTIAL
CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: June 13, 2004
Subscribed and sworn to before me this 13th day of June
20 04
Notary Public: [Signature]
Date Commission Expires: 5-22-08



KCC Office Use ONLY
YES Letter of Confidentiality Received
If Denied, Yes Date: _____
YES Wireline Log Received
YES Geologist Report Received
NO UIC Distribution

ORIGINAL

Operator Name: Running Foxes Petroleum Inc. Lease Name: Hoener Well #: 16-6
 Sec. 6 Twp. 25 S. R. 24 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Dual Compensated Porosity Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Cherokee 98 773 Mississippian 491 380 See attached mud log <div style="text-align: right;"> RECEIVED KANSAS CORPORATION COMMISSION JUN 15 2004 </div>
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CONSERVATION DIVISION
WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	9 5/8"	8 5/8"	25	20'	Portland	4	None
Production	6 1/4"	4 1/2"	10	505	Portland	68	2% Gel, 3/4 Flo

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
4	453-475'		500 gals of Acid, 15 bbls of 2% KCL	453-475

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	430	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
7-13-04			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	16	10		

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____
Production Interval _____	



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITI COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

RECEIVED
KANSAS CORPORATION COMMISSION

ORIGINAL

JUN 15 2004

CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER

24428

LOCATION Chanute

FIELD TICKET

DATE 5/26/04	CUSTOMER ACCT # 2529	WELL NAME Hoc Nor #16-6	QTR/QTR	SECTION 6	TWP 25	RGE 24	COUNTY Barber	FORMATION
CHARGE TO Dorado				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1 well	PUMP CHARGE Cement + Pump	675	675 ⁰⁰
1118	2.5 Sacks	Prem Gel 1.5 In Cement 1 sack ahead of Job	11 ⁸⁰	29 ⁵⁰
1107	2 Sacks	Flo Seal	37 ²⁵	75 ⁵⁰
4464	1	4 1/2 Rubber Plug	35 ⁰⁰	35 ⁰⁰
CONFIDENTIAL				
RELEASED FROM CONFIDENTIAL				
5407	min milage	BLENDING & HANDLING* TON-MILES Delivery STAND BY TIME MILEAGE	190	190 ⁰⁰
5502C	3.5 hr	WATER TRANSPORTS VACUUM TRUCKS FRAC SAND	75 ⁰⁰ hr	225 ⁰⁰
1124	68 Sacks	CEMENT 50/50 Poz mix with 2% Gel 5/4 # Flo Seal	6.60	448 ⁸⁰
		SALES TAX		37 ⁰⁹

Ravin 2790

ESTIMATED TOTAL ~~1775⁰⁰~~
1753.39

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

Dwayne

CUSTOMER or AGENT (PLEASE PRINT)

DATE

190465

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

RECEIVED
 KANSAS CORPORATION COMMISSION

JUN 15 2004

CONSERVATION DIVISION
 WICHITA, KS

TICKET NUMBER 31603

LOCATION Chanute

FOREMAN Dwayne

TREATMENT REPORT

ORIGINAL

DATE <u>5/26/04</u>	CUSTOMER #	WELL NAME <u>Hocner</u>	FORMATION
SECTION <u>6</u>	TOWNSHIP <u>25</u>	RANGE <u>24</u>	COUNTY <u>Nowa Ariz</u>
CUSTOMER <u>Dorado</u>			
MAILING ADDRESS			
CITY			
STATE		ZIP CODE	
TIME ARRIVED ON LOCATION			

TRUCK #	DRIVER	TRUCK #	DRIVER
<u>197</u>	<u>Herb</u>		
<u>220</u>	<u>John</u>		
<u>106</u>	<u>Chris</u>		

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 CONFIDENTIAL

CONFIDENTIAL

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

WELL DATA

HOLE SIZE <u>6 3/4</u>	PACKER DEPTH
TOTAL DEPTH <u>512</u>	PERFORATIONS
	SHOTS/FT
CASING SIZE <u>4 1/2</u>	OPEN HOLE
CASING DEPTH	
CASING WEIGHT	TUBING SIZE
CASING CONDITION	TUBING DEPTH
	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA <u>Cement Pump</u>	

INSTRUCTION PRIOR TO JOB Break circulation Pump 1 sack Perm Gel Followed by a
5 BBL Pad Then 4 BBL Dye then started cement Pump 10 sacks
to get Dye back. Stop and wash out Pump then Pump Plug to Bottom and set

AUTHORIZATION TO PROCEED

TITLE

DATE

TIME AM / PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
							BREAKDOWN PRESSURE
							DISPLACEMENT
							MIX PRESSURE
							MIN PRESSURE
							ISIP
							15 MIN. <u>1753.3</u>
							MAX RATE
							MIN RATE

190165

TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES – LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.



