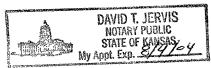
WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #	API No. 15 - 017 - 20,838 - 00 - 00
Name: Range Oil Company, Inc.	
Address: 125 N. Market, Suite 1120 Appr	County: Chase SE SF NW W Sec. 13 Twp. 19 S. R. 7 East West 1600 foot from SV N (eight anal Line of Section
City/State/Zip: Wichita , KS 67202	feet from(S)/ N (circle one) Line of Section
Purchaser: American Energies Corp.	feet from E (W)(circle one) Line of Section
Operator Contact Person: John M. Washburn	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 265 - 6231	(circle one) NE SE NW (SW)
Contractor: Name: Summit Drilling Co. RECEIVED	Lease Name: Roberts A Well #: 3
License: 30141	Field Name: Strong City
Wellsite Geologist: Frank Mize AUG 2 5 2003	Producing Formation: Calhoun Sand
Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at
Gas SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	•
Well Name:	feet depth tow/sx cmt. ALT I WHM 9-14-06
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 1100 ppm Fluid volume 140 bbls
Plug Back Plug Back Total Depth	Dewatering method used evaporation
Commingled Docket No.	Devatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
7-10-03 7-12-03 7-22-03	Lease Name: License No.:
Spud Date or Recompletion Date Date Reached TD Recompletion Date Date Reached TD Recompletion Date	Quarter Sec TwpS. R East West County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. All requirements of the statutes, rules and regulations promulgated to regula herein are complete and correct to the best of my knowledge.	or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
Signature: John M. Washburn	KCC Office Use ONLY
Title: Date: 8-22-03	Letter of Confidentiality Attached
Subscribed and sworn to before me this 22 M day of August_	If Denied, Yes Date:
2003	Wireline Log Received
To IT Vo	Geologist Report Received
Notary Public: 1 Ced 1 See	UIC Distribution
Date Commission Expires: 8/4964	
THE CONTRACTOR OF THE CONTRACT	1.12 C



Side Two

perator Name:	Range C	il Company, Inc.	Lease Na	ame:	1,000	erts A	. Well #:	3
ec. 13 Twp. 19	S. R	✓ East West	County:_	Cha	ase			
sted, time tool open a mperature, fluid recover	nd closed, flowing a ery, and flow rates	d base of formations pe and shut-in pressures, v if gas to surface test, al al geological well site ro	vhether shut ong with fina	-in pressure	reached	static level, hydro	static pressure	s, bottom hole
Drill Stem Tests Taken			✓ Log Formation (Top), D			nd Datum	Sample	
		₩ Von □No		Name Emporia			Тор	
						277		+922
lectric Log Run		✓ Yes No		Severy Sa	and		496	+703
(Submit Copy)		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		Calhoun S	Sand		583	+616
ist All E. Logs Run:		RECEIVE	EU	Heebner			852	+347
Dual Porosity & Dual Induct		on AUG 2 5 2 0	003	LTD			870	+329
		KCC WICH	11TA	LID			0.0	
		CASING		V New V	Used			
		Report all strings set-c				tion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./F		Setting Depth	Type of Cement	# Sacjs Used	Type and Percer Additives
Surface	12 1/4	8 5/8	20	2	223'	Common	125	3% CaCl
Production	8 7/8	5 1/2	14		865'	United USC	140	
		ADDITIONAL	CEMENTING	3 / SQUEEZE	RECOR)		
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks U	sed		Type and P	ercent Additives	
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
4 574' to 578' and 583' to 590'				natural 574 -			574 - 5	
					***************************************	**************************************		583 -
TUBING RECORD	Size	Set At	Packer At	Line	r Run	Yes No		
Date of First, Resumerd P		hr. Producing Met	-] Flowing	Pump	ing Gas Lif	t ` Othe	er (Explain)
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf	Water	E	3bis. G	as-Oil Ratio	Gravity
	1							