

RECEIVED  
OCT 04 2005  
KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

CONFIDENTIAL

ORIGINAL

Operator: License # 5192  
 Name: Shawmar Oil & Gas Company, Inc. **KCC**  
 Address: P.O. Box 9  
 City/State/Zip: Marion, KS 66861 **OCT 03 2005**  
 Purchaser: \_\_\_\_\_ **CONFIDENTIAL**  
 Operator Contact Person: Beau J. Cloutier  
 Phone: (620) 382-2932  
 Contractor: Name: Shawmar Oil & Gas Company, Inc.  
 License: 5192  
 Wellsite Geologist: none  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

<u>06/14/2005</u>	<u>07/11/2005</u>	<u>08/09/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 017-20873-00-00  
 County: Chase  
 S 1/2  SE 1/4  NW 1/4  Sec. 28 Twp. 18 S. R. 6  East  West  
2245 feet from S (N) (circle one) Line of Section  
1905 feet from E (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Lips Well #: 1-28  
 Field Name: Lipps **RELEASED**  
 Producing Formation: Admire **FROM**  
 Elevation: Ground: 1470 **CONFIDENTIAL**  
 Total Depth: 1027 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 201' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set N/a Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to I w/ \_\_\_\_\_ sx cmt.  
ACT WHM 10-2-06  
**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beau J. Cloutier  
 Title: Vice-President Date: Oct. 3, 2005  
 Subscribed and sworn to before me this 3rd day of October,  
 2005.  
 Notary Public: Carol Makovec **CAROL MAKOVEC**  
**NOTARY PUBLIC**  
 Date Commission Expires: March 1, 2008 **STATE OF KANSAS**  
 My Appt. Exp. 03/01/08

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Shawmar Oil & Gas Company, Inc. Lease Name: Lips Well #: 1-28  
 Sec. 28 Twp. 18 S. R. 6  East  West County: Chase

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

**Radioactivity Log**

Log Formation (Top), Depth and Datum

Name Admire

Top 489-493 Datum

**RELEASED FROM CONFIDENTIAL**

**KCC**

**OCT 03 2005**

**CONFIDENTIAL**

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/2	7"	20#	201	reg.class A	75	2 sks.Calcz
Longstring	5 1/4	2 3/8" tubing		992	thick set	120	Kol-seal 4#/sk

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
5	485-493	None	

**TUBING RECORD** Size None Set At \_\_\_\_\_ Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumerd Production, SWD or Enhr. 09/06/2005 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<u>0</u>	<u>55</u>			

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

Production Interval  Other (Specify) \_\_\_\_\_

**RECEIVED**

**OCT 04 2005**

**KCC WICHITA**

CONSOLIDATED OIL WELL SERVICE INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

WELL NUMBER 3931  
 LOCATION Eureka  
 FOREMAN Troy Stickler

**TREATMENT REPORT & FIELD TICKET  
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-17-05	7665	Lips 1-28	28	18s	6E	Chase
CUSTOMER Shawmer Oil + Gas Co.			TRUCK #		DRIVER	
MAILING ADDRESS P.O. Box 9			463		Steve	
CITY Marion			442		Anthony	
STATE Ks.			ZIP CODE			

JOB TYPE Surface HOLE SIZE 9 1/2 HOLE DEPTH 202 CASING SIZE & WEIGHT 7" 20#  
 CASING DEPTH 201 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 15' SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 15'  
 DISPLACEMENT 7.5 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 7" casing. Pump 5 Bbl Fresh water ahead. Max 75 sks. Regular well 3% Calc. Displaced with 7.5 Bbls. Shut in. Leaving 15' cement in casing. Wash up. Job complete. Rig down. Good circulation throughout. Job = 4' Bbl slurry to pit.

**KCC**

OCT 03 2005

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401S	1	PUMP CHARGE	590.00	590.00
5406	60	MILEAGE	2.50	150.00
1104	75 sks	Reg. class "A" Cement	9.75	731.29
1102	2 sks	Calc	6.10	12.20
5407A	3.5 Ton	Released Truck	92.34	323.20
<b>FROM CONFIDENTIAL</b>				
<b>RECEIVED</b>				
<b>OCT 04 2005</b>				
<b>KCC WICHITA</b>				
Thank You!				
Sub Total				1786.49
SALES TAX 5.3%				93.764522
ESTIMATED TOTAL				<del>1880.25</del>

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 1840.2

CONSOLIDATED OIL WELL SERVICE INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 5490  
 LOCATION Eureka  
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-12-05	7665	Lips 1-28	28	18S	6E	Chase
CUSTOMER Shaw-mar Oil + Gas Co.			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 9			463	Alan		
CITY <del>Chanute</del>			441	Calin		
STATE KS						
ZIP CODE 66601						

JOB TYPE Long string HOLE SIZE 5 1/4" HOLE DEPTH 1027' CASING SIZE & WEIGHT  
 CASING DEPTH 992' DRILL PIPE \_\_\_\_\_ TUBING 2 7/8" at 992' OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.2# SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0'  
 DISPLACEMENT 5 3/4 Bbls DISPLACEMENT PSI 600 PSI MIX PSI Bump Plug to 1100 PSI RATE \_\_\_\_\_

REMARKS: Safety Meeting. Rig up to 2 7/8" tubing. Break Circulation w/ 15 Bbl. Fresh water. Mixed 120 sks. Thickset Cement w/ 4# Kul-Seal @ 13.2# Ppd. Shut down. wash out Pump and lines - Released Plug. Displaced w/ 5 3/4 Bbl. Fresh Water. Final Pump Pressure 600 PSI. Bump Plug to 1100 PSI. Wait 2mins Released Pressure. Float held. Close Tubing in. Good Cement. Returns to Surface = KCC Slurry to Pit. Job Complete. Rig down.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL	
5401	1	PUMP CHARGE	765.00	765.00	
5406	60	MILEAGE	2.50	150.00	
1126A	120 sks	Thickset Cement	13.00	1560.00	
1110A	70 sks	Kul Seal 4# Ppd	24.29	1699.00	
<b>RELEASED</b>					
5407	6.6 Ton	Ton Mileage - Bulk Truck FROM	92	364.32	
<b>CONFIDENTIAL</b>					
4152	1	2 7/8" Float shoe	80.00	80.00	
4127	4	2 7/8" Centralizers	26.00	104.00	
4402	1	2 7/8" Top Rubber Plug	17.00	17.00	
<b>RECEIVED</b>					
<b>OCT 04 2005</b>					
<b>KCC WICHITA</b>					
				Sub Total	3209.32
				SALES TAX 6.3%	202.29
				ESTIMATED TOTAL	3311.61

AUTHORIZATION Called by Bennie

TITLE 198300

DATE 3330.91