RECEIVED 0CT 0 4 2005 KCC WICHITA

CONFIDENTIAL KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License #	API No. 15 - 017-20873-00-00
Shawmar Oil & Gas Company, Inc.	County: Chase
Address: P.O. Box 9	s 1/2 _se 1/4 _ NW 1/4 Sec. 28 _ Twp. 18 _ S. R. 6 ✓ East _ West
City/State/Zip: Marion, KS 66861 OCT 0 3 2005	2245 feet from S N circle one) Line of Section
	1905 feet from E // W /circle one) Line of Section
Purchaser: CONFIDENTIAL Beau J. Cloutier	Footages Calculated from Nearest Outside Section Corner:
Operator Contact Person: Beau J. Cloutier	AND ANAL CHAL
Phone: (620) 382-2932	(Circle Crie)
Contractor: Name: Shawmar Oil & Gas Company, Inc.	
License: 5192	
Wellsite Geologist: none	Producing Formation: Admire FROM
Designate Type of Completion:	Elevation: Ground: 1470 NFINE BUSINEAL
New Well Re-Entry Workover	Total Depth: 1027 Plug Back Total Depth:
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 201' Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set N/a Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	
·	feet depth to I w/ sx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date:Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:
06/14/2005 07/11/2005 08/09/2005	
Soud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	n the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-3 and geologist well report shall be attached with this form. ALL CEMENTING S. Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge.	KCC Office Use ONLY
Signature: Sou S	NOO Office One Office
Title: Vice-President Date: Oct. 3, 200	Letter of Confidentiality Received
Subscribed and sworn to before me this 3rdday of October	If Denied, Yes Date:
	Wireline Log Received
20 ⁰⁵	Geologist Report Received
Notary Public: CAROL MAKO NOTARY PUBLIC STATE OF KAN	UIC Distribution
Date Commission Expires: March 1, 2008 STATE OF KAN	SAS
My Appt. Exp. 0 3	

ISTRUCTIONS: Show is sted, time tool open and mperature, fluid recover lectric Wireline Logs sur	important tops a	✓ East	County: _					
sted, time tool open and mperature, fluid recover lectric Wireline Logs sur	d closed, flowing	nd base of formations p						
		pand shut-in pressures, s if gas to surface test, a inal geological well site i	whether shut along with fine	-in pressure rea	ached static level, hydro	ostatic pressu	res, bottom hole	
	Drill Stem Tests Taken				ormation (Top), Depth a	o), Depth and DRELEASEINGE Top FROMDatum		
amples Sent to Geologi	cal Survey	✓ Yes ☐ No		Name Admire C489493IDENT				
ores Taken		☐ Yes 🗸 No				O TO A T	DUILIME	
lectric Log Run (Submit Copy)		✓ Yes No			KCC			
ist All E. Logs Run:				(OCT 0 3 2005			
Radioactivity Log	9			CC	NFIDENTIAL			
		CASING Report all strings set-	RECORD	New 🗸 U				
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weigh			# Sacks Used	Type and Percent Additives	
Surface	9 1/2	7"	20#	201	reg.class A		2 sks.Calcz	
Longstring	5 1/4	2 3/8" tubing		992	thick set	120	Kol-seal 4#/sk	
			OF SEATING	2 / 001	FCORD			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	e Top Bottom Casing ck TD			sed	· · · · · · · · · · · · · · · · · · ·	Percent Additiv	es	
Shots Per Foot		ION RECORD - Bridge Plu Footage of Each Interval Pe			Acid, Fracture, Shot, Cemer (Amount and Kind of N		cord Depth	
5 485-493				None				
TUBING RECORD None	Size	Set At	Packer At	Liner F	tun Yes 📝 N	0		
Date of First, Resumerd Pr	oduction, SWD or	Enhr. Producing Me] Flowing	Pumping Gas L	.ift 🔲 O	ther (Explain)	
Estimated Production Per 24 Hours	Oil	Bbis. Gas 55	Mcf	Water	Bbis.	Gas-Oil Ratio	Gravity	
Disposition of Gas		COMPLETION		Produc	tion Interval			

RECEIVED 0CT 0 4 2005 KCC WICHITA CONSOLÍDATED OIL WELL SERVICE NC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

AUTHORIZTION

KET NUMBER	3931
LOCATION	Füre Karberion .
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TOTAL

TREATMENT REPORT & FIELD TICKET CEMENT

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DATE	CUSTOMER#	WELL NAME & NUMB	ER	SECTION	TOWNSHIP	RANGE	COUNTY
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CONSOLIDATED OIL WELL SERVICE IC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

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FOR	ZEMAN	Trave & tookler

TREATMENT REPORT & FIELD TICKET

DATE	CUSTOMER#	···· ··· WELL	NAME & NUMBER	EMENT SE	CTION	TOWNSHIP	RANGE	COUNTY
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