

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 015-20,905-000 ORIGINAL
County Butler
E/2-SW Sec. 28 Twp. 25S Rng. 5 E

Operator: License # 5030
Name: Vess Oil Corporation
Address: 8100 E. 22nd St. N., Bldg. 300

1320 Feet from S/N (circle one) Line of Section
3300 Feet from E/W (circle one) Line of Section

City/State/Zip Wichita, KS 67226

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Purchaser: Genesis Crude Oil, LP

Lease Name Burlingame-Stokes Well # 73
Field Name El Dorado

Operator Contact Person: W.R. Horigan

Producing Formation Admire Sand

Phone () 316 682-1537

Elevation: Ground 1388 KB 1393

Contractor: Name: Simmons Well Service LLC

Total Depth 2150 PBDT 768

License: 32023

Amount of Surface Pipe Set and Cemented at 242 Feet

Wellsite Geologist: Paul Ramondetta

Multiple Stage Cementing Collar Used? Yes No

Designate Type of Completion
 New Well Re-Entry Workover

yes, show depth set 789 Feet

oil SWD SIOW Imp.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

Alternate II completion, cement circulated from 789

Foot depth to surface w/ 275 sx cmt.

Drilling Fluid Management Plan ACTI WHM 9-8-06
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:

Chloride content _____ ppm Fluid volume _____ bbls

Operator: Cities Services

Dewatering method used _____

Well Name: Burlingame-Stokes #73

Location of fluid disposal if hauled offsite: _____

Comp. Date 1/31/77 Old Total Depth 2150

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 768 PBDT
Commingled Docket No. _____
Dual Completion Docket No. _____
Other (SWD or Inj?) Docket No. _____

1/19/00 2/4/00
Spud Date Date Reached TD Completion Date
start

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidentially for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

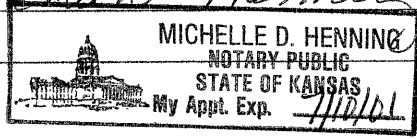
Signature W.R. Horigan

Title Vice President - Operations Date 3/10/00

Subscribed and sworn to before me this 10th day of March

2000
Notary Public Michelle D. Henning

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC _____ SWD/Rep _____ NGPA _____
KGS _____ Plug _____ Other _____
(Specify)

Operator Name Vess Oil Corporation Lease Name Burlingame-Stokes Well # 73
 Sec. 28 Twp. 25S Rge. 5 East West
 County Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 workover

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
production	old 7-7/8	4-1/2	9.5	789	60/40 pozmix	275	2% gel, 2% c circ. to surface

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
2	638-654	250 gal 15% FE acid 638-654
		80 bbl get water, 20 sx 20/40 sand
	CIBP @ 1659' 1 sx cmt	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8	618	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
2/4/00				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	1	0	90	

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Production Interval 638-654

SERVICE TICKET
UNITED CEMENTING & ACID CO., INC.

ORIGINAL No. 1440

BOX 712

EL DORADO, KANSAS 67042

PHONE AC 316-321-4680

DATE 1-26-2000 COUNTY Butler
 CHG. TO: Vess Oil Corp ADDRESS _____
 CITY _____ STATE _____ ZIP _____
 LEASE & WELL NO. B-Stakes # 73 SEC. _____ TWP. _____ RNG. _____
 CONTRACTOR Summers Well Service TIME ON LOCATION _____
 KIND OF JOB cementing 4 1/2 casing
 SERVICE CHARGE: Pump Truck 523.35

QUANTITY	MATERIAL USED	TYPE	
275	54 60-40 Permix	@	4.60
6	54	@	9.50
6	54 Chloride	@	26.00
1	4 1/2 Guide Shoe 3rd		80.00 *
1	4 1/2 H.F. insert float valve		90.00 *
3	4 1/2 Cement	@	280.00
287	BULK CHARGE 54	@	.89
2	BULK TRK. MILES	min @	90.00 *
	PUMP TRK. MILES		
1-4 1/2	PLUGS top Rubber Plug	@	38.00 *
	SALES TAX		124.81
	TOTAL		2,763.59

RECEIVED
 STATE CORPORATION COMMISSION

T. D. _____ MAR 14 2000 CSG. SET AT 759 VOLUME _____
 SIZE HOLE 7 7/8 TBG SET AT _____ VOLUME _____
 MAX. PRESS. 1050 lbs CONSERVATION DIVISION
 WICHITA, KANSAS SIZE PIPE _____
 PLUG DEPTH 773 PKER DEPTH _____
 PLUG USED top Rubber TIME FINISHED _____

REMARKS: Make Circulation with salt water pump 50 bbls
salt water & 15 bbls fresh water added circulated cement
to surface with 3 bbls Displace total Displacement is
13 bbls - Pump cement rate 3 1/2 to 4 bbls per min loaded plug
Rate @ 1150 lbs
Float Hold good

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Neal</u>		<u>Sign</u>	

 CEMENTER OR TREATER

 OWNER'S REP.

LOG-TECH, INC.
 1011 240th Ave.
 HAYS, KANSAS 67601
 (785) 625-3858

ORIGINAL
INVOICE 6099

Date 1-19-00

CHARGE TO: Vess Oil RECEIVED
 ADDRESS _____
 R/A SOURCE NO. _____ CUSTOMER ORDER NO. JAN 25 2000
 LEASE AND WELL NO. B-Stokes #73 FIELD _____
 NEAREST TOWN _____ COUNTY Butler Ans'd. _____ STATE Ks
 SPOT LOCATION _____ SEC _____ TWP. _____ RANGE _____
 ZERO 5' AGL CASING SIZE 4 1/2" WEIGHT _____
 CUSTOMER'S I.D. _____ LOG TECH _____ FLUID LEVEL 750'
 ENGINEER R Schneider OPERATOR C. Mayer

PERFORATING				
Description	No. Shots	Depth		Amount
		From	To	

DEPTH AND OPERATIONS CHARGES					
Description	From	Depth To	Total No. Ft.	Price Per Ft.	Amount
<u>setting charge C 1659</u>					<u>480 00</u>

RECEIVED
 STATE CORPORATION COMMISSION
 MAR 14 2000
 CONSERVATION DIVISION
 Wichita, Kansas

MISCELLANEOUS		
Description	Quantity	Amount
<u>Service Charge</u>		<u>450 00</u>
<u>mast trailer</u>		<u>350 00</u>
<u>dump trailer (1 sk cement)</u>		<u>240 00</u>

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

Customer Signature Gasey Coats Date _____

Sub Total	<u>2070 00</u>
Code Ref. Tool Insurance	
..... Tax	
.....	
.....	<u>1050 00</u>
If paid within 30 days	
Pay discount amount	<u>1050.00</u>