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JUN 15 2004

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

TICKET NUMBER 24428

LOCATION Chanute

FIELD TICKET

DATE 5/26/04	CUSTOMER ACCT # 2529	WELL NAME Hoc Nor #166	QTR/QTR	SECTION 6	TWP 25	RGE 24	COUNTY Bourbon	FORMATION
CHARGE TO Dorado				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1 well	PUMP CHARGE Cement + Pump	675	675 ⁰⁰
1118	2.5 Sacks	Prem Gel 1.5 In Cement 1 sack ahead of Job	11 ⁸⁰	29 ⁵⁰
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4404	1	4 1/2 Rubber Plug	35 ⁰⁰	35 ⁰⁰
CONFIDENTIAL RELEASED FROM CONFIDENTIAL				
5407	min milage	BLENDING & HANDLING* TON-MILES Delivery STAND BY TIME MILEAGE	190	190 ⁰⁰
5502C	3.5 hr	WATER TRANSPORTS VACUUM TRUCKS FRAC SAND	75 ⁰⁰ hr	225 ⁰⁰
1124	68 Sacks	CEMENT 50/50 Poz mix with 2% Gel 3/4 # Flo Seal	6.60	448 ⁸⁰
			SALES TAX	37 ⁰⁹

Ravin 2790

ESTIMATED TOTAL ~~1715²⁹~~

1753.39

CUSTOMER or AGENTS SIGNATURE

[Handwritten Signature]

CIS FOREMAN

Dwayne

CUSTOMER or AGENT (PLEASE PRINT)

DATE

19046

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

RECEIVED
 KANSAS CORPORATION COMMISSION

JUN 15 2004

TICKET NUMBER 31603

LOCATION Chanute

FOREMAN Dwayne

CONSERVATION DIVISION
 WICHITA, KS

TREATMENT REPORT

CONFIDENTIAL

ORIGINAL

DATE <u>5/26/04</u>	CUSTOMER #	WELL NAME <u>Hocner</u>	FORMATION
SECTION <u>6</u>	TOWNSHIP <u>25</u>	RANGE <u>24</u>	COUNTY <u>Now Ar</u>
CUSTOMER <u>Dorado</u>			
MAILING ADDRESS			
CITY			
STATE		ZIP CODE	
TIME ARRIVED ON LOCATION			

TRUCK #	DRIVER	TRUCK #	DRIVER
<u>147</u>	<u>Herb</u>		
<u>230</u>	<u>John</u>		
<u>106</u>	<u>Chris</u>		

RELEASED
 FROM

CONFIDENTIAL

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

WELL DATA

HOLE SIZE <u>6 7/8</u>	PACKER DEPTH
TOTAL DEPTH <u>512</u>	PERFORATIONS
	SHOTS/FT
CASING SIZE <u>4 1/2</u>	OPEN HOLE
CASING DEPTH	
CASING WEIGHT	TUBING SIZE
CASING CONDITION	TUBING DEPTH
	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA <u>Cement Pump</u>	

INSTRUCTION PRIOR TO JOB Break circulation Pump 1 Sack Perm Gel Followed by a 5 BBRL Pad Then 4 BBRL Dye then started cement Pumped 20 Sacks to get Dye back. Stop and wash out Pump then Pump Plug to Bottom and set

AUTHORIZATION TO PROCEED

TITLE

DATE

TIME AM / PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
							BREAKDOWN PRESSURE
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							MIX PRESSURE
							MIN PRESSURE
							ISIP
							15 MIN. <u>1753.3</u>
							MAX RATE
							MIN RATE

17016