

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

15-015-19579-00-01

Operator: License # 5030 Name: Vess Oil Corporation Address: 8100 E. 22nd Street North, Bldg. 300 City/State/Zip: Wichita, KS 67226 Purchaser: Operator Contact Person: W.R. Horigan Phone: (316) 682-1537 X103 Contractor: Name: Simmons Well Service, Inc. License: 32991 Wellsite Geologist: none

API No. 15 - Drilled in 1957 County: Butler SW SE NE SE Sec. 21 Twp. 25 S. R. 05E East West 1540' feet from S N (circle one) Line of Section 620' feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: Chesney A Well #: 197 Field Name: El Dorado

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Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: Admire Elevation: Ground: 1378' Kelly Bushing: 1380' Total Depth: 900' Plug Back Total Depth: 690' Amount of Surface Pipe Set and Cemented at 609' Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set Feet If Alternate II completion, cement circulated from feet depth to w/ sx cmt. ALT 1 WHM 10-3-06

If Workover/Re-entry: Old Well Info as follows: Operator: Cities Service Well Name: Chesney A #197 Original Comp. Date: 6/3/57 Original Total Depth: 900 Deepening Re-perf. Conv. to Enhr./SWD Plug Back 690' Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content ppm Fluid volume bbls Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. East West County: Docket No.:

8/29/06 Spud Date or 8/30/06 Completion Date or 8/30/06 Date Reached TD Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Casey Bonta Title: Operations Engineer Date: 9/20/06 Subscribed and sworn to before me this 20th day of September 2006. Notary Public: Michelle D. Henning Date Commission Expires:



KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution

Operator Name: Vess Oil Corporation Lease Name: Chesney A Well #: 197
 Sec. 21 Twp. 25 S. R. 05E East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets) Name Top Datum
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
surface	8-1/2"	7"	24	609'		125	
production	5-1/2"	5-1/2"	14	898'	60/40 pozmix	105	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	CIBP @ 690'	250 gal 15% FE acid	606-626
2	606-626'	146 bbl gel water 3000# 20/40 Sand	
		2000# 12/20 Sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8	620'	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
9/16/06	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	6	0	110	

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 606-626
 (If vented, Submit ACO-18.) Other (Specify) _____